

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Direct Testimony and Schedules
Mark P. Moeller

Before the Minnesota Public Utilities Commission
State of Minnesota

In the Matter of the Application of Northern States Power Company
for Authority to Increase Rates for Electric Service in Minnesota

Docket No. E002/GR-21-630
Exhibit___(MPM-1)

Depreciation and Remaining Lives

October 25, 2021

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Table of Contents

I.	Introduction	1
II.	Background	4
III.	Capital Additions	9
	A. General Structure of Plant Forecast	9
	B. Traditional Approach for the MYRP	19
IV.	Passage of Time	25
V.	Depreciation for Production Assets	28
	A. 2020 Remaining Lives Filing (2022 Impact)	30
	B. Future Remaining Lives Changes	34
	C. Wind Life Extension	35
	D. Monticello Nuclear Life Extension	38
	E. Sherco Unit 3 and Allen S. King Plant Early Retirement	38
	F. Luverne Wind2Battery asset	39
VI.	Depreciation for TD&G Assets	48
	A. Five-Year TD&G Depreciation Study	48
	B. Annual TD&G Compliance Filing	50
	C. Regulatory Asset for TD&G Theoretical Reserve Adjustments	52
	D. Software as a Service	55
	E. Electric Meters	60
	F. Electric Vehicle (EV) Rebates	60
VII.	Triennial Nuclear Decommissioning Costs	62
VIII.	End of Life Nuclear Fuel Accruals	63
IX.	Deferred Taxes	64
X.	Conclusion	70

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Schedules

Statement of Qualifications	Schedule 1
CWIP, Plant, and Accumulated Depreciation Roll Forwards by Functional Class	Schedule 2
CWIP Roll Forward by Business Area Witness	Schedule 3
Expenditures and Additions by Business Area Witness	Schedule 4
Roll Forward Link to Halama Revenue Requirement	Schedule 5
Depreciation Impact from 2020 Remaining Lives Filing	Schedule 6
New or Revised Depreciation Remaining Life due to Additions	Schedule 7
Theoretical Reserve Amortization Summary	Schedule 8
End of Life Nuclear Fuel Accruals	Schedule 9
Excess Accumulated Deferred Income Taxes and Example of Impact of Average Rate Assumption Method on Deferred Tax Expense	Schedule 10

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

I. INTRODUCTION

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

Q. PLEASE STATE YOUR NAME AND OCCUPATION.

A. My name is Mark P. Moeller. I am the Director of Capital Asset Accounting for Xcel Energy Services Inc. (XES), which provides services to Northern States Power Company (NSPM or the Company).

Q. PLEASE SUMMARIZE YOUR QUALIFICATIONS AND EXPERIENCE.

A. As Director of Capital Asset Accounting, I am responsible for various aspects of asset accounting, primarily dealing with policy, book depreciation, tax depreciation, and deferred taxes for capital assets, as well as the related reporting and regulatory requirements for Xcel Energy and its subsidiaries. A description of my qualifications, duties, and responsibilities is included as Exhibit ___(MPM-1), Schedule 1 to my testimony.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

A. I support the level of depreciation expense included in the test year, providing information on remaining lives, net salvage rates, and depreciation expense for all Company assets. My testimony also provides discussion on the overall structure of forecasted capital assets in this case for the Bridge Year of 2021, the Test Year 2022, and the plan years 2023 through 2024. I provide information on various capital plant-related issues that have been included in this case. Unless noted specifically, all numbers presented in my testimony are at a Total Company (Minnesota, North Dakota, and South Dakota) level.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. PLEASE PROVIDE A SUMMARY OF YOUR RECOMMENDATION.

2 A. I recommend the Minnesota Public Utilities Commission (Commission) adopt
3 the amounts the Company has calculated for the forecast depreciation expense
4 in this proceeding, based on approved changes in useful life and net salvage
5 percentage.

6

7 Q. HOW IS THE REMAINDER OF YOUR TESTIMONY STRUCTURED?

8 A. I have organized the remainder of my testimony in eight parts. First, I provide
9 some general background on the issue of depreciation along with a brief
10 discussion of other dockets that impact the consideration of the depreciation
11 issues in this case.

12

13 Second, I discuss the accounting for the Company's capital expenditures and
14 capital additions, including a discussion of construction work in progress
15 (CWIP), allowance for funds during construction (AFUDC), depreciation
16 expense and accumulated depreciation. In this section of my testimony, I also
17 discuss how the Company's business areas work within their capital forecasts
18 yet remain flexible so they can respond to necessary changes, including the need
19 to occasionally pursue similar, yet different, projects than originally anticipated
20 to respond to emergent issues and business realities. I also discuss how the
21 Company's overall capital additions over time align with budgeted capital
22 additions in any given year and how variances in the Company's capital
23 additions in any given year generally balance out as it pertains to revenue
24 requirements impacts.

25

26 Third, I discuss the concept of "passage of time," as it relates to depreciation,
27 including an analysis of CWIP, plant balances, book depreciation expense, and

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 accumulated depreciation reserve over the term of the Company’s multi-year
2 rate plan (MYRP). I explain how the Company’s rate request has appropriately
3 incorporated the impact of passage of time.

4
5 Fourth, I discuss depreciation for the Company’s production assets. This
6 section discusses the impact of the Company’s 2020 Annual Review of
7 Remaining Lives filing. In this section, I also discuss the significant new
8 projects placed in-service from 2021-2024 that impact depreciation expense in
9 this case.

10
11 Fifth, I discuss depreciation for the Company’s Transmission, Distribution and
12 General assets (TD&G). This section of my testimony also discusses the
13 Company’s theoretical depreciation reserve adjustments, the impact of the
14 “unwinding” of the theoretical reserve surplus, and the accounting and
15 regulatory impacts to the Company’s accumulated depreciation reserve position.

16
17 Sixth, I discuss the impact of the Commission’s March 13, 2020 Order in the
18 Company’s Triennial Nuclear Decommissioning, Docket No. E002/M-17-828,
19 along with the pending 2020 Triennial Nuclear Decommissioning Docket No.
20 E002-M-20-855 filed on December 1, 2020, and how these filings are reflected
21 in the MYRP.

22
23 Seventh, I discuss the rate case treatment for end-of-life nuclear fuel accruals.

24
25 Finally, I discuss tax issues impacting tax depreciation in this case.

26

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

II. BACKGROUND

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27

Q. CAN THE COMMISSION’S DECISIONS IMPACT DEPRECIATION?

A. Yes, the Commission can make depreciation decisions in rates cases, as well as separate proceedings for:

- Production assets;
- TD&G assets; and,
- Nuclear decommissioning costs.

Q. DID THE COMPANY RECEIVE A FINAL DECISION FROM THE COMMISSION WITH RESPECT TO ANY OF THESE MATTERS IN THE LAST FEW YEARS?

A. Yes. As discussed further in Section VII, below, the Company submitted its Triennial Review of Nuclear Decommissioning on December 1, 2017 in Docket No. E002/M-17-828. In the Commission’s March 13, 2020 Order, the Commission approved this Triennial Review and the Commission’s ordered accruals have been incorporated into this rate case. The effect of these recently approved changes is a \$13.4 million increase to nuclear decommissioning accrual effective January 1, 2021 for the Minnesota jurisdiction and a \$0.6 million Total Company decrease to the end-of-life nuclear fuel accrual. In April 2021, the Commission issued an Order approving the Company’s request for a rate case stay-out in Docket No. E-002/M-20-743, which allowed a one-year delay of implementing an increase to the Nuclear Decommissioning accrual and to maintain the end-of-life nuclear fuel accrual. The delayed increase results in an incremental \$1.28 million increase effective January 1, 2022.

The Company received an order on September 2, 2021 for its 2020 Annual Remaining Lives Petition in Docket No. E,G002/D-19-723. The Company

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 received approval of passage of time adjustments for electric production
2 facilities, modification of the remaining life of the Luverne Wind2Battery
3 System, initial remaining lives and net salvage rates for several facilities
4 anticipated to be placed in service or acquired in 2020 and 2021, reserve
5 reallocations to certain Steam Production accounts, and updates to the net
6 salvage rates for electric production based on the five-year dismantling study.
7 The approved changes from this docket have been incorporated into this
8 MYRP.

9
10 Q. DOES THE COMPANY CURRENTLY HAVE ANY SIGNIFICANT UNDECIDED
11 DOCKETS RELATED TO DEPRECIATION BEFORE THE COMMISSION?

12 A. Yes. As noted above and discussed further in Section V below, the Company's
13 2021 Average Remaining Lives compliance filing for TD&G depreciation rates
14 was filed July 29, 2021 in Docket No. E,G002/D-21-584 and is currently
15 pending. The initial compliance filing requested an increase in the average
16 remaining life rates that would correspond to a \$0.7 million increase in Electric
17 Utility annualized depreciation expense.

18
19 Prior to the Commission's approval of the Stay Out Filing, the Company filed
20 the 2022 – 2024 Triennial Nuclear Plant Decommissioning Study and
21 Assumptions, Docket No. E002/M-20-855 on December 1, 2020. On July 22,
22 2021, the Company submitted Reply Comments with an updated 2022 accrual
23 using assumptions as of December 31, 2020 and the \$14 million accrual in 2021
24 as ordered in the 2021 Rate Case Stay-Out. The Company also provided an
25 updated proposal for the 2022 accrual with the Monticello 10-year extension to
26 address the potential recommendation from the Department. The following
27 table reflects the updated accrual calculations:

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Table 1
Updated 2022 Proposed Accrual Calculations with Stay-Out

Unit	At Current Retirement Dates	Using Monticello 10-Year Extension
Monticello	\$ 6,932,038	\$ 1,556,921
Prairie Island 1	13,002,996	13,002,996
Prairie Island 2	7,011,193	7,011,193
Total	\$ 26,946,227	\$ 21,571,110

Additionally, the Integrated Resource Plan (IRP) filed July 1, 2019 and supplemented on June 30, 2020 in Docket No. E002/RP-19-368, is also pending. While this does not change depreciation lives and rates immediately, it does inform future remaining life filings to the extent decisions are made concerning the useful lives for the Company's production assets.

Q. WHY ARE THESE PENDING DOCKETS RELEVANT TO THE CURRENT GENERAL RATE CASE?

A. Through depreciation dockets, the Commission has authority to make changes to depreciation lives and rates, which impacts expense but does not have a direct impact on rates, so the requested changes have been incorporated into this MYRP and will inform the outcome of the general rate case.

Q. HAVE YOU REVIEWED OTHER ASPECTS OF DEPRECIATION FOR THIS PROCEEDING?

A. Yes. I have reviewed the depreciation lives, net salvage rates and, where applicable, the depreciation rates for the MYRP. This review included the following:

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

- 1 • Known changes to the remaining lives of the production assets resulting
2 from the forecasted changes to plant balances;
- 3 • New facilities coming online for production assets; and,
- 4 • Amortization of the regulatory asset established for the unwinding of the
5 theoretical depreciation reserve surplus and the related amortization
6 rates.

7

8 Q. IN THIS CASE, THE COMPANY SEEKS APPROVAL OF A MYRP. GIVEN THE MULTI-
9 YEAR NATURE OF THIS FILING, WHAT DEPRECIATION INFORMATION IS
10 RELEVANT?

11 A. The Commission’s June 17, 2013 Order Establishing Conditions and
12 Procedures for Multi-year Rate Plans contains the following requirements
13 related to depreciation that apply to our MYRP request:¹

- 14 • The Company must provide depreciation lives related to capital additions
15 in each year of the MYRP. This requirement applies to capital additions
16 in 2022, 2023, and 2024; and,
- 17 • The Company must identify changes expected in the lives of all
18 depreciable assets for two years after the MYRP. This requirement
19 applies to all depreciable assets during 2025 and 2026.

20

21 In addition, given the multi-year nature of the Company’s request, we explain
22 how the Company adjusts rates in years following the first year for the passage
23 of time, showing all increased and decreased adjustments clearly, and provides
24 support for how the Company’s calculations tie out to the rate case revenue

¹ Docket No. E,G999/M-12-587, June 17, 2013, Order Point 18.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 requirement requested by the Company. I discuss the issue of passage of time
2 and its impact on the case in Section IV of my testimony.

3
4 Q. ARE YOU ANTICIPATING ANY CHANGES IN DEPRECIABLE ASSETS IN 2025 AND
5 2026?

6 A. Yes, as proposed in the IRP Alternate Plan, the Company has proposed two
7 new combustion turbines, as well as two transmission lines to support
8 renewable resource additions reusing interconnection rights at the Sherco and
9 King plants, including a large solar installation at the Sherco generating plant
10 site. These significant investments would need approval of initial lives and net
11 salvage percentages. We also anticipate making capital additions to support our
12 black start capabilities.

13
14 There are four wind repowering projects (Border, Grand Meadow, Nobles, and
15 Pleasant Valley) beginning in 2021 and continuing into 2025. Border and
16 Pleasant Valley have anticipated in-service dates in the fourth quarter of 2025,
17 which would extend the lives of these plants. These repowers are discussed in
18 more detail later in my testimony.

19
20 The Company is performing extensive work at the Chestnut Service Center site.
21 Due to the age of this facility, there is substantial deterioration and obsolete
22 technology, which has necessitated significant capital investment. The Company
23 plans to construct a new structure just north of Xcel Energy's Riverside
24 generation plant in Minneapolis and began site remediation in 2021. Several
25 functions currently located at the Chestnut Service Center will be permanently
26 moved to this new location, which will serve the Electric Utility. The Chestnut
27 site will also have various structures redeveloped to serve our long-term needs.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Groundbreaking on this redevelopment is set to begin in 2022 and be
2 completed in 2026.

3
4 Finally, the Company also has several large initiatives which will introduce
5 innovative new technologies including our Advanced Grid Intelligence and
6 Security (AGIS) system and greatly expanding electric vehicle (EV) adoption
7 and charging stations for both residential and commercial customers. These
8 new technologies have and may continue to necessitate either new classes of
9 assets or may impact the statistics of existing classes of assets.

10
11 **III. CAPITAL ADDITIONS**

12
13 **A. General Structure of Plant Forecast**

14 Q. HOW IS THE FORECASTED PLANT INFORMATION PROVIDED IN THIS
15 PROCEEDING?

16 A. The Company's approach mirrors that taken in the past several rate cases. The
17 Company has laid out the capital forecasted information by utility (electric and
18 common) and by functional class within utility production, transmission,
19 distribution, general, and intangible (where applicable). In this case we have
20 also provided a further breakdown for CWIP by showing capital budget
21 groupings -- the categories which the business areas used to identify capital
22 projects and create their overall capital budgets. The forecasted plant process
23 begins with the determination of the necessary capital expenditures for the
24 forecast period. Capital expenditures are the sum of both the construction and
25 removal work, where construction expenditures are part of CWIP, and removal
26 expenditures are part of retirement work in progress (RWIP) in the accumulated
27 depreciation reserve account.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1
2 CWIP is built using the forecasted construction expenditures, typically adding
3 AFUDC while the work is being completed (unless a current return on CWIP
4 is permitted) and closing the construction work to plant in-service on the
5 forecasted in-service date. The plant in-service balance will show the addition
6 of the construction expenditures in the month CWIP closes for that work.
7 AFUDC is stopped when the in-service date is achieved; depreciation begins
8 when the addition is recognized. Depreciation expense is added to the
9 accumulated depreciation reserve once the asset is placed in service.

10
11 The CWIP, plant, and accumulated depreciation reserve information is shown
12 monthly through the entire forecast period (2020-2023) in Exhibit ____ (MPM-
13 1), Schedule 2. These reports are referred to as “roll forwards” because the
14 monthly information is rolled forward from the beginning balance in a month
15 by adding the monthly changes to arrive at the ending balance. This ending
16 balance then becomes the beginning balance in the next month. This is similar
17 to balancing your checking account by adding deposits and subtracting
18 withdrawals to get to the balance at the end of the month. Generally, CWIP
19 balances increase with construction expenditures and AFUDC, and decrease
20 with plant closings. Plant balances increase with additions and decrease with
21 retirements. Accumulated depreciation reserve balances increase with
22 depreciation expense and salvage recognized and decrease with retirements and
23 removal expense spent.

24
25 Q. PLEASE DESCRIBE WHAT YOU MEAN BY THE TERM “CAPITAL BUDGET
26 GROUPINGS” FOR EACH BUSINESS AREA?

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 A. Capital budget groupings are the major categories of work performed within a
2 particular business area.

3
4 In essence, business areas calculate their budgets based on what work they deem
5 critical to ensure continued operation of the system, identifying projects by
6 these capital budget groupings. Therefore, the Company has presented the
7 CWIP information aligned with each business area's capital budget groupings.
8 The budgeted projects within these groupings are shown in Exhibit ____ (MPM-
9 1), Schedule 3. The budgeting process is discussed in more detail in the various
10 business area witnesses' testimonies and in the Budgeting testimony of
11 Company witness Ms. Melissa L. Ostrom.

12
13 Of course, as new facts are discovered or developed, the individual projects
14 performed by a business area may change to deal with the new situations, but
15 overall, the business areas stay within the overall construction and removal
16 expenditure amounts budgeted. Substituting one project for another is a natural
17 part of operating a business.

18

19 Q. DID THIS REPRIORITIZATION OF CONSTRUCTION WORK EXIST IN PRIOR CASES?

20 A. Yes. In the Company's 2015 Rate Case, Docket No. E002/GR-15-826, the
21 Company utilized this same process of aggregating costs into capital budget
22 groupings. This was based on a procedure established in the Company's 2013
23 rate case, Docket No. E002/GR-13-868, where 2014 expenditures were shifted
24 from one related capital project to another. The Administrative Law Judge and
25 Commission agreed these new projects should be included for ratemaking
26 purposes. A prudently managed Company simply must respond to changes in
27 the condition of equipment, severe weather events, changes to business or

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 customer priorities, or the emergence of regulatory requirements not foreseen
2 at the time its budget was created. Additionally, a change in any one of these
3 factors from what was assumed when calculating the budget can impact the
4 timing of capital project completion (either through delay or acceleration).

5
6 Q. CAN YOU PROVIDE MORE SPECIFIC INFORMATION ABOUT THESE CHANGES?

7 A. Yes. For simplicity I have summarized the changes into three general categories
8 where the Company has experienced necessary replacement projects: (1) like-
9 kind replacements, (2) emergent work, and (3) normal business changes. These
10 three categories are discussed in more detail below.

11
12 Q. WHAT ARE LIKE-KIND REPLACEMENTS?

13 A. Like-kind replacements are new projects with work similar in scope, timing, and
14 cost to the original projects. An example of a like-kind replacement is motor
15 replacement/rewind projects. Often these projects are intended to ensure safe
16 and reliable operation through the period of plant operations. However, as
17 inspections are conducted throughout the year, the Company determines with
18 more certainty which motors require capital repairs. The motors that require
19 capital repairs may have been forecasted in the first year of the budget or they
20 may have been included in a later year. If motors were originally forecasted to
21 be replaced in the first year but based on the Company's business and
22 engineering judgment as the year progresses, the Company determines
23 replacement is not necessary during the first year, it will postpone the originally
24 forecasted motor projects to a future year of the budget. At the same time, the
25 Company may determine it needs to bring other motors needing replacement
26 or repair into the current year forecast. This reprioritized motor replacement
27 schedule can be driven by the following factors: plant scheduling, manufacture

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 lead-time and efficiencies, budget constraints due to regulatory project costs,
2 and ensuring the availability of the spare motors during the installation of new
3 motors for risk reduction and assurance. Overall plant reliability, project scope,
4 timing and cost will not be significantly impacted by this exchange of like-kind
5 replacements. In fact, by moving lower priority items out of the forecasted year
6 and bringing higher priority items in, overall plant reliability is maintained.

7
8 Q. WHAT IS EMERGENT WORK?

9 A. During the course of a year, the Company's business areas may encounter work
10 not originally planned for during the budgeting process (e.g., major break-fix
11 projects, projects needed to be responsive to new regulatory requirements, etc.).
12 This is known as emergent work. Once emergent work is identified, the
13 business areas determine whether room exists within the current budget to
14 support the additional work or if the emergent work is higher priority than work
15 currently underway or planned for the year. In the latter case, the Company
16 reallocates funds to the emergent work and delays or cancels the initially
17 budgeted capital projects.

18
19 Q. WHAT ARE NORMAL BUSINESS CHANGES?

20 A. During a year, the Company's business areas may postpone or cancel a project
21 and replace it with a different, more time-sensitive project to be completed
22 during the year. Although the cancelled project would no longer be pursued in
23 that year, the capital associated with it will be reallocated to other priorities.
24 These changes can occur due to unpredictable events requiring unbudgeted
25 capital expenditures after the budget is finalized. For example, Energy Supply
26 may postpone a new roof or the resurfacing of a parking area in favor of a more
27 urgent project needed to maintain or even improve plant reliability. Ultimately,

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 the Company will manage its capital projects to operate within its budget,
2 comply with regulatory requirements, and adapt to changing circumstances.
3 The flexibility to adapt to changing circumstances allows the Company to
4 reprioritize capital projects, which ultimately benefits its customers.

5
6 Q. ARE THERE CIRCUMSTANCES IN WHICH PROJECTS ARE CANCELLED OR
7 ABANDONED?

8 A. There are projects that are not completed as originally scheduled so others can
9 take their place. This is a reasonable, but infrequent occurrence. Truly cancelled
10 or abandoned projects, meaning projects for which the forecasted dollars do
11 not get used, are not common.

12
13 Q. WERE ANY PROJECTS CANCELLED OR ABANDONED IN 2021 THROUGH THE END
14 OF THE MYRP?

15 A. No projects have been cancelled in 2021-2023. The Integrated Volt-Var
16 Optimization (IVVO) project included in 2024 is being reevaluated, and the
17 Company no longer intends to install in 2024. The total budgeted capital
18 expenditures in 2024 is \$5.0 million with estimated in-servicing of \$4.7 million
19 during the MRYP period. We will update our cost of service accordingly in
20 rebuttal. The Sherco Unit 4 combined cycle project has been suspended until
21 the IRP has been resolved. No spend or in-servicing for this project has been
22 included during 2022-2024.

23
24 Q. YOU HAVE EXPLAINED HOW BUDGETS NEED TO BE FLEXIBLE BECAUSE
25 CIRCUMSTANCES CHANGE, BUT HOW DOES THE ESTIMATED IN-SERVICE DATE
26 IMPACT THE CAPITAL ADDITION?

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 A. Think of the estimated in-service date as the asset's birth date. At the beginning
2 of the planning cycle, the business areas estimate the time it will take to get ready
3 for construction (obtain permits or certificate of needs, order material, perform
4 required studies, and complete the required engineering or project planning),
5 the time it will take to actually build or create the asset, and then to complete
6 construction (testing the asset, connecting it to the grid, satisfying permit
7 requirements, and gaining the necessary agency approvals). After they lay out
8 this process, the business area can provide the estimated in-service date. Only
9 when all the actual work is complete will the business area know whether their
10 estimated in-service date was accurate. However, the business areas understand
11 the necessary steps to get a project to its in-service date and have significant
12 experience moving projects through this process, so we can reasonably
13 anticipate the estimated in-service date will be in line with expectations, absent
14 some changed circumstance that significantly alters the expected timeline.

15
16 Q. WITH ALL OF THESE CHANGES HAPPENING IN ANY GIVEN YEAR, HOW CAN THE
17 COMMISSION HAVE CONFIDENCE THE COMPANY'S CAPITAL BUDGETS PROVIDE
18 A REASONABLE BASIS FOR SETTING RATES?

19 A. Ms. Ostrom discusses this in greater detail, but from a capital asset accounting
20 perspective, it is important to recognize overall actual capital additions have
21 closely aligned with budgeted additions. There are slight variations in any given
22 year; however, the overall impact to the revenue requirement is small. For
23 example, if a project is forecasted to be in service in July and it actually goes into
24 service one month earlier or later, the impact for a \$1 million project assuming
25 a 40-year useful life is approximately \$2,000 in changed revenue requirement.
26 Even if the addition was forecasted to be a December occurrence and ended up
27 occurring in January of the next year, the impact to revenue requirements is not

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 dramatic since the inclusion of CWIP in rate base means the revenue
2 requirement difference is limited to one month's depreciation.

3
4 Variations in capital expenditures may have even less of an impact on the
5 revenue requirements than variations in capital additions, especially when the
6 total spend of the project is met and the in-service date does not change. The
7 variation of capital expenditures may not change the overall level of additions
8 in a given year. Thus, capital expenditures would need to affect the actual level
9 of additions in order to cause an impact to the revenue requirement. Lastly,
10 capital expenditures in one project work order may vary in one direction with
11 another varying in the opposite direction. This may also occur with capital
12 additions. For all these reasons, the total capital expenditure and addition
13 picture must be considered when evaluating the impact to the revenue
14 requirement and considering whether the Company's capital budgets provide a
15 reasonable basis for setting rates.

16
17 Q. DO YOU PROVIDE AN ANALYSIS OF ACTUAL CAPITAL EXPENDITURES COMPARED
18 TO BUDGET?

19 A. No. Ms. Ostrom addresses this in her testimony.

20
21 Q. DO YOU PROVIDE AN ANALYSIS OF ACTUAL CAPITAL ADDITIONS COMPARED TO
22 BUDGET?

23 A. Yes. We compared 2018 through 2020, the last three full actual years, for capital
24 additions. Capital additions influence the overall impact on revenue
25 requirements. The following table shows the comparison for capital additions
26 for the past three years:

27

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

Table 2
Plant Additions for 2018 through 2020

	2018	2019	2020
Actual	1,025,950,121	1,166,194,383	1,515,404,249
Budget	1,087,565,159	1,920,383,732	2,130,398,873
Variance	(61,615,038)	(754,189,348)	(614,994,725)
% Accuracy	94.3%	60.7%	71.1%
Total average accuracy			75.4%

Thus, the actual capital additions over this three-year period were within 75.4 percent of budgeted additions.

Q. CAN YOU PROVIDE ADDITIONAL EXPLANATION FOR THE VARIANCES IN 2019 AND 2020?

A. Yes. Approximately \$795 million of underruns in 2019 was related to the timing of in-servicing the Crowned Ridge and Blazing Star I wind farms. The original budget assumed those wind projects would go into service in December 2019. These assets are addressed in the Renewable Energy Standard rider.

Approximately \$635 million of underruns in 2020 was related to the following issues: (1) after the 2020 budget was prepared, there was a scoping change to the Crowned Ridge project which reduced the size from 300 MW to 200 MW, thus, reducing the amount of capital by approximately one-third (+\$187M), (2) Blazing Star I wind originally assumed an in-service date of December 2019 in the budget but actually went into service in April 2020 (-\$304M), and (3) Blazing Star II, Mower, and Freeborn were all originally anticipated to go into service in December 2020 but actually went into service in January 2021, March 2021, and May 2021, respectively (+\$752M).

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 If you were to exclude those large projects from the 2019 and 2020 budgets, the
2 three-year average accuracy rate would be 99.8 percent as shown in Table 3
3 below. This, combined with the capital expenditures analysis, demonstrates the
4 reliability of the Company's budget process and the reasonableness of using the
5 Company's capital budgets as the basis for setting rates.

6
7 **Table 3**
8 **Plant Additions for 2018-2020 (Excluding Certain New Wind Projects)**

	2018	2019	2020
Actual	1,025,950,121	1,166,194,383	1,515,404,249
Budget	1,087,565,159	1,124,457,006	1,495,470,594
Variance	(61,615,038)	41,737,377	19,933,654
% Accuracy	94.3%	103.7%	101.3%
Total average accuracy			99.8%

9
10 Q. WHAT WAS THE CAUSE OF THE SHIFT IN IN-SERVICE DATES?²

11 A. COVID-19 has impacted Energy Supply's capital investments in that projects
12 have experienced schedule delays and cost increases due to supply chain issues.
13 The largest impact has been the delay of the completion of the Freeborn,
14 Mower County, and Blazing Star II wind farm projects from 2020 to 2021 due
15 to wind turbine delivery delays.²

16
17 Q. WHAT IMPACT DID THIS DELAY HAVE TO CUSTOMER RATES?

18 A. Because these wind farm costs are recovered directly through the RES rider, the
19 delay in implementation of these facilities also resulted in corresponding delays
20 in the recovery of these costs from customers through the rider. As a result,

² *In the Matter of the Petition of Xcel Energy for Approval of the Acquisition of Wind Generation from the Company's 2016-2030 Integrated Resource Plan*, COMPLIANCE FILING-QUARTERLY REPORT, Docket No. E002/M-16-777 (July 31, 2020).

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 there is no financial detriment to customers or incremental benefit to the
2 Company as a result of these delays.

3
4 **B. Traditional Approach for the MYRP**

5 Q. WHAT IS THE TRADITIONAL APPROACH?

6 A. The traditional approach means the expenditures are forecasted at project level
7 in order to provide the appropriate spend within the various business areas. The
8 projects have been summarized by the capital budget groupings for each
9 business area in Exhibit____(MPM-1), Schedule 3, and the annual effect of these
10 additions is included in the calculation of revenue requirements for the forecast
11 test and plan years 2022 – 2024. In addition, Exhibit____(MPM-1), Schedule 4
12 provides detail on the expenditures and additions by each business area witness.

13
14 Q. WHAT IS THE INTENT OF THESE CAPITAL BUDGET GROUPINGS?

15 A. The capital budget groupings by business area were created to help identify and
16 categorize the critical work needed to be done by each business unit.

17
18 Q. CAN YOU PROVIDE THE CAPITAL BUDGET GROUPINGS USED IN THE FORECAST?

19 A. Yes. The following table summarizes the capital budget groupings by business
20 area for the capital work in 2022 - 2024, including the witness supporting the
21 business area. These same groupings are used for the entire forecast as well.

22

23

**PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED**

Table 4

Capital Budget Groupings by Business Area³

Energy Supply – Randy Capra	Business Systems – Michael Remington
<ul style="list-style-type: none">• Coal• Dispatchable• Hydro• Intermediate• Solar• Wind	<ul style="list-style-type: none">• Aging Technology• AGIS• Customer• Cyber Security• Emergent Demand• Enhance Capabilities
Nuclear – Peter Gardner	Distribution – Kelly Bloch
<ul style="list-style-type: none">• Dry Cask Storage• Facilities and Other• Improvements• Mandated Compliance• Nuclear Fuel• Reliability	<ul style="list-style-type: none">• AGIS• Asset Health & Reliability• Capacity• Electric Vehicles• Fleet, Tools, and Equipment• Mandates• New Business
Transmission – Ian Benson	Facilities – Mark Moeller
<ul style="list-style-type: none">• Asset Renewal• Communication Infrastructure• Interconnection• Regional Expansion• Reliability Requirement• Security/Resiliency	<ul style="list-style-type: none">• Enhance Capabilities• Enterprise Security Capital• Fleet, Tools, and Communications• Other• Property Services Capital
Fleet – William Husen	
<ul style="list-style-type: none">• Fleet, Tools, and Communications• Fueling Depots• PHEV (Plug-in Hybrid Electric Vehicles)• Replacements, Additions, & Repairs	

12

13 Q. ARE YOU SUPPORTING CAPITAL EXPENDITURES IN THIS CASE?

14 A. Yes. I present a small part of the capital forecast for miscellaneous capital
15 expenditures related to general facilities used by the Company. While I do not
16 directly oversee the construction or purchase of these assets, I can speak to the

³ Management of the capital fleet budget (Fleet Capital) was mostly centralized within Supply Chain in November 2018. As a result, Company witness Mr. William K. Husen now provides testimony supporting a portion of Fleet capital. Prior to this centralization, each operational business area was responsible for budgeting fleet capital investments.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 capital budget groupings. The facilities capital expenditures are shown under
2 the capital budgeting groups Enterprise Security Capital, Other, and Property
3 Services Capital. These groupings include work on the building systems,
4 furniture, leasehold improvements, structural components, tools, and other
5 equipment necessary to support the operations of the office buildings and
6 service centers. These expenditures, which are incurred to maintain and update
7 existing facilities, are appropriate capital expenditures.

8
9 Q. CAN YOU DESCRIBE THE CAPITAL WORK BEING DONE IN THE BUILDINGS AND
10 GENERAL?

11 A. There are a handful of large initiatives driving the Property Services work in the
12 MYRP in addition to routine capital maintenance projects. The major projects
13 with expenditures greater than \$10 million during 2022-2024 are as follows:

- 14 • Redevelopment of the Chestnut Service Center;
- 15 • The Marshall Operations Center;
- 16 • A new service center in Shorewood, MN;
- 17 • New construction at Grand Forks, ND; and
- 18 • The Sioux Falls, SD renovation.

19
20 The capital expenditures and additions included in this case for 2021 – 2024 for
21 these groupings are shown in Table 5 below.

22
23 **Table 5**
24 **Facilities Capital Expenditures and Additions for 2021 through 2024**

(in millions)	2021	2022	2023	2024
Expenditures	\$50.9	\$64.3	\$73.0	\$35.5
Additions	\$25.6	\$84.2	\$47.2	\$19.5

25

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. CAN YOU DESCRIBE THE RENOVATION AND REPLACEMENT CAPITAL WORK
2 BEING DONE ACROSS THE PROPERTY SERVICES PORTFOLIO?

3 A. Property Services is responsible for operating and maintaining Company owned
4 and leased sites for regional and headquarters offices, service centers, and call
5 centers. It is not responsible for facilities at power plants, substations, gas
6 regulator sites, or transmission sites. Capital projects are required to bring sites
7 up to code and keep the asset in operation.

8

9 Building capital projects typically include replacing the electrical, mechanical,
10 and plumbing systems, replacing structural components such as windows and
11 roofs, and replacing carpet. Pavement replacements address deteriorating
12 surfaces which hinder vehicle traffic and parking. Mechanical projects typically
13 include replacing HVAC equipment for control of offices, and exhausting and
14 heating vehicle and warehouse areas. Roof replacements are completed based
15 on age and condition and expanded upon when necessary to include any repairs
16 caused by leaks or other issues (mold remediation, condensation, etc.). Dollars
17 are also budgeted for unplanned emergencies such as storm damage or flooding
18 causing interior and exterior damage. In the event the building is no longer
19 sufficient to house the intended operations, a new facility is constructed,
20 generally, near the original site. The capital additions for this section are
21 expected to be \$25.6 million in 2021, \$84.2 million in 2022, \$47.2 million in
22 2023, and \$19.5 million in 2024.

23

24 Major projects include the following:

- 25
- 26 • Chestnut Service Center Redevelopment Phase 1 – Master planning to
27 re-develop the existing Chestnut campus for more efficiency. The
construction will address all deferred maintenance projects, code issues,

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 space limitations for vehicle storage, equipment storage, labs, materials,
2 warehousing, workspaces. This includes demolition of several structures
3 beyond their useful lives, and environmental cleanup, as needed. As well
4 as new construction of any facilities to support the non-service center
5 functions that will remain at the existing campus. Current expenditure
6 forecast for redevelopment is \$5.3 million in 2022, \$19.5 million in 2023,
7 and \$24.8 million in 2024. This project is expected to be completed in
8 2026 (which is why we focus on expenditures here rather than additions).

- 9 • Marshall Operations Center Development - As part of the Chestnut
10 master planning, a new site development is being completed. This
11 includes the design, engineering, site development, and construction of
12 an approximately 100,000 square foot commercial class B office building
13 near Riverside Plant. The construction will include lower-level storage,
14 1st, 2nd, and 3rd floors, and parking for approximately 200 vehicles.
15 Environmental remediation of the site and initial construction is to occur
16 in 2021 with construction currently anticipated to be complete by the end
17 of 2022. This project is forecast to be a \$32.5 million addition in 2022.
- 18 • Shorewood New Service Center – This is a new facility that consolidates
19 the current Shorewood Service Center and Waconia Service Center
20 through land acquisition in Chanhassen, MN, and development of the
21 site to accommodate the functions of both service centers. This will
22 reduce overall operating costs and improve functionality of service
23 operations. Land acquisition to occur in 2021, site and facility design in
24 2022, and construction to be completed in 2023. The current forecast for
25 spend on this building and facilities is \$0.9 million in 2022 and \$16.4
26 million in 2023. Capital additions are estimated at \$17.6 million in 2023.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

- 1 • Grand Forks Service Center – The existing Grand Forks Service Center
2 is outdated and deteriorating; renovation has been determined to be an
3 inferior solution to new construction due to high cost. A new facility will
4 be constructed on the existing property to accommodate the needs of
5 the service territory. Design to occur in 2022, construction to take place
6 in 2023. Total additions going into service are \$12.7 million in 2023.
- 7 • Sioux Falls Service Center – Operations working from this location have
8 outgrown the capacity for which it was intended. To meet the growing
9 needs, Property Services has decided the most efficient solution is to
10 acquire and redevelop the adjacent property. Property acquisition to
11 occur in 2021, site and facility design to take place in 2022, and
12 renovation/construction of entire site to occur in 2023 and 2024. Work
13 to include expansion of existing spaces (break rooms, conference rooms,
14 crew quarters), repurposing of existing fleet space, construction of new
15 fleet building, and yet-to-be determined renovations of the acquired site.
16 Current forecasted expenditures for the updates at this location are \$0.6
17 million in 2022, \$8.6 million in 2023, and \$2.8 million in 2024. Capital
18 additions are estimated at \$12.2 million in 2024.
- 19 • Other major projects include expansion of the training center in Hugo,
20 renovations at the Edina Service Center, new service centers in Belgrade
21 and Belle Plaine, and vehicle storage in St. Cloud. These five projects
22 total \$34.4 million of capital to be in-serviced in 2022-2023.

23
24

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. ARE THERE ANY OTHER SIGNIFICANT FACILITIES PROJECTS CURRENTLY
2 PLANNED BEYOND THE TEST AND PLAN YEARS?

3 A. The Chestnut Service Center project discussed above will continue until the
4 2026 anticipated in-service date. Other than that, there are no significant
5 projects identified in 2025-2026 for facilities at this time.

6

7

IV. PASSAGE OF TIME

8

9 Q. PLEASE EXPLAIN WHY THE CONCEPT OF PASSAGE OF TIME IS RELEVANT TO THIS
10 CASE.

11 A. The concept of passage of time pertains to how the Company's rate base and
12 revenue requirements change from one year to each subsequent year. This
13 includes an analysis of CWIP, plant balances, book depreciation expense, and
14 accumulated depreciation reserve over the course of a MYRP.

15

16 Q. HOW DOES THE RATE BASE CHANGE FOR A SINGLE ASSET AS IT PASSES THROUGH
17 TIME?

18 A. The first year an asset is in use, the beginning and ending average is based on
19 the beginning CWIP balance (if there is one) and the ending plant balance. This
20 asset is only partially included in rate base, assuming the CWIP balance at the
21 beginning of the year was less than the total asset value when it moved to plant
22 in service. The second year and beyond, the asset's original cost remains
23 constant until the year it is retired, which is a partial year. The accumulated
24 depreciation reserve grows each year with the depreciation expense recognized,
25 with the first and last years of the asset's life being a partial expense. Combining
26 the plant and accumulated depreciation reserve each year for this single asset,
27 one would see a decreasing rate base until the asset is fully depreciated.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. HOW DOES A PLANT RETIREMENT IMPACT RATE BASE OVER THE PASSAGE OF
2 TIME?

3 A. A retirement transaction results in the plant and reserve balances being
4 decreased by the same amount. The act of “retirement” has no direct effect on
5 rate base, but it does have an indirect impact as discussed below.

6

7 Q. CAN RETIREMENTS IMPACT DEPRECIATION AND THUS INDIRECTLY IMPACT
8 RATE BASE OVER THE PASSAGE OF TIME?

9 A. Yes, but it depends on the type of asset and depreciation method used for the
10 asset as to whether there is a depreciation impact resulting from the retirement.
11 A retirement reduces the plant balance and the accumulated depreciation
12 reserve by the same amount when the transaction is recognized, resulting in no
13 impact to rate base from the transaction. However, there are assets where the
14 depreciation is calculated from the original cost of the plant and not the net
15 plant value. For those assets (depreciation on original cost), the retirement does
16 change the calculation of the depreciation going forward and this change
17 impacts the accumulated depreciation reserve and, hence, rate base. For all
18 transmission and distribution assets and general plant buildings, there is an
19 impact on the depreciation expense going forward from the point a retirement
20 is made because the retirement decreases the original cost of plant and these
21 assets use a depreciation rate applied to the original cost of plant. Thus,
22 indirectly these retirements impact the overall rate base because of the change
23 to depreciation expense in the year the asset retires and its change to
24 accumulated depreciation reserve.

25

26 For electric production assets, the remaining life method of depreciation is used,
27 which depreciates the net plant over the remaining life. For these assets a

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 retirement does not change the net plant, thus there is no change to depreciation
2 expense going forward from the retirement of the asset. Accordingly, there is
3 no impact to rate base for the electric production retirements. For plant assets
4 using the vintage group method as described in Federal Energy Regulatory
5 Commission (FERC) Accounting Release No. 15 (AR-15), distribution meters,
6 line transformers, and general plant assets (excluding general plant buildings), a
7 retirement is not recognized until the assets for a particular vintage are fully
8 depreciated. There is no impact to rate base for the vintage group retirements.
9

10 Q. HAS THE COMPANY INCORPORATED THE FULL PASSAGE OF TIME CHANGES
11 INTO THE 2023 AND 2024 PLAN YEARS?

12 A. Yes. All assets in plant at the end of 2022 were advanced forward into the 2023
13 plan year, and 2023 balances were advanced forward into the 2024 plan year.
14 The Company has included all changes in plant balances, depreciation expense,
15 and accumulated depreciation reserve during 2023 and 2024 in its request for
16 both plan years, using a full cost of service approach, which is addressed in
17 Company witness Mr. Benjamin C. Halama's testimony. The roll forwards of
18 CWIP, plant, RWIP, and accumulated depreciation are included in
19 Exhibit__(MPM-1), Schedule 2. We also provided a summary for 2022
20 through 2024 in Exhibit__(MPM-1), Schedule 5. This schedule provides a link
21 from the information in my Exhibit__(MPM-1), Schedule 2 to Mr. Halama's
22 Schedule 9 for the 2022 test year and provides the unadjusted information for
23 the 2023 and 2024 plan years.
24
25

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. IS THIS A CONSISTENT APPROACH AS USED IN THE 2015 RATE CASE?

2 A. Yes, in the 2015 Rate Case, the Company used the same method of providing
3 full revenue requirements for all plan years in support of the revenue
4 requirement.

5

6 **V. DEPRECIATION FOR PRODUCTION ASSETS**

7

8 Q. DOES THE COMPANY FILE ANY UPDATES WITH THE COMMISSION REGARDING
9 ITS REVIEW OF DEPRECIATION FOR PRODUCTION ASSETS?

10 A. In general, each year in February the Company files an annual review of
11 remaining lives for production assets, proposing changes to depreciation
12 expense based on any changes to remaining lives or net salvage rates identified
13 in its annual review.

14

15 Q. PLEASE DESCRIBE THE PROCESS USED TO IDENTIFY CHANGES THE COMPANY
16 INCLUDES IN ITS REVIEW OF REMAINING LIVES FILING.

17 A. The Company follows the same process used to complete each remaining life
18 filing. Annually, the Company's depreciation analysts meet with the employees
19 who are knowledgeable about the planning, construction, and operations at
20 each facility. During these meetings, the Company reviews each facility to:

- 21
- 22 • Understand the major overhauls, rebuilds, and routine construction
projects performed over the past few years;
 - 23 • Consider the scope of current and upcoming projects; and,
 - 24 • Forecast the likelihood of the facility achieving the currently approved
25 remaining life in light of the past, current, and near future projects.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 If the Company determines the current remaining life is no longer appropriate,
2 the Company proposes a modification to the remaining life for the facility.

3
4 The Company also considers the likelihood that a planned major overhaul,
5 rebuild, or routine construction project will occur in the next 10 to 12 months,
6 and its probable effect on each facility. If there is uncertainty whether the work
7 will occur, the Company reduces the weight given to this factor in its remaining
8 life analysis. Each year, the Company reviews the projects scheduled for each
9 plant to gauge if there is more or less certainty of completion, and it adjusts its
10 analysis accordingly.

11
12 Occasionally, there is a significant individual event that influences a change to
13 remaining life – for example, the operating license renewal at Monticello. More
14 often, however, it is a culmination of several smaller factors that, when
15 considered together, support a change in the remaining life. If just one or two
16 of these small changes are present, the factors may not be strong enough to
17 influence a life change. As time passes each year, more of these smaller factors
18 may be realized such that a change would become appropriate.

19
20 Q. DOES THE COMPANY PRESENT A REVIEW OF REMAINING LIVES IN THIS RATE
21 CASE?

22 A. No, the Company does not. The remaining lives filing is a depreciation docket
23 in which intervenors file comments and the Commission ultimately orders
24 changes to the depreciable lives the Company will use to record expense and
25 file for rate recovery. While the Commission can choose to order changes to
26 depreciable lives within a general rate case docket, the depreciation dockets are
27 typically used to provide a basis for the initial revenue requirement filing. As

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 described below, the Commission has issued an order on the 2020 Annual
2 Review of Remaining Lives filing, and the approved changes have been
3 incorporated into this MYRP.

4
5 **A. 2020 Remaining Lives Filing (2022 Impact)**

6 Q. PLEASE SUMMARIZE THE STATUS OF THE COMPANY'S 2020 ANNUAL REVIEW OF
7 REMAINING LIVES.

8 A. The Company received an order on September 2, 2021 in its 2020 Annual
9 Review of Remaining Lives Petition in Docket No. E,G002/D-19-723. The
10 approved changes from this docket have been incorporated into the general rate
11 case filing and are shown in Exhibit____(MPM-1), Schedule 6.

12
13 Q. WHAT DID THE COMPANY INCLUDE FROM ITS 2020 ANNUAL REVIEW OF
14 REMAINING LIVES FILING IN THE INITIAL FILING IN THIS CASE?

15 A. In the Company's 2020 filing, it received approval of changes to its electric
16 production facilities. The Company included the approved position in its initial
17 filing in this rate case, which included the following:

- 18 • Reduction of two years to move forward the remaining lives for all
19 electric facilities from the life previously approved that were not
20 recommended for a further change;
- 21 • Modification to the remaining life of the Luverne Wind2Battery
22 System;
- 23 • Initial remaining lives and net salvage rates for Blazing Star II, Crowned
24 Ridge, Freeborn, Dakota Range, Jeffers, Community Wind North, and
25 Mower wind projects which were acquired or in-serviced during 2020
26 and 2021;

27

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

- 1 • Reserve reallocations to certain Steam Production accounts;
- 2 • Updates to the net salvage rates for electric production (excluding the
- 3 Luverne Wind2Battery System) based on the 2020 dismantling study;
- 4 and,
- 5 • The effective date for the changes to be January 1, 2021.

6
7 The approved changes in this Petition are reflected in the MYRP depreciation
8 expense, causing an increase in Total Company depreciation expense for 2022
9 of \$4.2 million.

10

11 Q. PLEASE DESCRIBE THE 2020 DISMANTLING STUDY AND HOW IT IMPACTS THIS
12 CASE.

13 A. Every five years, we commission a dismantling study to determine a site-specific
14 cost estimate for all non-nuclear Electric Production assets. The 2020
15 Dismantling Study was performed by TLG Services (TLG). The main purpose
16 of the 2020 Dismantling Study was to estimate the present-day costs for retiring
17 and demolishing the facilities, also known as final removals of existing facilities.
18 These estimates are then used to calculate the net salvage rates necessary to
19 recover removal costs for our production assets.

20

21 Q. ARE THERE SIGNIFICANT PROJECTS THAT WOULD FURTHER IMPACT THE
22 DEPRECIATION EXPENSE IN 2022-2024 AND ARE THESE IMPACTS INCLUDED IN
23 THIS CASE?

24 A. Yes. Plants with new or revised remaining lives due to additions are discussed
25 in Exhibit____(MPM-1), Schedule 7. This schedule shows the plant and
26 accumulated reserve roll forward activity for four major projects anticipated to
27 be in-serviced in 2021 (Blazing Star II, Dakota Range, Freeborn, and Mower),

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 one major project in 2022 (Northern Wind), and Sherco Solar is anticipated to
2 go in-service in several stages in 2023 and 2024 with additional in-servicing after
3 the MRYP period. We are also undergoing four wind repowering projects as
4 discussed in more detail below. These major projects would impact
5 depreciation expense during the MYRP for those included in base rates. There
6 are several projects which will be included in the Renewable Energy Standard
7 (RES) rate rider. Mr. Halama explains in his testimony the asset costs of these
8 RES Projects and their related depreciation expense are removed from general
9 rates at issue in this case. The table below shows the delineation between base
10 and RES projects.

Table 6
Significant Projects

Project	Anticipated In-service Date	Included in RES Rider or Base Rates
Blazing Star 2	Jan. 2021	Base
Mower	March 2021	Base
Freeborn	May 2021	Base
Dakota Range	Dec. 2021	Base
Northern Wind	Dec. 2022	RES Rider
Sherco Solar	Various dates 2023-2025	RES Rider
Wind repowers	Various dates 2022-2025	RES Rider

13
14 Q. WHAT DOES THE COMPANY RECOMMEND FOR THE REMAINING LIFE AND NET
15 SALVAGE FOR THE NEW WIND FARMS?

16 A. The initial life and net salvage rate for the Blazing Star II, Mower, and Dakota
17 Range projects were approved in Docket No. E,G002/D-19-723. The
18 Company proposes the remaining life of the Northern Wind project be set to
19 25 years at its in-service date. This is consistent with the treatment of the
20 Company's other wind farms currently on the system, though, as noted below,
21 an extended life may be appropriate for many of our wind facilities.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Notwithstanding such a potential extension, however, a 25-year life is
2 comparable to the expected remaining life stated by the manufacturer of the
3 turbines being used at these facilities. The lives of these wind farms are
4 evaluated on an annual basis, and so far, all the wind farms are performing as
5 anticipated and are expected to meet this useful life. In fact, there are more
6 frequent occurrences of regulatory lives beyond 25 years, but there is still little
7 retirement history available to validate actual expected lives. The main
8 components that would influence the life of a wind turbine are the life of the
9 nacelle and the blade. The Company has experienced some early failures of
10 these components, but not to a magnitude that would suggest a shorter life is
11 more appropriate, or that extension of wind facility lives is not reasonable.

12
13 The Company is also recommending a net salvage of negative 10.5 percent for
14 this project. The wind farms which are anticipated to go in-service later in 2021
15 and 2022 were not included in the 2020 Dismantling Study because the projects
16 were still under construction or had not yet been acquired at the time the study
17 was performed. The negative 10.5 percent net salvage represents a simple
18 average of the net salvage percentages from the eight farms included in the 2020
19 Dismantling Study.

20
21 Q. WHAT WIND GENERATING SITES ARE CURRENTLY APPROVED FOR REPOWERING
22 AND HOW DOES THIS IMPACT CAPITAL AND COST RECOVERY?

23 A. To support economic relief and recovery in Minnesota in the wake of the
24 COVID-19 pandemic, supporting job creation while also achieving cost savings
25 for customers, the Company received approval, in a January 22, 2021 Order in
26 Docket No. E-002/M-20-620, to repower four currently existing wind facilities
27 – Border, Grand Meadow, Nobles, and Pleasant Valley.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 The table below shows the estimated in-service date of each repowering along
2 with the number of years the life of the facility would be extended. We propose
3 the new retirement end of life date become effective upon the in-service date
4 of the repowering.

5 **Table 7**
6 **Impact of wind repowers on retirement dates**

Plant	Estimated In-Service Date of Repower	Years of extended life	Current retirement	New retirement
Nobles	Dec. 2022	10	Nov. 2035	Nov. 2045
Grand Meadow	Nov. 2023	10	Nov. 2033	Nov. 2043
Border	Nov. 2025	9	Dec. 2040	Dec. 2049
Pleasant Valley	Nov. 2025	9	Dec. 2040	Dec. 2049

7
8 In our initial petition to Docket No. E002/M-20-620 *Wind Repowering Request for*
9 *Proposals*, the Company proposed to recover its costs either in the RES Rider or
10 in base rates. Such requests would include both the existing rate base on the
11 four existing facilities, as well as the new rate base associated with the
12 repowering, over the newly extended lives of the repowered projects.

13
14 **B. Future Remaining Lives Changes**

15 Q. ARE THERE ANY OTHER FACTORS THAT WOULD FURTHER IMPACT THE
16 DEPRECIATION EXPENSE IN THIS CASE?

17 A. Yes, the Company's July 1, 2019 IRP filing is currently pending, which includes
18 the IRP Alternate Plan as filed in June 2021. Future orders on this pending
19 docket could impact depreciation expense. The proposed existing plant life
20 changes filed in the IRP have not been included in this rate case.

21
22

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 As discussed by Company witness Mr. Greg Chamberlain, the Company is
2 proposing a capital true up mechanism in this case, similar to what was entered
3 into in the past MYRP and 2020⁴ and 2021⁵ Stay Outs. Such a mechanism
4 would include any downward adjustments that may result from this study and
5 would thus protect customers from any potential for over-payment due to this
6 study.

7
8 **C. Wind Life Extension**

9 Q. HAS THE COMPANY ASSESSED THE POSSIBILITY OF EXTENDING THE LIVES OF
10 WIND ASSETS BEYOND THE CURRENT LIVES?

11 A. Yes. The Company regularly reviews wind turbine lives utilized in other
12 jurisdictions. Within these assessments, the Company considers support
13 requirements necessary to justify extensions. These can include structural
14 design, technology used as well as weather and atmospheric conditions applied
15 to the turbines.

16
17 Q. WHAT TYPES OF TRENDS IS THE COMPANY SEEING AS IT RELATES TO WIND
18 TURBINE LIFE EXPECTATIONS?

19 A. The Company is seeing some trending up from the standard 25-year life
20 expectancy used by NSPM to 30 and 35 years.

21
22 Q. ARE THERE SPECIFIC WIND ASSETS OWNED BY THE COMPANY YOU BELIEVE
23 WOULD BE GOOD CANDIDATES FOR LIFE EXTENSION?

⁴ E,002/M-19-688 In the Matter of the Petition of Northern States Power Company dba Xcel Energy for Approval of True-up Mechanisms

⁵ E,002/M-20-743 In the Matter of the Petition of Northern States Power Company dba Xcel Energy for Approval of 2021 True-up Mechanisms

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 A. Yes, we believe all wind projects except those undergoing repowering (Border,
 2 Grand Meadow, Nobles, and Pleasant Valley) or which have been repowered
 3 already by reusing the foundations and towers (Community Wind North,
 4 Jeffers, and Mower) could be included in this extension.

5
 6 Q. HOW WOULD EXTENDING THE LIFE ON THESE ASSETS IMPACT ANNUAL
 7 DEPRECIATION EXPENSE?

8 A. If the approved retirement end of life date were extended by ten years, the table
 9 below shows the estimated average annual decrease for 2022-2024.

10
 11 **Table 8**
 12 **Impact of life extensions on wind projects**

Plant	In-service date	Currently approved retirement	Estimated annual depreciation expense decrease
Courtenay	11-2016	11-2041	(\$4.2M)
Lake Benton	11-2019	11-2044	(\$2.1M)
Foxtail	12-2019	12-2044	(\$3.1M)
Blazing Star I	04-2020	04-2045	(\$4.0M)
Crowned Ridge	12-2020	12-2045	(\$3.8M)
Blazing Star II	01-2021	01-2046	(\$4.2M)
Freeborn	05-2021	05-2046	(\$4.1M)
Dakota Range	12-2021 (est)	25 yrs from ISD	(\$4.6M)
Northern Wind*	12-2022 (est)	25 yrs from ISD	(\$2.9M)*
Total			(\$33.0M)

13 *This decrease would be for 2023 and 2024 only since this facility is anticipated
 14 to go into service in December 2022.

15
 16 Q. AT THIS TIME, HAS THE COMPANY PERFORMED ENGINEERING STUDIES TO
 17 VALIDATE THESE LIFE EXTENSIONS?

18 A. The Company has feasibility studies in process, which are planned to complete
 19 in early 2022.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

Q. DID THE COMPANY INCORPORATE THIS POTENTIAL EXTENSION IN THIS RATE CASE?

A. No, depreciation expense and accumulated reserve balances as used to calculate the revenue requirement use the currently approved 25-year operating lives of the wind facilities. While there are indicators that longer life assumptions may be merited, we have not taken that additional step at this time. However, subject to confirmation from the feasibility studies showing a longer life is reasonable and supportable, we would be prepared to discuss further in rebuttal.

Q. HAS THE COMMISSION APPROVED 35 YEAR LIVES FOR ANY OTHER FACILITIES?

- A. Yes, 35-year useful lives have been approved in the following dockets:
- Minnesota Power: Taconite Ridge I, Docket No. E-015/D-08-409, Order dated January 5, 2009.
 - Minnesota Power: Bison 1- Phase 1, Docket No. E-015/D-10-223, Order dated June 29, 2010.
 - Minnesota Power: Bison 1- Phase 2, Docket No. E-015/D-11-327, Order dated August 22, 2011.
 - Minnesota Power: Bison 2 and Bison 3, Docket No. E-015/D-12-378, Order dated July 31, 2013.
 - Minnesota Power: Bison 4, Docket No. E-015/D-14-318, Order dated January 1, 2015.
 - Otter Tail Power: Langdon, Ashtabula, Luverne, and Merricourt, Docket No. E-017/D-20-703, Order dated April 21, 2021.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

D. Monticello Nuclear Life Extension

1 **D. Monticello Nuclear Life Extension**
2 Q. WHAT ARE THE COMPANY’S CURRENT PLANS FOR THE REMAINING LIFE OF THE
3 MONTICELLO NUCLEAR PLANT?

4 A. The Company is currently in the process of extending the life of the Monticello
5 nuclear generating station from 2030 to 2040. The Company has applied for a
6 certificate of need related to additional dry fuel storage and anticipates
7 submitting a license extension request to the NRC in 2025, with approval
8 expected to be finalized around 2027.

9
10 Q. WHAT WOULD BE THE APPROXIMATE IMPACT TO DEPRECIATION IF THIS LIFE
11 EXTENSION WERE APPROVED AND ABLE TO BE IMPLEMENTED AS OF JANUARY
12 1, 2022 AS PART OF THIS CASE?

13 A. If this were to be implemented in 2022 as part of this case, the impact to
14 deprecation would be a decrease of approximately \$44 million for 2022.

15
16 Q. WHAT IMPACT WOULD THE EXTENSION HAVE ON THE NUCLEAR
17 DECOMMISSIONING ACCRUAL?

18 A. Please refer to Table 1 above. In our direct case, we have used the currently
19 approved retirement date to set rates.

20
21 **E. Sherco Unit 3 and Allen S. King Plant Early Retirement**

22 Q. WHAT ARE THE CURRENTLY APPROVED END OF LIFE DATES FOR SHERCO UNIT
23 3 AND THE ALLEN S. KING (KING) PLANT?

24 A. Currently, Sherco Unit 3 has an approved accounting end of life date of
25 December 31, 2034. The King plant has an approved accounting end of life
26 date of June 30, 2037.

27

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. ARE PLANS BEING CONSIDERED TO CHANGE THIS RETIREMENT DATE?

2 A. Yes. The Company has proposed early retirement of both these facilities in the
3 pending IRP. Sherco Unit 3 would retire at the end of 2030 and King would
4 retire at the end of 2028.

5

6 Q. WHAT WOULD BE THE APPROXIMATE IMPACT TO DEPRECIATION IF THESE
7 EARLY RETIREMENTS WERE APPROVED AND ABLE TO BE IMPLEMENTED AS OF
8 JANUARY 1, 2022 AS PART OF THIS CASE?

9 A. If this were to be implemented in 2022 as part of this case, the impact to
10 depreciation would be an increase of approximately \$10 million for 2022 for
11 Sherco Unit 3 and \$33 million for King.

12

13 **F. Luverne Wind2Battery asset**

14 Q. WHAT IS THE PURPOSE OF THIS SECTION OF YOUR TESTIMONY?

15 A. The purpose of this section of my testimony is to address concerns raised during
16 the Company's 2020 Annual Review of Remaining Lives filing on whether the
17 costs associated with the removal of the Luverne Wind2Battery pilot should be
18 recoverable through rates either individually or by way of a depreciation reserve
19 reallocation.

20

21 Q. WHAT IS THE BACKGROUND OF THE WIND2BATTERY PROJECT?

22 A. The project was an experimental initiative taken on by the Company to assess
23 the utilization of battery storage in conjunction with wind production facilities
24 to store output from the facilities and discharge those batteries to stabilize
25 output.

26

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. DID THE COMPANY COMMUNICATE THE EXPERIMENTAL NATURE OF THIS
2 PROJECT?

3 A. Yes. This project was originally partially funded through an approved
4 \$1,000,000 grant from the Company's Renewable Development Fund (RDF).
5 The RDF Grant was used to evaluate the application of sodium-sulfur battery
6 technology – one of the very first such uses of the technology at utility-scale –
7 as a solution to store wind energy. Focus areas for the research involved
8 understanding how storage could improve wind farm economies and
9 understand how storage could improve utility integration of wind resources.
10 Xcel Energy partnered with several companies during the research of the
11 project: NGK Insulators, S&C Electric, Minwind Energy, University of
12 Minnesota, National Renewable Energy Laboratory, Great Plains Institute,
13 GridPoint, and Electric Power Research Institute. The Company's investment
14 in the Wind2Battery Project was approved and deemed eligible for recovery in
15 the RES Rider in the Commission's September 14, 2009 Order in Docket No.
16 E002/AI-09-379.

17

18 Q. WAS THE PILOT PROJECT SUCCESSFUL?

19 A. Yes, as the first use of direct wind energy storage technology in the United
20 States, the project provided many benefits. A comprehensive report on the
21 battery project was issued as part of the Renewable Development Fund in
22 December 2011.⁶ The report stated,

23 *“The Company, the utility industry, the wind energy industry, and the energy storage*
24 *industry (nationally and internationally) have all benefited from the information*

⁶ This Report was included as Attachment B to the Company's 2011 Renewable Energy Standard Rider & 2010 RES Tracker Report Petition filed on October 5, 2010 in Docket No. E002/M-10-1066.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 *gained from this project...Our learnings have reached the world. We have shared*
2 *our learnings with industry, governments, and academia through over 30 speaking*
3 *engagements, three published reports and countless outside inquiries.”*

4
5 Different modes of operation were tested for basic generation storage,
6 economic dispatch, frequency regulation, wind smoothing and wind leveling.
7 The testing results showed that, overall, the battery met expectations by
8 performing successfully in all modes.

9
10 Q. WHAT CONCERNS WERE RAISED IN THE 2020 REMAINING LIVES PROCEEDING?

11 A. The Department of Commerce raised concerns the dismantling costs should
12 not be recoverable because the Company failed to reserve for these assets over
13 the useful life of the asset and did not include the assets in the 2010 or 2015
14 dismantling studies.

15
16 Q. DID THE COMPANY ASSESS REMOVAL COSTS OVER THE LIFE OF THIS PROJECT?

17 A. Yes. At inception, the Company worked with the battery manufacturer to
18 understand the removal and disposal process and costs. The December 2011
19 RDF report referenced above stated, **[PROTECTED DATA BEGINS...**

20
21
22
23 **...PROTECTED DATA ENDS]**

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. WHAT WAS THE CONCLUSION OF THIS ANALYSIS?

2 A. The conclusion was the net cost of disposal would approximate the value of
3 materials recovered from the battery and there would be no material net cost or
4 removal resulting from the end-of-life removal and disposal of the battery.

5

6 Q. WHAT HAPPENED SINCE THAT INITIAL ASSESSMENT?

7 A. Since that time, the Company has performed three comprehensive dismantling
8 studies (2010, 2015, and 2020) focused predominantly on our coal and natural
9 gas-powered generating units. Each of these studies were performed by TLG
10 Services. The 2010 Dismantling Study was completed by TLG in December
11 2009 – the same month when the Wind2Battery asset went into service. At that
12 time, as discussed above, the consensus at the Company and in the industry was
13 that battery recycling options would be in place in the future to mitigate the
14 disposal costs.

15

16 In the 2015 Dismantling Study, the battery asset was not included for several
17 reasons. First, the fact patterns as analyzed above had not changed. Both
18 disposal costs and salvage from recycling were unknown and were presumed to
19 negate each other. Second, the cost of the battery asset as compared to most
20 other elements of the Company's electric production generating fleet was not
21 large enough to warrant the additional cost of having TLG perform a specialized
22 cost estimate for it. The battery represented \$4 million out of a \$4.2 *billion*
23 portfolio of Steam, Hydro, and Other Production portfolio at the beginning of
24 2015. In other words, the battery represented less than 0.1% of our portfolio
25 at the time, so it made more sense to focus the efforts on our coal and natural
26 gas estimates in order to set depreciation at the appropriate levels. Third, TLG
27 does not provide estimates for these types of batteries. They currently are

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 looking to explore that area as an addition to their portfolio, but it was not
2 something they could do at the time of the study.

3
4 In late 2018, the Company was verbally notified by vendors that the battery and
5 control system were entering legacy status. Parts would no longer be
6 manufactured for installation, and technical support would be limited going
7 forward. In 2019, we reached out to the battery manufacture and their United
8 States-side representative to work through disposal options. The representative
9 contacted at least a dozen recycling facilities and was unable to find a company
10 willing to accept the battery. The result of this process was that there are no
11 current recycling options, and the representative provided us with information
12 supporting an estimate of removal costs at \$5.6 million if a recycling option
13 were available. Since these actions were in place, the battery was not included
14 in the 2020 Dismantling Study due to these separate specific investigations. The
15 Company disclosed these facts in the 2020 Remaining Lives docket, which was
16 the first filing available after the new facts were discovered. Dismantling costs
17 for the pilot were presented as soon as practical and available to the Company.
18 The Company acted prudently and in accordance with the observable facts
19 known at each step in the process. Dismantling estimates are exactly that -
20 *estimates* - and we should not be punished for not forecasting future events with
21 100% accuracy. Rather, it should be evaluated as to whether our actions and
22 procedures are reasonable – which the timeline shows we were.

23
24 Q. IS THIS THIS INCREASE THE RESULT A FAILURE BY THE COMPANY TO DO A
25 PROPER ANALYSIS?

26 A. No. The Company entered into the contract with what it believed was a viable
27 path to disposal of the asset at negligible net cost. The subsequent change in

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 technology and the fact that a recycling market never materialized forced the
2 Company to reassess.

3
4 Q. SHOULD THE COMPANY HAVE BEEN ABLE TO PREDICT AND UPDATE THIS
5 THROUGH NORMAL DISMANTLING STUDIES?

6 A. No. This was experimental equipment not within the scope of expertise of the
7 Company's currently used firms that produce dismantling studies. This lack of
8 expertise was further confirmed when the Company performed deeper analysis
9 as part of the 2020 Dismantling study.

10
11 Q. HOW DOES THIS PILOT BATTERY PROJECT COMPARE TO OTHER ASSETS WITHIN
12 THE DISMANTLING STUDY?

13 A. The battery is different from most other assets analyzed within the dismantling
14 study due to its short life as well as the fact that it is new technology with a very
15 uncertain future. Most other plants within the dismantling study are coal or
16 natural gas fired units which can have a 40-80+ year operating life, giving the
17 Company a much longer runway to estimate the removal costs and collect from
18 customers. In comparison, the battery's initial life was only 15 years.
19 Additionally, coal and natural gas units have many other comparative data
20 points that can be used as a historical trend of the costs to dismantle these units
21 from other utility companies operating in similar conditions in the United
22 States. Given this groundbreaking project to test cutting-edge technology (the
23 Company was the first one in the U.S. to use direct wind energy storage
24 technology, and this was one of the first ten installations of sodium-sulfur
25 batteries in the U.S.), there was not, and still is not to this day, any comparative
26 data points for dismantling costs on this type of battery.

27

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 We perform dismantling studies to estimate the total future cost of dismantling
2 and allocate it in a systematic and rational manner over the life of the asset. We
3 will never be 100% accurate with any plant until we get into actually planning,
4 bidding, and performing removal and thus, adjustments will need to be made
5 close to the end of life to account for known conditions at the time. If the
6 Commission does not allow for these types of adjustments at the end of life, it
7 would inadvertently incentivize utilities to try to inflate their dismantling
8 estimates over time to ensure there is always an overage rather than reasonably
9 estimating costs and then truing them up to actuals.

10

11 Q. WHAT DO YOU PROPOSE RELATED TO THIS ASSET?

12 A. The Company proposes to perform a reserve reallocation to have the least
13 impact to customers. This reallocation would shift reserves from the remaining
14 Other Production plants and move it to the battery. Various reserve
15 reallocations have been approved in several dockets including E,G002/D-19-
16 723 and E,G002/D-12-151. The reallocation was calculated using a weighted
17 average of forecasted plant balances at December 31, 2021.

18

19

**PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED**

Table 9

Proposed Reserve Reallocation

Plant or Unit	Reserve reallocation	Plant or Unit	Reserve reallocation
Angus C. Anson Unit 2 & 3	\$(107,100)	Foxtail Wind	\$(270,282)
Angus C. Anson Unit 4	(43,894)	Freeborn Wind	(369,878)
Black Dog Unit 5	(273,750)	Grand Meadow Wind	(229,262)
Black Dog Unit 6	(116,045)	High Bridge	(463,338)
Blazing Star I	(348,298)	Inver Hills	(66,305)
Blazing Star II	(382,828)	Jeffers Wind	(48,294)
Blue Lake Units 1 thru 4	(29,171)	Lake Benton Wind	(182,280)
Blue Lake Units 7 & 8	(86,658)	Mower Wind	(235,555)
Border Winds	(299,776)	Nobles Wind	(583,502)
Community Wind North	(34,027)	Pleasant Valley Wind	(376,334)
Courtenay Wind	(319,054)	Riverside	(383,875)
Crowned Ridge Wind	(350,494)	Wind-to-Battery System	5,600,000
Total			\$0

The reallocation would come from FERC 344 Generators and go to the battery in FERC 348 Energy Storage all within the Electric Other Production functional class. If the reallocation were performed as of January 1, 2022, depreciation expense would increase by \$0.3 million in 2022. This increase was removed from interim rates as ordered in Order Point 5 from the 2020 Remaining Lives docket. Should actual dismantling costs of the battery be less than the initial estimated \$5.6 million, the Company would propose to reallocate the remaining reserve back to the groups it came from in a future docket.

Q. THE DEPARTMENT HAS BROUGHT UP CONCERNS THAT A RESERVE REALLOCATION MAY CAUSE INTERGENERATIONAL INEQUITY. HOW DO YOU RESPOND TO THIS CONCERN?

A. The purpose of this wind to battery storage asset was predominantly as an experimental research pilot project meant to serve as education to inform future

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 battery storage solutions. It was not meant to benefit only the customers who
2 were paying rates at the exact same period in which the battery was in operation.
3 The research and learning opportunities afforded by this innovative pilot
4 program will benefit many generations to come. Therefore, it is reasonable for
5 the modest expense increase caused by the reallocation to be shared by these
6 customers who are benefited by this project.

7
8 Q. IF THE RESERVE REALLOCATION IS NOT APPROVED BY THE COMMISSION, WHAT
9 IMPACT WILL THAT HAVE ON THE COMPANY?

10 A. If a reserve reallocation is not approved, the Company will have to expense the
11 cost of disposing of the battery with no recovery. This is inappropriate given
12 the pilot was a widely accoladed success and we have and continue to undertake
13 significant efforts to find a way to safely and cost effectively dispose of the asset.
14 The Company has been a leader in clean energy development in the country,
15 and is passionate about new technologies that provide its customers with social
16 benefits of less air pollution and improved public health. The benefits of the
17 Company's contributions to advancing the current state of clean energy
18 technology can extend beyond the benefits to the Company's customers by
19 helping to further the state of Minnesota's greenhouse gas goals. With the
20 Company launching innovative pilots concerning electric vehicles and advanced
21 meters, a decision denying recovery of removal costs here could send a chilling
22 message to the Company regarding future pilot or exploratory projects. This
23 type of experimental project is critical to the Company achieving its 100 percent
24 carbon free by 2050 goal as current technology is not capable of supporting a
25 zero-carbon system.

26
27

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. IF THE COMMISSION DOES NOT APPROVE THE RESERVE REALLOCATION, WHAT
2 ALTERNATIVES SHOULD IT CONSIDER?

3 A. As discussed further in Company Witness Mr. Randy A. Capra's Direct
4 Testimony, the Company is currently pursuing multiple channels of potential
5 disposal options. Until such time as a final quote is obtained, outright dismissal
6 of recovery of costs regardless of what the final actual costs are places undue
7 burden upon the Company. Since the \$5.6 million is an initial estimate, the
8 Commission could approve the Company's placement of the actual dismantling
9 costs into a regulatory asset and request amortization of the asset in the next
10 rate case following the dismantlement. Regulatory asset treatment of actual
11 costs would help assuage both parties and would give the Commission a full
12 record from inception to removal to determine if the Company acted in a
13 prudent and reasonable manner given the facts known at that time.

14

15 **VI. DEPRECIATION FOR TD&G ASSETS**

16

17 **A. Five-Year TD&G Depreciation Study**

18 Q. WHAT IS A TD&G DEPRECIATION STUDY AND WHY IS IT PERFORMED?

19 A. Every five years, the Commission requires the Company to perform a
20 comprehensive depreciation study. The study is an analysis of annual
21 depreciation for TD&G depreciable plant in service as of a certain date. The
22 Depreciation Study recommends new depreciation rates for Transmission
23 Plant, Distribution Plant, and General Plant based on average life calculations
24 and net salvage rates.

25

26

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. WHEN DID THE COMPANY LAST PERFORM A TD&G DEPRECIATION STUDY?

2 A. The last study was completed in 2017 and filed with the Commission on July
3 31, 2017 in Docket No. E,G002/D-17-581 (the 2017 TD&G Depreciation
4 Study). The Commission issued its Order on this docket on May 4, 2018. The
5 next comprehensive five-year TD&G Depreciation Study will be filed by July
6 31, 2022.

7

8 Q. WHAT IS THE PROCESS FOR CONDUCTING A TD&G DEPRECIATION STUDY?

9 A. The Depreciation Study encompasses four distinct phases. The first phase
10 involves data collection and field interviews. The second phase is an initial data
11 analysis. The third phase evaluates the information and analysis. Finally, the
12 fourth phase involves the calculation of depreciation rates and documents the
13 corresponding recommendations.

14

15 Q. PLEASE GENERALLY DESCRIBE THE 2017 TD&G DEPRECIATION STUDY.

16 A. In aggregate, the study supported longer average service lives to better reflect
17 the expected useful lives of our assets, and net salvage rates became more
18 negative to better reflect the expected higher costs of removal. We also
19 requested a change from using average service lives (ASL) to using an average
20 remaining life (ARL) rate for all electric, natural gas and common assets. This
21 change in depreciation method was proposed for the purpose of eliminating the
22 difference between the actual accumulated depreciation reserve and the
23 theoretical accumulated depreciation reserve balances over the remaining lives
24 of the assets, incremental to the adjustment made in previous rate proceedings.
25 The proposed change in depreciation lives and rates as well as the change in
26 methodology from ASL rates to ARL rates was accepted by the Commission.

27

28

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. DO YOU ANTICIPATE ANY NEW ASSETS IN THE NEXT STUDY?

2 A. Yes, there will be new assets that are currently being used in electric vehicle
3 pilots.⁷ There is approximately \$174 million of expenditures in 2022-2024 for
4 the Minnesota Electric Vehicle Program.⁸ The rate case used a ten percent
5 depreciation rate and a net salvage rate of zero percent for these assets, charging
6 stations, wiring between meter and charging station, and the charger, as
7 approved in Docket No. E,G002/D-20-635.

8

9 Additionally, there will be new categories or subcategories of assets related to
10 the Company's AGIS initiatives, such as Advanced Metering Infrastructure
11 AMI meters or Field Area Network equipment.

12

13 Q. WHAT CHANGES DOES THE COMPANY FORESEE RESULTING FROM ITS NEXT
14 FILING?

15 A. Currently, we do not foresee changes in the current average service lives and
16 net salvage rates outside of the electric vehicle and AGIS-related assets.

17

18 **B. Annual TD&G Compliance Filing**

19 Q. WHAT IMPACT DID CHANGING FROM AN ASL METHOD TO AN ARL METHOD IN
20 THE 2017 TD&G DEPRECIATION STUDY HAVE ON COMPLIANCE FILINGS?

⁷ Docket No. E999/CI-17-879 In the Matter of Commission Inquiry into Electric Vehicle Charging and Infrastructure

⁸This amount includes \$150 million in electric vehicle purchase rebates, which was the initial rebate amount associated with the Company's proposed EV Purchase Rebate Program. That program is currently before the Commission. As described in greater detail in the testimony of Company witness Kelly A. Bloch, the Company anticipates that expenditures associated with the Electric Vehicle Program may change as a result of the Company's agreement, in response to stakeholder comments, to reduce the initial scope of its electric vehicle rebate offering from that initial proposal. We will make any needed adjustments to this amount in rebuttal testimony.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 A. By changing to an ARL method, the Company must annually submit an update
2 to the remaining lives and depreciation rates for TD&G plant. The first annual
3 update was filed July 31, 2018 in Docket No. E,G002/D-18-523 and the
4 Commission Order was issued on February 19, 2019. The second annual
5 compliance filing was made July 31, 2019 in Docket No. E,G002/D-19-490 and
6 the Commission Order was issued on December 13, 2019. The third annual
7 compliance filing was made July 31, 2020 in Docket No. E,G002/D-20-635 and
8 the Commission Order was issued on March 24, 2021. The fourth annual
9 compliance filing was made July 29, 2021 in Docket No. E,G002/D-21-584 and
10 is pending before the Commission.

11
12 Q. WHAT IS THE IMPACT TO DEPRECIATION EXPENSE RELATED TO DOCKET NO.
13 E,G002/D-21-584?

14 A. The new depreciation rates as proposed in the compliance filing would increase
15 Total Company depreciation expense by \$0.7 million. We have proposed the
16 new rates be effective as of January 1, 2022. The 2021 Petition is still pending
17 final approval. However, the Test Year calculations assume this filing will be
18 adopted in its entirety. To the extent these rates are not adopted per the filing,
19 the Company will submit updates in rebuttal testimony.

20
21 Q. WERE THERE ANY OTHER CHANGES TO THE COMPANY'S PROCESSES PROPOSED
22 IN DOCKET NO. E,G002/D-21-584 WHICH WOULD IMPACT DEPRECIATION?

23 A. No.

24
25 Q. IS THE COMPANY RECOMMENDING ANY OTHER CHANGES TO AVERAGE SERVICE
26 LIVES OR NET SALVAGE PERCENTAGES FOR TD&G ASSETS IN THIS FILING?

27 A. No.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

C. Regulatory Asset for TD&G Theoretical Reserve Adjustments

1 Q. WHAT IS A THEORETICAL RESERVE SURPLUS?

2 A. A theoretical reserve is calculated by determining what the depreciation reserve
3 would be at a point in time, if the current information and assumptions about
4 the life, salvage, and cost of removal had been known since the beginning of
5 each asset's life. If the theoretical reserve is lower than the actual book
6 depreciation reserve, it results in a theoretical reserve surplus. It is possible for
7 the opposite to be true – for the theoretical reserve to be higher than the actual
8 book depreciation reserve, resulting in a theoretical reserve deficiency.
9

10
11 Q. PLEASE DESCRIBE THE TREATMENT OF THE COMPANY'S THEORETICAL RESERVE
12 AS ORDERED THROUGH RECENT RATE CASES.

13 A. In the 2012 TD&G Depreciation Study in Docket No. E002/D-12-858 (2012
14 TD&G Study), the theoretical reserve was lower than the actual book
15 depreciation reserve, resulting in a theoretical reserve surplus. The filing
16 presented a total Company view of the theoretical reserve surplus of \$311.3
17 million. The Minnesota jurisdictional amount of the theoretical reserve surplus
18 was \$261.2 million. The Company was ordered in Docket No. E002/GR-12-
19 961 to spread the surplus over eight years to reduce depreciation expense. This
20 negative depreciation expense was referred to as the amortization of the
21 theoretical reserve surplus.
22

23 In its 2013 Rate Case, which used a 2014 test year, the Commission required
24 the Company to reduce depreciation expense in 2014 through 2016 by the
25 remaining Minnesota jurisdictional amount of the theoretical reserve surplus,
26 using a declining pattern of 50 percent in 2014, 30 percent in 2015, and 20
27 percent in 2016. The effect of the Commission's decisions was to reduce the

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 net depreciation expense to be recovered in retail rates in Minnesota during the
2 period 2013 to 2016, and to create a regulatory asset to be amortized in future
3 rates.

4
5 Q. AFTER THE ESTABLISHMENT OF THE REGULATORY ASSET WAS COMPLETE AT
6 THE END OF 2016, HOW DID THE COMPANY ACCOUNT FOR THE THEORETICAL
7 RESERVE IN 2017 AND BEYOND?

8 A. As of December 31, 2016, all the negative depreciation expense was recognized,
9 and the regulatory asset balance totaled \$261.2 million. Because part of the
10 accumulated depreciation was sitting in a regulatory asset, we then needed to
11 unwind the regulatory asset over the average remaining lives of the associated
12 assets, which effectively moved the regulatory asset to accumulated
13 depreciation. Because this unwinding simply shifted the regulatory asset to
14 accumulated depreciation, it was both revenue and rate neutral.

15
16 In the 2017 Annual Review of Remaining Lives (Docket No. E,G002/D-17-
17 147), the Commission approved amortization rates for the theoretical reserve
18 regulatory asset to unwind it in its February 8, 2018 Order, effective January 1,
19 2017. The approval of these amortization rates did not change the approved
20 depreciation rates, nor did it change the amount of expense calculated for
21 ratemaking. Beginning in 2017, the amortization expense recognized using these
22 amortization rates simply showed expense in FERC Account 407.3 Regulatory
23 Debits and at the same time FERC Account 403 Depreciation Expense was
24 reduced. The net effect on total depreciation expense in the revenue
25 requirement (amortization expense is collapsed into depreciation expense for
26 ratemaking) is zero.

27

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. HOW WERE THE APPROVED AMORTIZATION RATES CALCULATED?

2 A. For most asset accounts, the amortization rates were calculated to amortize the
3 regulatory assets over the average remaining life of that asset account as of the
4 beginning of 2017. Exceptions to this were for assets with average remaining
5 lives of less than five years as of the beginning of 2017. For those assets, the
6 approved amortization period was five years.

7

8 Q. CAN YOU PROVIDE A SCHEDULE SHOWING THE THEORETICAL RESERVE
9 SURPLUS REGULATORY ASSET SET-UP AND AMORTIZATION?

10 A. Yes. Please see Exhibit____(MPM-1), Schedule 8.

11

12 Q. IS THE COMPANY RECOMMENDING ANY CHANGES IN THIS PROCEEDING TO
13 ADDRESS THIS THEORETICAL RESERVE REGULATORY ASSET?

14 A. No. The theoretical reserve regulatory asset will be unwound over the remaining
15 lives of the related assets. This amortization was approved in the 2017 Annual
16 Review of Remaining Lives, Docket No. E,G002/D-17-147. No further
17 Commission action is necessary.

18

19 Q. DOES THIS AMORTIZATION OF THE REGULATORY ASSET CHANGE THE TOTAL
20 DEPRECIATION EXPENSE RECOGNIZED IN THIS CASE?

21 A. No. The Company's recording of this regulatory asset is consistent with
22 generally accepted accounting principles (GAAP) and does not affect regulatory
23 reporting or ratemaking. The amortization expense for Minnesota regulatory
24 purposes is still computed and booked based on the average service life
25 depreciation rates applied to the original plant balance. The only difference is
26 that a portion of this depreciation expense is recorded in depreciation expense,
27 and a portion is recorded in amortization expense. In the same manner, the

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 accumulated depreciation for Minnesota regulatory purposes consists of both
2 accumulated depreciation and the regulatory asset. This accounting is
3 consistent with GAAP and necessary to comply with the FERC's requirements.
4

5 **D. Software as a Service**

6 Q. WHAT TOPIC ARE YOU ADDRESSING IN THIS PART OF YOUR TESTIMONY?

7 A. In this section I am requesting a new regulatory mechanism that will allow the
8 Company to effectively recover costs of technology projects as the industry goes
9 through a change from owning software and supporting hardware to a new
10 model focused on Software as a Service (SaaS) and other outsourced technology
11 products. I will start by describing the changes that are occurring in the industry
12 and the impact this has on the Company's accounting. I will then propose
13 regulatory mechanisms that provide a reasonable model for the recovery of
14 these costs for the Company.
15

16 Q. CAN YOU DESCRIBE THE CHANGE THAT IS CURRENTLY OCCURRING?

17 A. Yes. The technology market is rapidly transitioning from a model of internally
18 hosted software to cloud based computing and SaaS. This transition is having
19 significant impacts on the industry and the way costs are recognized and
20 recovered.
21

22 Q. HOW HAS SOFTWARE HISTORICALLY BEEN ACQUIRED AND IMPLEMENTED?

23 A. Historically, software vendors sold their product through a perpetual license to
24 use the software. Individual companies purchased these perpetual licenses and
25 then independently contracted with other providers to acquire hardware,
26 operating system licenses, supporting software and implementation services.
27 The Company had primary responsibility for coordinating this implementation.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. HOW IS THE NEW SOFTWARE MODEL DIFFERENT THAN WHAT HAS CURRENTLY
2 BEEN EMPLOYED?

3 A. In the SaaS model, there is no longer a perpetual license that is sold by the
4 vendor. Instead, the software vendor provides access to a software
5 environment which now runs on hardware and operating systems which they
6 control and manage. Then the vendor charges a periodic fee to the customer
7 to use this environment.

8

9 Q. HOW IS THE COST STRUCTURE DIFFERENT IN A SAAS MODEL?

10 A. The SaaS model significantly decreases the amount of costs that are considered
11 capital while at the same time increasing the amount of periodic operating and
12 maintenance (O&M) costs from the vendor. Additionally, the timing of these
13 costs can vary between an internally owned and hosted software and a SaaS
14 arrangement.

15

16 Q. HAVE THERE BEEN ANY CHANGES TO ACCOUNTING WITHIN THE INDUSTRY TO
17 ADDRESS THIS CHANGE?

18 A. In 2018, FERC provided guidance that allowed utilities to treat SaaS
19 implementation costs as intangible plant for ratemaking purposes. Since
20 implementation costs can amount to over two thirds of the total cost of new
21 software, this guidance was very constructive in ensuring that utilities could
22 more consistently recover these costs through existing regulatory mechanisms
23 and rate cases.

24

25

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. WAS THIS CHANGE ABLE TO RESOLVE ISSUES WITH REGULATORY RECOVERY?

2 A. Although this change was helpful in addressing capitalization of software
3 implementation costs, it did not address changes in other costs incurred during
4 the software implementation and additional ongoing costs following the
5 implementation. I mentioned implementation costs can be up to two thirds of
6 the costs of new solutions. However, depending on the software or
7 infrastructure being transitioned, there can still be a large amount of costs
8 associated with implementing the software that do not meet the accounting
9 definition of capitalizable implementation costs which create recovery
10 challenges. These include data conversion costs, training, and periodic
11 maintenance fees.

12

13 Q. WHAT IS THE FINANCIAL IMPACT TO THE COMPANY OF THESE CHANGES?

14 A. The net impact of these changes is a reduction in capital investment for the
15 Company and offsetting increases in O&M. Drivers of this shift include the
16 loss of the perpetual licenses, hardware, and other fixed costs which now are
17 controlled by the vendor. The vendor then bills these costs as well as support
18 and maintenance fees back to the Company as a periodic charge. This change
19 can significantly increase the Company's O&M while it decreases capital.

20

21 Because there is less capital, the Company also incurs a loss in rate base and the
22 return on assets that comes with that rate base. Return on rate base is made up
23 of two components. First, it is a base return for the use of investor funds.
24 Second, it provides compensation for the risk being taken on by the Company
25 by investing in these assets. Technology assets are inherently risky to the
26 Company as they have much higher risk of implementation failure and shorter
27 useful lives when compared to core infrastructure like transmission lines.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Although the SaaS model has led the Company to require less investment of
2 cash, the Company has not proportionately transferred the risk that comes with
3 investing in technology assets.

4
5 Q. ARE THERE OTHER FINANCIAL FACTORS THAT SHOULD BE CONSIDERED IN
6 ASSESSING THIS TRANSITION?

7 A. Yes. Another factor, aside from total spend incurred, is the profile of that spend.
8 The transition from internally owned and hosted software to cloud based
9 software creates additional volatility in operating and support costs as the
10 Company goes through periods of paying to support and retire applications
11 internally while also ramping up on SaaS platforms.

12
13 Another factor that influences future operating cost spend is the pricing
14 structure from the vendor. Certain services like extracting and transferring data
15 between applications is an ongoing relatively fixed cost for an internally hosted
16 environment. However, an externally hosting vendor will charge incrementally
17 based on the amount of data being transferred. There can be significant
18 variability in costs as the Company learns how best to host and manage other
19 integrated systems in order to minimize these costs across applications.

20
21 Q. WHAT IS THE COMPANY REQUESTING IN THIS CASE?

22 A. The Company is asking for a deferral of O&M costs directly associated with the
23 SaaS implementation that will help counteract the effects of cloud-based
24 transitions.

25
26

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. WHY IS A FULL DEFERRAL TREATMENT OF O&M COSTS DURING
2 IMPLEMENTATION APPROPRIATE?

3 A. When transitioning from an internally owned and hosted model to a SaaS
4 model, there is a period in which the Company incurs double support costs.
5 This is because the Company is still employing staff to support the internally
6 hosted application until it has fully transitioned to the new software. However,
7 the vendor begins billing full O&M support costs from the point the contract
8 commences. This creates duplication of costs that do not occur to the same
9 extent when replacing internally owned software with new internally owned
10 software.

11

12 Q. HOW DOES THE COMPANY PROPOSE TO ADDRESS THIS?

13 A. The Company proposes all directly incurred O&M costs during the SaaS
14 implementation be treated as part of the intangible software being implemented
15 and then amortized over the expected useful life of the software. This treatment
16 has the effect of removing some of the volatility in O&M support spend while
17 also more equitably assigning all costs attributable to the software to the full
18 useful life of that software.

19

20 Q. DO YOU BELIEVE THIS TREATMENT IS EQUITABLE TO BOTH THE COMPANY AND
21 CUSTOMERS?

22 A. Yes. This treatment eliminates cost spikes for the Company and more
23 appropriately assigns these costs through rates to the customers that benefit in
24 future years.

25

26

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

E. Electric Meters

1 **E. Electric Meters**
2 Q. WHAT TOPIC ARE YOU ADDRESSING IN THIS PART OF YOUR TESTIMONY?

3 A. In this section I am proposing a mechanism for the regulatory recovery of the
4 electric meters that will be replaced as part of the AGIS program. The Company
5 is currently in the process of deploying advanced AMI meters as part of the
6 larger advanced grid initiative. The rollout of the AMI meters will lead to the
7 early retirement of legacy meters with remaining estimated unrecovered net
8 book value of \$28 million on December 31, 2024. While the deployment is
9 ongoing, the legacy meters will continue to depreciate.

10
11 Q. WHAT IS THE COMPANY PROPOSING FOR THE RECOVERY OF THE REMAINING
12 BOOK VALUE ON THESE METERS?

13 A. The Company is proposing that any remaining book value at the time AMI
14 meter deployment is complete will be transferred to a regulatory asset and
15 deferred for recovery as part of the Company's next rate case.

16
17 **F. Electric Vehicle (EV) Rebates**

18 Q. WHAT TOPIC ARE YOU ADDRESSING IN THIS PART OF YOUR TESTIMONY?

19 A. In this section I am addressing the electric vehicle rebate program that is
20 currently being proposed by the Company. This large rebate effort is intended
21 to kick-start the growth of EV adoption in Minnesota. For further details on
22 the program, please refer to Company Witness Kelly A. Bloch's direct
23 testimony. Specifically, I will be proposing an amortization rate of the proposed
24 regulatory asset to be set up for these rebates.

25
26

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. WHAT HAS BEEN PROPOSED REGARDING ACCOUNTING AND COST RECOVERY
2 OF THESE REBATES?

3 A. In Docket E002/M-20-745, *In The Matter Of Xcel Energy's Petition For Approval Of*
4 *Electric Vehicle Programs As Part Of Its Covid-19 Pandemic Economic Recovery*
5 *Investments*, the Company requested,

6

7 *"...that the Commission grant approval to establish a regulatory asset for the cost of the*
8 *rebates. Under this proposal, when the Company pays a rebate, it would be recorded as*
9 *a regulatory asset and included in rate base in a future rate case, earning a return on the*
10 *capitalized balance. The balance of the regulatory asset would build over time as more*
11 *rebates are paid. To recover the balance of the regulatory asset, the amount would be*
12 *amortized over a prescribed period. We propose that the regulatory asset be amortized*
13 *over ten years.*

14

15 This docket is pending. Should the Commission order on the EV docket prior
16 to the completion of this case, the Company would incorporate the order into
17 the MYRP as applicable.

18

19 Q. DO YOU BELIEVE A TEN-YEAR AMORTIZATION OF THE PROPOSED REBATES IS
20 APPROPRIATE?

21 A. Yes. Should the Commission approve the Company's request to record the
22 proposed rebates to a regulatory asset, I believe amortizing the asset over ten
23 years would be appropriate and consistent with the approved lives of other
24 electric vehicle-supporting resources.

25

26

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

VII. TRIENNIAL NUCLEAR DECOMMISSIONING COSTS

1
2
3 Q. WHAT IS NUCLEAR DECOMMISSIONING?

4 A. Nuclear decommissioning is the method used to accumulate the final removal
5 costs for the Company's three nuclear units. The amounts collected through
6 general rates are funded externally in a trust fund per Nuclear Regulatory
7 Commission rules. The annual accruals are calculated from a detailed
8 engineering cost estimate to remove the plant and to store the fuel until the
9 federal government takes possession of all the fuel assemblies.

10
11 Q. HAS THE COMMISSION RECENTLY ADDRESSED THE COMPANY'S NUCLEAR
12 DECOMMISSIONING COSTS?

13 A. Due to the 2020 Stay Out, the Company was approved to delay the
14 Commission's March 13, 2020 Order, and maintain the accrual approved in the
15 2014 Triennial Filing through January 1, 2022. Because the 2020 Triennial
16 Filing recommends an accrual with updated inputs to be effective January 1,
17 2022, the Company used this conservative accrual option to be incorporated
18 into this rate case. Table 1 on page 6 provides the alternative recommendations
19 for the accrual.

20
21 Q. WHAT HAS THE COMPANY INCLUDED FOR AN ACCRUAL AMOUNT AS PART OF
22 THIS RATE CASE?

23 A. The rate case currently includes an accrual of \$26.9 million (Minnesota
24 jurisdictional level), which reflects the most recently recommended accrual level
25 included in the open 2022 – 2024 Triennial Nuclear Plant Decommissioning
26 Study and Assumptions, Docket No. E002/M-20-855.

27

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. WHEN IS THE COMPANY'S NEXT TRIENNIAL FILING?

2 A. The next triennial nuclear filing will be made on or before December 1, 2023.

3

4 Q. WHAT IMPACT WILL THAT FILING HAVE ON THE TEST YEAR?

5 A. The filing will not directly impact the 2023 test year for this case. Rates resulting
6 from the 2023 triennial filing do not become effective until January 2025, which
7 is outside the test year for this case.

8

9 **VIII. END OF LIFE NUCLEAR FUEL ACCRUALS**

10

11 Q. PLEASE EXPLAIN THE RATE CASE TREATMENT OF END OF LIFE (EOL) NUCLEAR
12 FUEL ACCRUALS.

13 A. While the EOL Accrual and Decommissioning Accrual both function by setting
14 funds aside, the EOL Accrual is different in that its funds are held within the
15 Company. As such, there is an added offset to rate base for the EOL funds that
16 customers receive resulting in a lower return on rate base components in general
17 rates.

18

19 The rate base and accruals collected are put into rates in the Company's general
20 rate case filings. At that point both are in parity – meaning that for the first year
21 the customer pays the full accrual amount and receives the full benefit of the
22 rate base impact through rates. However, in future years the customer needs to
23 be compensated for the additional offset to rate base that it should receive for
24 the contributions it has made since the general rate was approved. To
25 compensate for this, the assumed accrual increases to an amount that includes
26 the rate base impact the customer should receive. In this way, the customer is
27 credited for the benefit they should receive by essentially investing the assumed
28 return into the EOL fund balance. As such, every year that passes, the assumed

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 accrual will increase without an increase to rates, to compensate for the assumed
2 interest until another general rate case is filed and ordered on. At this point, the
3 higher accrual is put into rates, offset by a larger rate base offset.

4
5 In summary, the EOL Accrual increases annually without an increase in rates in
6 order to compensate for the assumed interest. This process resets or rebalances
7 every time a new general rate case is filed where the rate base benefit is adjusted
8 to reflect the past amount contributed. To illustrate this impact, Exhibit
9 ____(MPM-1), Schedule 9 to this Testimony shows the calculated impacts and
10 how the return on rate base is offset by the increasing accrual.

11
12 Order Point 3 of the Commission’s March 13, 2020 Order in Docket No.
13 E002/M-17-828 directed the Company to “Increase the annual end-of-life
14 nuclear fuel accrual to \$2,087,026, effective January 1, 2021.” That amount is
15 the Minnesota jurisdictionalized amount (using a 73.0558 percent factor) of the
16 Total Company accrual of \$2,856,756. This increase was delayed by Order Point
17 10 in the 2020 Stay Out, maintaining the \$2,087,026 accrual until January 1,
18 2022.

IX. DEFERRED TAXES

19
20
21
22 Q. WHAT ARE DEFERRED TAXES?

23 A. Deferred taxes are a result of an accounting process called “normalization,”
24 which is the timing difference between book and tax accounting. The difference
25 is then multiplied at the current tax rate to determine the current deferred tax.
26 This amount in turn is added to the Accumulated Deferred Income Tax (ADIT)
27 balance. Deferred taxes derive from tax depreciation being greater than book

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 depreciation (in the early years of an assets life). Regulated utilities are required
2 by the Internal Revenue Service (IRS) to normalize accelerated tax depreciation
3 on plant assets (i.e., to use deferred taxes) in order to receive the benefits of
4 accelerated tax depreciation. Thus, deferred taxes and accelerated tax
5 depreciation go together. The Company's ADIT balance has been growing in
6 large part due to the accumulation of bonus tax depreciation. The Company
7 strives to maximize the tax benefits by using accelerated methods to depreciate
8 its assets, which are taken in the early years of an asset's life. Deferred taxes,
9 from a ratemaking perspective, allow the Company to share the early tax
10 benefits with all customers equally over the asset's straight-line book life.

11
12 Q. PLEASE EXPLAIN WHAT "NORMALIZATION" MEANS IN THE CONTEXT OF
13 UTILITY ACCOUNTING.

14 A. Normalization refers to a method of accounting in which the tax benefits
15 associated with depreciation of utility assets are spread over the same time
16 period that the costs of those assets are recovered from customers. For
17 example, if rates are set based on straight-line book depreciation, the federal
18 income tax expense included in those rates must also be calculated as though
19 the utility used straight-line book depreciation. The difference between the
20 federal income tax expense calculated using accelerated depreciation and the
21 federal income tax expense calculated using straight-line book depreciation is
22 recorded as a deferred tax liability. The cumulative deferred tax liability balance
23 is recorded as ADIT and serves as an offset to rate base. While this discussion
24 is based on the federal rules for timing differences related to life differences, the
25 ADIT balance includes other plant related timing differences.

26
27

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. HOW DOES ADIT IMPACT RATE BASE?

2 A. The net plant ADIT balance is a liability, and therefore it decreases the net plant
3 portion of rate base. In general, assets are depreciated more quickly for tax
4 purposes than for book purposes, and the timing difference between those two
5 depreciation amounts is multiplied by the tax rate to arrive at the current
6 deferred tax for that asset. The cumulative amount of the deferred tax expense
7 for all assets is recorded as ADIT, and it reduces rate base on a dollar-for-dollar
8 basis.

9

10 Q. PLEASE EXPLAIN IN MORE DETAIL HOW ARAM IS CALCULATED.

11 A. As explained earlier, plant ADIT net liability balances arise primarily due to
12 accelerated timing of tax depreciation as compared to book depreciation. When
13 tax depreciation is greater than book depreciation, the ADIT liability balance is
14 increasing, or “setting up.” When tax depreciation is less than book
15 depreciation, later in an asset’s life, the ADIT liability balance for that asset is
16 getting smaller, or “unwinding.” ARAM is a method that calculates an average
17 tax rate from all the tax rates used up to the point when the ADIT balance
18 begins unwinding and uses this average tax rate to unwind the ADIT to zero.

19

20 For assets that were in service prior to the January 1, 2018 effective date of the
21 Tax Cuts and Jobs Act (TCJA), but for which the ADIT has not yet begun
22 unwinding, annual deferred tax expense will be calculated at the new rate, and
23 the accumulated deferred balance will continue increasing. When the deferred
24 tax balance stops increasing and starts decreasing, the annual deferred tax
25 calculation will switch from using the current tax rate to using the average of
26 the tax rates applied up to this point, which ensures that the vintage deferred
27 record will unwind to zero over the remaining life for the vintage.

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 For assets that were in-service before January 1, 2018 and for which the ADIT
2 has already begun unwinding (meaning book depreciation is greater than tax
3 depreciation), the annual deferred tax expense calculations will never use the
4 new federal tax rate of 21 percent. Instead, they will use an average of the
5 composite tax rates based on the historical 35 percent federal rate to unwind
6 their accumulated deferred balances.

7
8 Finally, for assets that are placed in-service after January 1, 2018, the deferred
9 taxes will be calculated entirely at the new federal tax rate going forward. These
10 assets have no excess ADIT, and thus no excess to flow back to customers.
11 And because the Company's revenue requirement in this proceeding is based
12 on a post-2018 test year, the deferred taxes for the 2019 – 2022 additions are
13 calculated at the new federal tax rate.

14
15 Two examples have been provided in Exhibit ___(MPM-1), Schedule 10 to
16 show the deferred tax expense calculation for: (1) an asset whose ADIT liability
17 was still growing at the time of a tax rate change; and (2) an asset whose ADIT
18 liability was already unwinding at the time of the tax rate change.

19
20 Q. DOES THE COMPANY PRESENTLY USE ARAM TO RETURN THE PLANT EXCESS
21 ADIT BALANCE TO CUSTOMERS?

22 A. Yes. The TCJA contains an alternative amortization method for certain
23 taxpayers' protected excess ADIT, that may be used if the taxpayers' books and
24 underlying records do not contain vintage account data necessary to apply
25 ARAM. However, NSPM maintains its utility property records with adequate
26 vintage account data to use ARAM, and therefore does so.

27

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Further, while there can be a small portion of plant-related excess ADIT that is
2 not protected due to the fact that the underlying timing difference is caused by
3 basis differences rather than book to tax depreciation differences, the Company
4 has always amortized its plant-related excess ADIT using ARAM. This is
5 consistent with how the Company has maintained its utility property records
6 and is also consistent with the Company's understanding of the Commission's
7 December 15, 2018 and January 25, 2019 Orders in Docket E,G999/CI-17-895
8 (Commission Investigation into the Effects on Electric and Natural Gas Utility
9 Rates and Services of the 2017 Federal Tax Act). Specifically, while the
10 Commission's December 15, 2018 Order speaks in terms of protected and
11 unprotected excess ADIT, the Commission's January 25, 2019 Order noted that
12 it was consistent with the intent of that order to categorize excess ADIT as
13 either plant-related or non-plant-related instead of protected or unprotected.
14 Accordingly, NSPM has used "plant" and "non-plant" for decades and
15 continues to do so.

16
17 Q. WHAT IS THE CALCULATED AMOUNT OF ARAM AMORTIZATION FOR 2022?

18 A. The deferred income tax expense associated with ARAM on the excess ADIT
19 for electric and common assets, respectively, is calculated to be \$33.3 million
20 and \$3.3 million for 2022. The year-end 2021 plant excess ADIT is projected
21 to be \$810.1 million for electric assets, and \$14.2 million for the common assets.
22 These amounts are for total Company, and the common amounts have been
23 allocated to the electric business. Under the ARAM method, however, this
24 amortization is not a consistent, straight-line amount, but instead will vary
25 somewhat from year-to-year based on the lives of the underlying plant assets
26 and when assets begin their ARAM amortization.

27

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1 Q. WERE THE 2021 EXCESS ADIT AND ARAM AMOUNTS USED IN THE TEST YEAR?

2 A. Yes, the 2021 excess ADIT and ARAM served as the starting point for the
3 MYRP.

4

5 Q. ARE THE COMPANY'S DEFERRED TAXES IN THIS CASE CALCULATED TO COMPLY
6 WITH ALL IRS REGULATIONS?

7 A. Yes.

8

9 Q. IF FEDERAL OR STATE CORPORATE TAX RATES INCREASE IN THE FUTURE, HOW
10 WOULD YOU PROPOSE TO HANDLE THIS?

11 A. The Company expects an increase in tax rates would be treated in the same
12 manner as a tax rate decrease and consistent with the recovery treatment
13 provided under the TCJA. If tax rates change prior to the filing of rebuttal
14 testimony, the Company will provide updates in rebuttal testimony to address
15 the impact of the change. If rates change following the case, the Company is
16 proposing to establish a tracker that would track any additional federal or state
17 tax expense above the amount established in this case for future recovery. This
18 income tax rate tracker is discussed in greater detail by Mr. Halama.

19

20 Q. WHAT IS THE COMPANY REQUESTING IN THIS CASE FOR DEFERRED TAXES?

21 A. The Company is requesting approval from the Commission that future tax rate
22 changes enacted between rate cases will be treated consistent with past
23 treatment of TCJA.

24

25

26

PUBLIC DOCUMENT
NOT-PUBLIC DATA HAS BEEN EXCISED

1

X. CONCLUSION

2

3 Q. PLEASE SUMMARIZE YOUR TESTIMONY.

4 A. I recommend the Commission approve the amounts the Company has
5 calculated for the forecast depreciation in this proceeding, consistent with my
6 testimony above.

7

8 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

9 A. Yes, it does.

Statement of Qualifications

Mark P. Moeller
Director, Capital Asset Accounting
401 Nicollet Mall, Minneapolis, Minnesota

Current Responsibilities:

My current position with Xcel Energy Services (XES) is Director, Capital Asset Accounting. I am responsible for:

- Capital investment cost recovery process, which includes the development of detailed actuarial analysis, regulatory filings with the various state and federal rate regulatory commissions, and expert testimony to support recovery levels in rate proceedings;
- Accounting for and reporting on the nuclear plant decommissioning funding process, which includes the development of detailed engineering cost studies combined with a complete financial and economic analysis to develop detailed regulatory filings to establish the ratepayer funding levels necessary to accumulate the total future decommissioning cost requirement;
- Plant asset-related ratemaking process, which supports the rate filings for all of the Xcel Energy Operating Companies' retail and wholesale jurisdictions; and
- Overseeing capital asset reporting including internal reporting as well as external report to meet SEC, FERC, IRS and state specific filing requirements
- Capitalization policy, including policy development, interpretation and alignment with GAAP and FERC principles and requirements.

Previous Experience:

I have worked for Xcel Energy since 2003 and held various financial management roles in financial controls, corporate accounting, internal reporting and process improvement.

Education:

I received a Bachelor of Science degree with a major accounting, from Saint John's University in 1989. I received an Masters of Business Administration degree from the University of Minnesota Carlson School of Management in 1996.

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
CWIP Beginning Balance	24,225,577	25,817,625	28,823,274	33,002,236	32,600,141	35,967,337	36,189,880	37,180,353	38,965,882	36,755,469	40,142,849	43,341,310
CWIP Expenditures	1,801,213	2,911,636	4,035,010	3,445,496	3,423,302	4,670,118	3,866,644	5,246,283	4,635,393	3,305,859	3,084,823	9,454,762
AFUDC Debt	31,846	47,745	49,200	52,900	56,038	58,997	59,864	61,199	59,684	59,683	64,190	58,928
AFUDC Equity	74,359	115,283	117,361	126,197	133,624	140,693	142,761	145,946	142,332	142,330	153,078	140,530
Closings to Plant	(315,370)	(69,016)	(22,609)	(4,026,688)	(245,768)	(4,647,265)	(3,078,796)	(3,667,899)	(7,047,823)	(120,492)	(103,630)	(22,451,852)
Electric Intangible CWIP	25,817,625	28,823,274	33,002,236	32,600,141	35,967,337	36,189,880	37,180,353	38,965,882	36,755,469	40,142,849	43,341,310	30,543,678
Electric Steam Production Plant												
CWIP Beginning Balance	10,427,892	13,065,981	14,176,751	15,817,317	14,769,658	12,638,940	14,297,138	15,603,781	18,632,525	9,672,684	9,415,697	6,683,126
CWIP Expenditures	2,726,970	1,444,442	2,845,856	2,956,396	2,119,710	1,980,881	2,463,707	3,522,140	4,306,212	3,416,554	2,303,670	1,075,015
AFUDC Debt	16,181	23,705	24,178	24,266	22,017	21,262	24,310	27,893	23,776	15,912	13,381	10,442
AFUDC Equity	37,781	57,348	57,674	57,878	52,500	50,705	57,974	66,519	56,700	37,946	31,911	24,901
Closings to Plant	(142,843)	(414,726)	(1,287,142)	(4,086,199)	(4,324,946)	(394,650)	(1,239,348)	(587,809)	(13,346,528)	(3,727,398)	(5,081,533)	(1,828,445)
Electric Steam Production CWIP	13,065,981	14,176,751	15,817,317	14,769,658	12,638,940	14,297,138	15,603,781	18,632,525	9,672,684	9,415,697	6,683,126	5,965,038
Electric Nuclear Production Plant												
CWIP Beginning Balance	47,050,655	51,974,303	57,859,127	62,242,867	68,166,076	51,927,668	56,633,496	60,724,971	66,887,284	60,341,520	60,819,035	59,940,567
CWIP Expenditures	5,567,386	5,783,255	4,601,238	15,797,959	8,011,954	5,374,352	9,375,080	8,942,458	10,222,674	9,748,744	5,706,849	5,647,718
AFUDC Debt	65,144	93,205	92,416	101,168	95,503	82,291	96,079	104,487	104,792	100,371	99,084	94,172
AFUDC Equity	152,110	225,290	220,452	241,341	227,729	196,247	229,124	249,176	249,904	239,360	236,291	224,577
Closings to Plant	(860,992)	(216,926)	(530,366)	(10,217,259)	(24,573,594)	(947,062)	(5,608,808)	(3,133,807)	(17,123,134)	(9,610,960)	(6,920,692)	(10,952,213)
Electric Nuclear Production CWIP	51,974,303	57,859,127	62,242,867	68,166,076	51,927,668	56,633,496	60,724,971	66,887,284	60,341,520	60,819,035	59,940,567	54,954,821
Electric Hydro Production Plant												
CWIP Beginning Balance	219,948	223,628	228,385	241,114	247,495	263,867	275,695	239,317	281,980	294,840	301,697	243,070
CWIP Expenditures	9,510	11,276	10,990	5,029	14,956	10,334	6,667	41,667	11,667	6,667	3,667	1,667
AFUDC Debt	314	415	385	399	418	441	385	426	472	488	446	400
AFUDC Equity	734	1,004	919	953	998	1,052	918	1,017	1,125	1,163	1,065	953
Closings to Plant	(6,879)	(7,937)	435	-	-	-	(44,349)	(447)	(404)	(1,461)	(63,805)	(597)
Electric Hydro Production CWIP	223,628	228,385	241,114	247,495	263,867	275,695	239,317	281,980	294,840	301,697	243,070	245,493
Electric Other Production Plant												
CWIP Beginning Balance	759,616,067	451,320,312	491,994,417	489,074,818	501,472,649	244,696,195	319,067,242	378,291,229	407,933,197	479,752,126	485,981,815	535,638,805
CWIP Expenditures	17,164,125	45,494,902	219,517,249	14,007,488	62,862,107	90,875,825	61,135,577	39,442,563	74,928,214	15,549,846	50,549,177	20,606,782
AFUDC Debt	851,484	908,817	800,725	803,513	609,372	443,755	532,624	606,448	689,301	753,890	799,026	532,194
AFUDC Equity	1,988,280	2,204,388	1,910,189	1,916,856	1,453,016	1,058,247	1,270,178	1,446,230	1,643,816	1,797,845	1,905,482	1,269,154
Closings to Plant	(328,299,645)	(7,934,002)	(225,147,762)	(4,330,028)	(321,700,949)	(18,006,779)	(3,714,573)	(11,853,273)	(5,442,402)	(11,871,892)	(3,596,695)	(401,046,107)
Electric Other Production CWIP	451,320,312	491,994,417	489,074,818	501,472,649	244,696,195	319,067,242	378,291,229	407,933,197	479,752,126	485,981,815	535,638,805	157,000,829
Electric Transmission Plant												
CWIP Beginning Balance	108,907,411	97,706,608	110,481,138	128,307,485	137,795,119	120,684,280	131,383,212	137,201,709	155,135,940	164,870,988	170,976,575	182,316,753
CWIP Expenditures	12,975,785	13,971,269	32,968,686	13,018,059	14,861,313	19,945,167	20,699,427	21,964,256	28,258,362	17,665,196	16,146,440	16,917,654
AFUDC Debt	115,121	153,000	178,126	167,691	196,841	202,172	217,032	238,775	261,936	273,900	289,136	176,427
AFUDC Equity	268,805	373,157	424,931	410,614	469,455	482,130	517,568	569,420	624,654	653,185	689,520	420,736
Closings to Plant	(24,560,513)	(1,722,895)	(15,745,396)	(4,108,730)	(32,638,448)	(9,930,535)	(15,615,530)	(4,838,220)	(19,409,904)	(12,486,694)	(5,784,919)	(168,932,206)
Electric Transmission CWIP	97,706,608	110,481,138	128,307,485	137,795,119	120,684,280	131,383,212	137,201,709	155,135,940	164,870,988	170,976,575	182,316,753	30,899,364
Electric Distribution Plant (1)												
CWIP Beginning Balance	59,872,748	63,567,201	68,022,213	73,556,884	66,405,647	69,801,057	58,409,830	67,201,478	76,146,484	80,730,369	85,410,517	93,213,226
CWIP Expenditures	20,651,019	19,073,484	17,448,277	19,522,500	23,657,264	3,516,189	30,200,437	31,982,932	29,290,766	29,437,576	29,794,383	38,036,337
AFUDC Debt	82,923	108,951	100,864	101,452	99,243	97,574	112,404	115,151	118,104	122,116	129,546	89,685
AFUDC Equity	193,244	264,552	240,759	242,050	236,717	232,697	268,057	274,608	281,649	291,216	308,935	213,878
Closings to Plant	(17,232,733)	(14,991,975)	(12,255,229)	(27,017,238)	(20,597,815)	(15,237,687)	(21,789,250)	(23,427,685)	(25,106,632)	(25,170,759)	(22,430,156)	(82,845,565)
Electric Distribution CWIP	63,567,201	68,022,213	73,556,884	66,405,647	69,801,057	58,409,830	67,201,478	76,146,484	80,730,369	85,410,517	93,213,226	48,707,560
Electric General Plant												
CWIP Beginning Balance	68,301,658	68,961,132	72,327,574	76,118,359	35,624,474	37,215,577	37,086,770	33,883,560	39,023,571	46,243,697	51,000,058	47,701,423
CWIP Expenditures	3,484,652	4,292,978	11,086,210	5,945,787	5,374,470	8,124,481	6,959,058	8,285,928	12,509,196	11,033,585	6,467,730	9,323,090
AFUDC Debt	78,678	103,801	93,720	84,130	27,828	37,785	33,068	37,785	42,670	45,502	46,966	45,612
AFUDC Equity	183,711	251,240	224,049	200,664	66,344	68,048	78,858	90,108	101,758	108,511	112,003	108,773
Closings to Plant	(3,087,568)	(1,281,578)	(7,613,195)	(46,724,466)	(3,877,539)	(8,349,869)	(10,274,195)	(3,273,810)	(5,433,498)	(6,431,238)	(9,925,335)	(21,654,051)
Electric General CWIP	68,961,132	72,327,574	76,118,359	35,624,474	37,215,577	37,086,770	33,883,560	39,023,571	46,243,697	51,000,058	47,701,423	35,524,846
Total Electric Utility	772,636,791	843,912,878	878,361,079	857,081,259	573,194,919	653,343,265	730,326,397	803,006,863	878,661,693	904,048,244	969,078,280	363,841,629

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
CWIP Beginning Balance	48,806,914	56,667,269	56,820,167	57,340,757	63,193,647	67,622,486	70,391,943	74,442,728	82,722,631	87,345,604	95,291,353	94,104,186
CWIP Expenditures	9,514,059	6,540,611	2,092,968	6,213,970	5,727,701	2,662,367	10,355,616	8,565,134	11,302,560	11,274,279	6,676,005	8,414,254
AFUDC Debt	71,741	99,793	90,886	95,604	103,786	110,695	108,516	117,470	125,932	132,463	137,027	87,655
AFUDC Equity	167,512	241,311	216,812	228,070	247,481	263,981	258,784	280,136	300,317	315,893	326,777	209,035
Closings to Plant	(1,892,956)	(6,728,817)	(1,880,076)	(684,753)	(1,650,129)	(267,586)	(6,672,131)	(682,837)	(7,105,837)	(3,776,885)	(8,326,977)	(82,287,536)
Common Intangible CWIP	56,667,269	56,820,167	57,340,757	63,193,647	67,622,486	70,391,943	74,442,728	82,722,631	87,345,604	95,291,353	94,104,186	20,527,593
Common General Plant												
CWIP Beginning Balance	26,212,851	27,550,689	30,843,973	32,126,451	34,263,658	38,721,210	40,951,188	41,495,917	46,465,524	48,159,978	54,232,881	57,834,704
CWIP Expenditures	2,569,772	3,735,091	4,412,491	2,267,509	4,515,436	4,354,945	6,928,537	7,782,072	12,309,502	7,433,555	10,343,278	16,633,452
AFUDC Debt	18,714	25,948	24,608	25,311	26,253	29,641	32,217	34,658	39,000	46,276	55,896	62,266
AFUDC Equity	43,696	62,747	58,703	60,381	62,602	70,686	76,830	82,650	93,004	110,358	133,298	148,489
Closings to Plant	(1,294,344)	(530,501)	(3,213,324)	(215,994)	(146,739)	(2,225,293)	(6,492,856)	(2,929,773)	(10,747,052)	(1,517,286)	(6,930,650)	(31,805,678)
Common General CWIP	27,550,689	30,843,973	32,126,451	34,263,658	38,721,210	40,951,188	41,495,917	46,465,524	48,159,978	54,232,881	57,834,704	42,873,232
Total Common Utility	84,217,958	87,664,140	89,467,208	97,457,305	106,343,696	111,343,131	115,938,645	129,188,155	135,505,582	149,524,235	151,938,890	63,400,825
Nuclear Fuel												
CWIP Beginning Balance	135,797,133	136,805,540	138,122,923	138,946,709	140,566,958	142,300,330	149,289,788	154,797,848	156,514,762	86,105,117	86,617,577	87,132,996
CWIP Expenditures	364,011	453,401	73,889,518	877,263	958,427	6,188,195	4,666,401	855,257	1,637,409	548,398	34,509	14,212,964
AFUDC Debt	193,226	252,601	258,955	228,428	231,443	238,437	248,662	254,570	224,100	141,241	142,081	154,553
AFUDC Equity	451,179	611,381	617,712	544,958	551,881	568,613	592,998	607,087	534,424	336,824	338,829	368,571
Closings to Plant	(10)	-	(73,942,400)	(30,400)	(8,377)	(5,787)	-	-	(72,805,578)	(514,003)	-	-
Nuclear Fuel CWIP	136,805,540	138,122,923	138,946,709	140,566,958	142,300,330	149,289,788	154,797,848	156,514,762	86,105,117	86,617,577	87,132,996	101,869,084
Total Nuclear Fuel	136,805,540	138,122,923	138,946,709	140,566,958	142,300,330	149,289,788	154,797,848	156,514,762	86,105,117	86,617,577	87,132,996	101,869,084
Total Electric, Common, and Nuclear Fuel	993,660,289	1,069,699,941	1,106,774,996	1,095,105,521	821,838,945	913,976,184	1,001,062,891	1,088,709,780	1,100,272,393	1,140,190,056	1,208,150,166	529,111,538

Footnotes:

(1) Electric Distribution Plant in the schedule above contains NSPM total company all jurisdictions. Below is the Electric Distribution State of MN only

Electric Distribution Plant - MN located only

CWIP Beginning Balance	53,105,178	59,243,515	64,215,965	69,191,043	61,982,758	64,041,245	52,184,572	61,726,387	69,422,171	73,317,861	77,644,775	83,699,525
CWIP Expenditures	19,534,907	18,005,564	15,645,384	17,610,170	21,128,933	539,194	26,455,570	27,521,698	25,137,957	25,199,132	25,129,041	33,616,892
AFUDC Debt	80,653	106,228	98,150	98,498	95,518	93,902	108,129	111,304	113,873	117,445	123,351	81,235
AFUDC Equity	187,944	257,953	234,286	235,003	227,834	223,939	257,860	265,434	271,560	280,077	294,162	193,725
Closings to Plant	(13,665,168)	(13,397,294)	(11,002,742)	(25,151,955)	(19,393,799)	(12,713,709)	(17,279,743)	(20,202,652)	(21,627,701)	(21,269,741)	(19,491,804)	(79,104,759)
Electric Distribution CWIP (MN Only)	59,243,515	64,215,965	69,191,043	61,982,758	64,041,245	52,184,572	61,726,387	69,422,171	73,317,861	77,644,775	83,699,525	38,486,817

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
CWIP Beginning Balance	30,543,678	33,571,078	39,074,233	40,000,120	39,585,621	41,583,263	42,801,015	44,960,896	47,300,967	49,440,527	52,534,221	55,386,439
CWIP Expenditures	3,008,851	5,354,947	3,731,503	2,572,842	2,997,851	2,251,443	2,376,837	2,134,213	2,108,785	2,863,364	2,675,127	4,253,416
AFUDC Debt	45,513	49,360	53,637	55,493	56,034	57,884	59,701	62,496	65,300	68,603	72,490	71,680
AFUDC Equity	110,160	119,472	129,823	134,315	135,624	140,103	144,501	151,266	158,052	166,047	175,455	173,494
Closings to Plant	(137,125)	(20,625)	(2,989,076)	(3,177,148)	(1,191,868)	(1,231,678)	(421,158)	(7,904)	(192,578)	(4,319)	(70,854)	(12,926,539)
Electric Intangible CWIP	33,571,078	39,074,233	40,000,120	39,585,621	41,583,263	42,801,015	44,960,896	47,300,967	49,440,527	52,534,221	55,386,439	46,958,490
Electric Steam Production Plant												
CWIP Beginning Balance	5,965,038	8,169,186	9,501,271	8,051,220	7,291,313	6,692,435	8,255,755	10,671,846	12,799,055	13,321,555	8,496,806	6,534,533
CWIP Expenditures	2,473,075	1,977,318	2,413,060	2,327,789	1,445,578	2,133,171	2,606,511	2,637,937	2,663,012	1,155,872	1,343,473	1,199,858
AFUDC Debt	10,812	13,521	13,799	11,884	10,772	11,465	14,489	17,984	20,283	16,830	11,513	9,913
AFUDC Equity	26,169	32,726	33,399	28,764	26,073	27,750	35,068	43,528	49,094	40,736	27,866	23,994
Closings to Plant	(305,909)	(691,480)	(3,910,309)	(3,128,343)	(2,081,301)	(609,067)	(239,977)	(572,241)	(2,209,890)	(6,038,186)	(3,345,125)	(1,406,232)
Electric Steam Production CWIP	8,169,186	9,501,271	8,051,220	7,291,313	6,692,435	8,255,755	10,671,846	12,799,055	13,321,555	8,496,806	6,534,533	6,362,066
Electric Nuclear Production Plant												
CWIP Beginning Balance	54,954,821	68,452,897	72,755,848	77,839,288	82,362,189	78,978,234	88,116,805	74,812,223	80,566,465	87,313,745	98,217,883	100,827,633
CWIP Expenditures	13,233,239	5,820,396	5,158,033	4,465,698	6,587,696	9,716,521	11,524,254	8,874,977	10,280,874	18,474,726	12,444,631	10,201,209
AFUDC Debt	94,614	108,472	115,547	122,852	124,031	128,143	125,223	119,522	128,880	143,867	153,132	148,074
AFUDC Equity	229,003	262,547	279,670	297,351	300,204	310,157	303,090	289,290	311,940	348,216	370,642	358,399
Closings to Plant	(58,779)	(1,888,465)	(469,810)	(363,000)	(10,395,886)	(1,016,250)	(25,257,149)	(3,529,547)	(3,974,414)	(8,062,672)	(10,358,655)	(20,236,270)
Electric Nuclear Production CWIP	68,452,897	72,755,848	77,839,288	82,362,189	78,978,234	88,116,805	74,812,223	80,566,465	87,313,745	98,217,883	100,827,633	91,299,405
Electric Hydro Production Plant												
CWIP Beginning Balance	245,493	248,441	251,406	254,379	257,354	260,247	267,439	274,670	281,916	272,362	275,307	278,332
CWIP Expenditures	1,667	1,667	1,667	1,667	1,667	5,833	5,833	5,833	5,833	5,833	5,833	1,667
AFUDC Debt	379	384	388	393	397	405	416	427	427	420	425	430
AFUDC Equity	918	929	940	951	962	980	1,007	1,034	1,034	1,017	1,028	1,040
Closings to Plant	(15)	(14)	(21)	(35)	(132)	(27)	(25)	(49)	(16,848)	(4,325)	(4,262)	(65)
Electric Hydro Production CWIP	248,441	251,406	254,379	257,354	260,247	267,439	274,670	281,916	272,362	275,307	278,332	281,403
Electric Other Production Plant												
CWIP Beginning Balance	157,000,829	227,440,359	233,052,464	240,617,059	292,992,727	351,630,529	413,044,503	498,826,638	559,992,701	615,307,062	639,474,208	678,531,454
CWIP Expenditures	72,415,805	4,763,113	5,036,780	53,647,576	59,143,513	62,839,003	85,176,862	59,751,921	58,407,219	44,080,158	45,550,472	61,418,567
AFUDC Debt	260,675	319,016	329,751	375,254	460,398	552,512	665,497	778,269	867,934	929,914	977,580	725,088
AFUDC Equity	630,938	772,148	798,130	908,266	1,114,348	1,337,303	1,610,771	1,883,724	2,100,749	2,250,768	2,366,138	1,755,004
Closings to Plant	(2,867,888)	(242,172)	1,399,933	(2,555,428)	(2,080,456)	(3,314,843)	(1,670,996)	(1,247,851)	(6,061,541)	(23,093,693)	(9,836,945)	(457,253,261)
Electric Other Production CWIP	227,440,359	233,052,464	240,617,059	292,992,727	351,630,529	413,044,503	498,826,638	559,992,701	615,307,062	639,474,208	678,531,454	285,176,851
Electric Transmission Plant												
CWIP Beginning Balance	30,899,364	48,030,751	58,281,893	66,359,456	83,423,013	85,307,673	80,054,974	99,459,994	112,069,878	125,768,204	144,851,613	167,824,849
CWIP Expenditures	19,592,977	18,998,914	24,906,032	18,859,842	17,466,803	22,240,021	20,710,835	17,722,884	29,130,980	23,455,928	25,078,160	32,180,422
AFUDC Debt	57,000	78,110	93,856	111,041	126,317	125,561	134,370	161,751	185,505	208,472	240,590	204,957
AFUDC Equity	137,962	189,057	227,170	268,763	305,739	303,907	325,229	391,502	448,996	504,585	582,324	496,077
Closings to Plant	(2,656,552)	(9,014,939)	(17,149,495)	(2,176,089)	(16,014,199)	(27,922,188)	(1,765,413)	(5,666,253)	(16,067,155)	(5,085,576)	(2,927,838)	(111,330,162)
Electric Transmission CWIP	48,030,751	58,281,893	66,359,456	83,423,013	85,307,673	80,054,974	99,459,994	112,069,878	125,768,204	144,851,613	167,824,849	89,376,143
Electric Distribution Plant (1)												
CWIP Beginning Balance	48,707,560	54,553,973	61,260,763	70,668,296	80,562,076	89,608,968	93,304,733	103,218,520	112,082,179	118,610,640	106,279,720	106,852,826
CWIP Expenditures	43,608,063	43,760,331	44,119,703	45,835,671	45,294,019	46,883,638	48,549,687	48,116,620	46,439,696	41,375,231	40,099,499	43,885,470
AFUDC Debt	53,852	70,222	81,805	96,363	110,628	120,603	129,272	141,541	151,916	147,926	139,907	124,460
AFUDC Equity	130,343	169,966	198,000	233,238	291,907	312,889	342,586	367,699	367,699	358,039	338,632	301,244
Closings to Plant	(37,945,844)	(37,293,729)	(34,991,974)	(36,271,493)	(36,625,518)	(43,600,382)	(39,078,061)	(39,737,088)	(40,430,850)	(54,212,116)	(40,004,933)	(65,170,089)
Electric Distribution CWIP	54,553,973	61,260,763	70,668,296	80,562,076	89,608,968	93,304,733	103,218,520	112,082,179	118,610,640	106,279,720	106,852,826	85,993,911
Electric General Plant												
CWIP Beginning Balance	35,524,846	38,441,150	42,520,707	41,078,620	45,072,644	51,847,100	54,111,329	60,635,565	67,044,770	75,811,527	88,987,532	92,731,101
CWIP Expenditures	6,365,623	6,599,671	12,110,116	11,844,624	13,482,213	16,677,905	12,238,028	13,747,049	13,525,233	17,742,442	9,660,744	11,778,809
AFUDC Debt	43,298	47,901	48,742	50,165	56,962	60,421	64,525	74,618	83,787	95,439	104,818	85,095
AFUDC Equity	104,798	115,940	117,976	121,418	137,872	146,244	156,177	180,605	202,800	231,000	253,702	205,965
Closings to Plant	(3,597,416)	(2,683,955)	(13,718,922)	(8,022,183)	(6,902,591)	(14,620,341)	(5,934,495)	(7,593,066)	(5,045,064)	(4,892,875)	(6,275,695)	(46,305,973)
Electric General CWIP	38,441,150	42,520,707	41,078,620	45,072,644	51,847,100	54,111,329	60,635,565	67,044,770	75,811,527	88,987,532	92,731,101	58,494,998
Total Electric Utility	478,907,834	516,698,583	544,868,437	631,546,936	705,908,449	779,956,553	892,860,353	992,137,932	1,085,845,621	1,139,117,290	1,208,967,166	663,942,907

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
CWIP Beginning Balance	20,527,593	27,985,652	34,501,290	44,367,575	51,925,704	59,511,740	66,679,354	74,138,787	80,718,529	87,345,258	94,526,307	100,145,899
CWIP Expenditures	7,267,112	6,779,767	11,210,291	7,615,175	7,574,803	7,556,940	7,562,805	7,586,820	7,579,852	7,835,684	7,386,936	7,261,124
AFUDC Debt	36,589	44,957	53,556	62,631	71,600	80,427	89,235	97,707	105,693	114,203	121,842	78,166
AFUDC Equity	88,560	108,815	129,627	151,591	173,301	194,666	215,984	236,491	255,819	276,416	294,906	189,193
Closings to Plant	65,798	(417,901)	(1,527,189)	(271,268)	(233,668)	(664,420)	(408,591)	(1,341,277)	(1,314,635)	(1,045,254)	(2,184,092)	(86,973,646)
Common Intangible CWIP	27,985,652	34,501,290	44,367,575	51,925,704	59,511,740	66,679,354	74,138,787	80,718,529	87,345,258	94,526,307	100,145,899	20,700,736
Common General Plant												
CWIP Beginning Balance	42,873,232	49,711,415	57,961,205	60,797,166	64,813,044	73,181,855	74,029,313	81,770,957	52,639,488	54,665,500	58,451,375	63,182,124
CWIP Expenditures	6,928,954	8,290,889	6,876,217	6,980,959	8,909,437	9,184,138	9,016,480	9,441,681	10,370,013	7,668,044	7,364,123	7,682,949
AFUDC Debt	60,507	67,064	72,864	77,880	84,199	89,302	93,599	73,417	51,812	54,446	55,810	42,530
AFUDC Equity	146,452	162,322	176,359	188,500	203,795	216,147	226,548	177,698	125,406	131,781	135,083	102,939
Closings to Plant	(297,730)	(270,484)	(4,289,479)	(3,231,461)	(828,619)	(8,642,128)	(1,594,984)	(38,824,264)	(8,521,220)	(4,068,396)	(2,824,266)	(38,685,997)
Common General CWIP	49,711,415	57,961,205	60,797,166	64,813,044	73,181,855	74,029,313	81,770,957	52,639,488	54,665,500	58,451,375	63,182,124	32,324,545
Total Common Utility	77,697,067	92,462,495	105,164,741	116,738,747	132,693,595	140,708,668	155,909,744	133,358,017	142,010,757	152,977,682	163,328,023	53,025,281
Nuclear Fuel												
CWIP Beginning Balance	101,869,084	103,576,768	105,897,606	106,524,892	107,292,615	115,252,995	119,592,854	120,456,347	127,041,490	50,524,760	50,912,091	52,210,123
CWIP Expenditures	1,168,370	1,770,949	69,658	206,432	7,376,178	3,723,367	233,342	5,935,439	61,127	122,428	1,560,121	64,594,805
AFUDC Debt	157,676	160,767	163,030	164,101	170,799	180,240	184,233	189,950	136,449	77,851	79,144	130,057
AFUDC Equity	381,638	389,122	394,598	397,190	413,403	436,252	445,918	459,755	330,261	188,430	191,561	314,791
Closings to Plant	-	-	-	-	-	-	-	-	(77,044,566)	(1,378)	(532,795)	-
Nuclear Fuel CWIP	103,576,768	105,897,606	106,524,892	107,292,615	115,252,995	119,592,854	120,456,347	127,041,490	50,524,760	50,912,091	52,210,123	117,249,775
Total Nuclear Fuel	103,576,768	105,897,606	106,524,892	107,292,615	115,252,995	119,592,854	120,456,347	127,041,490	50,524,760	50,912,091	52,210,123	117,249,775
Total Electric, Common, and Nuclear Fuel	660,181,669	715,058,683	756,558,070	855,578,298	953,855,039	1,040,258,074	1,169,226,444	1,252,537,439	1,278,381,139	1,343,007,063	1,424,505,311	834,217,964

Footnotes:
 (1) Electric Distribution Plant in the schedule above cont:

Electric Distribution Plant - MN located only												
CWIP Beginning Balance	38,486,617	42,141,064	51,316,799	59,670,237	67,939,118	75,143,087	76,921,240	85,541,276	93,166,695	98,744,308	85,909,258	86,439,336
CWIP Expenditures	38,901,967	39,103,811	39,403,531	40,468,221	39,907,291	41,203,171	43,475,788	43,206,443	41,806,743	37,139,995	36,525,773	40,068,561
AFUDC Debt	43,207	58,451	71,152	83,311	94,681	101,595	107,813	118,238	127,002	121,846	113,269	98,682
AFUDC Equity	104,579	141,476	172,216	201,647	229,166	245,901	260,951	286,183	307,395	294,917	274,157	238,851
Closings to Plant	(35,395,306)	(30,128,003)	(31,293,461)	(32,484,299)	(33,027,169)	(39,772,515)	(35,224,516)	(35,985,445)	(36,663,527)	(50,391,809)	(36,383,122)	(60,075,949)
Electric Distribution CWIP (MN Only)	42,141,064	51,316,799	59,670,237	67,939,118	75,143,087	76,921,240	85,541,276	93,166,695	98,744,308	85,909,258	86,439,336	66,769,481

Functional Class	2023											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
CWIP Beginning Balance	46,958,490	41,353,534	46,191,162	39,536,790	42,185,796	39,485,772	40,776,359	42,756,145	44,524,355	46,148,085	38,826,539	40,661,439
CWIP Expenditures	2,604,665	6,029,423	3,370,783	3,057,342	2,094,936	2,083,936	2,116,716	1,894,636	1,999,036	2,648,580	1,994,094	2,523,624
AFUDC Debt	59,381	56,034	55,327	54,980	54,891	53,679	55,680	58,201	60,495	56,149	51,913	46,967
AFUDC Equity	140,903	132,960	131,283	130,460	130,247	127,373	132,120	138,103	143,546	133,235	123,182	111,447
Closings to Plant	(8,409,905)	(1,380,790)	(10,211,765)	(593,776)	(4,980,097)	(974,401)	(324,730)	(322,730)	(579,347)	(10,159,509)	(334,288)	(15,549,979)
Electric Intangible CWIP	41,353,534	46,191,162	39,536,790	42,185,796	39,485,772	40,776,359	42,756,145	44,524,355	46,148,085	38,826,539	40,661,439	27,793,498
Electric Steam Production Plant												
CWIP Beginning Balance	6,362,066	7,611,004	7,563,257	7,245,187	7,536,507	5,137,501	5,882,449	6,903,217	7,821,620	7,951,471	4,449,543	5,106,279
CWIP Expenditures	1,506,138	1,241,146	2,042,206	1,436,682	1,675,193	1,524,416	1,366,176	1,311,870	1,481,280	1,025,618	1,878,952	2,896,404
AFUDC Debt	10,107	10,983	11,010	10,713	9,359	7,990	9,301	10,661	11,579	9,098	6,951	8,783
AFUDC Equity	23,982	26,061	26,126	25,419	22,208	18,960	22,069	25,298	27,475	21,589	16,494	20,841
Closings to Plant	(291,289)	(1,325,937)	(2,397,413)	(1,181,493)	(4,105,767)	(806,419)	(376,777)	(429,426)	(1,390,483)	(4,558,233)	(1,245,662)	(1,104,759)
Electric Steam Production CWIP	7,611,004	7,563,257	7,245,187	7,536,507	5,137,501	5,882,449	6,903,217	7,821,620	7,951,471	4,449,543	5,106,279	6,927,548
Electric Nuclear Production Plant												
CWIP Beginning Balance	91,299,045	102,078,354	111,880,283	104,817,239	109,264,549	85,866,366	92,063,960	84,574,516	90,832,394	101,951,244	107,983,683	107,941,877
CWIP Expenditures	10,386,480	9,342,647	11,054,934	13,571,837	13,729,832	10,022,233	8,842,686	9,112,515	12,241,576	13,214,504	6,742,350	7,804,781
AFUDC Debt	140,636	155,613	158,201	155,750	143,852	129,425	128,623	127,736	140,240	154,022	157,491	134,792
AFUDC Equity	333,709	369,248	375,389	369,574	341,339	307,106	305,204	303,099	332,770	365,472	373,703	319,841
Closings to Plant	(81,516)	(65,578)	(18,651,569)	(9,649,851)	(37,613,206)	(4,261,169)	(16,765,957)	(3,285,472)	(1,595,737)	(7,701,559)	(7,315,349)	(40,178,266)
Electric Nuclear Production CWIP	102,078,354	111,880,283	104,817,239	109,264,549	85,866,366	92,063,960	84,574,516	90,832,394	101,951,244	107,983,683	107,941,877	76,023,024
Electric Hydro Production Plant												
CWIP Beginning Balance	281,403	287,798	294,225	300,683	307,171	313,681	325,246	336,868	348,545	360,281	382,085	404,005
CWIP Expenditures	5,000	5,000	5,000	5,000	5,000	10,000	10,000	10,000	10,000	20,000	20,000	35,000
AFUDC Debt	414	424	433	442	452	465	482	499	516	540	572	615
AFUDC Equity	983	1,005	1,027	1,050	1,072	1,103	1,143	1,184	1,224	1,282	1,357	1,459
Closings to Plant	(2)	(2)	(2)	(4)	(14)	(3)	(3)	(5)	(5)	(17)	(10)	(7)
Electric Hydro Production CWIP	287,798	294,225	300,683	307,171	313,681	325,246	336,868	348,545	360,281	382,085	404,005	441,072
Electric Other Production Plant												
CWIP Beginning Balance	285,176,851	305,967,577	323,778,359	341,836,423	362,746,374	415,176,147	458,547,483	507,627,011	547,108,095	584,515,173	343,233,128	247,398,107
CWIP Expenditures	20,326,799	17,593,489	27,429,567	36,474,959	55,459,771	42,492,508	47,160,295	37,684,926	35,561,819	36,131,808	33,456,734	34,193,589
AFUDC Debt	397,561	425,670	452,195	480,849	533,633	603,238	670,485	734,953	790,941	648,750	398,232	337,427
AFUDC Equity	943,357	1,010,054	1,072,996	1,140,985	1,266,234	1,431,399	1,590,965	1,743,938	1,876,792	1,539,392	944,948	800,666
Closings to Plant	(876,991)	(1,218,432)	(10,896,695)	(17,186,842)	(4,829,865)	(1,155,809)	(342,217)	(682,733)	(822,474)	(279,601,996)	(130,634,934)	(21,913,359)
Electric Other Production CWIP	305,967,577	323,778,359	341,836,423	362,746,374	415,176,147	458,547,483	507,627,011	547,108,095	584,515,173	343,233,128	247,398,107	260,816,430
Electric Transmission Plant												
CWIP Beginning Balance	89,376,143	102,020,229	103,628,648	102,251,154	112,352,092	125,089,373	109,091,268	120,953,095	134,121,356	139,889,651	157,767,266	175,477,964
CWIP Expenditures	18,828,141	10,696,623	37,222,541	12,180,686	19,296,947	35,428,717	17,817,272	14,105,414	38,890,392	19,713,407	19,602,922	37,883,669
AFUDC Debt	139,691	150,388	154,214	156,679	173,272	176,530	168,213	186,178	205,345	217,001	243,004	223,222
AFUDC Equity	331,467	356,848	365,928	371,778	411,151	418,881	399,146	441,775	487,254	514,912	576,615	529,674
Closings to Plant	(6,655,213)	(9,595,439)	(39,120,177)	(2,608,205)	(7,144,090)	(52,022,233)	(6,522,803)	(1,565,106)	(33,814,697)	(2,567,704)	(2,711,843)	(94,311,244)
Electric Transmission CWIP	102,020,229	103,628,648	102,251,154	112,352,092	125,089,373	109,091,268	120,953,095	134,121,356	139,889,651	157,767,266	175,477,964	119,803,284
Electric Distribution Plant (1)												
CWIP Beginning Balance	85,993,911	89,461,881	93,553,362	98,644,322	97,412,988	104,472,347	89,936,703	97,801,411	97,375,063	102,990,893	79,388,628	79,106,212
CWIP Expenditures	46,123,362	45,695,989	46,270,594	47,545,710	47,787,003	49,125,954	50,232,137	49,803,130	48,775,236	44,901,714	37,983,239	48,890,111
AFUDC Debt	104,169	109,251	115,542	118,167	121,975	117,036	110,193	113,611	115,855	103,567	86,469	89,040
AFUDC Equity	247,179	259,238	274,164	280,393	289,429	277,709	261,473	269,583	274,907	245,750	205,179	211,280
Closings to Plant	(43,006,741)	(41,972,997)	(41,569,340)	(49,175,605)	(41,139,047)	(64,056,343)	(42,739,095)	(50,612,673)	(43,550,167)	(68,853,296)	(38,557,303)	(48,893,565)
Electric Distribution CWIP	89,461,881	93,553,362	98,644,322	97,412,988	104,472,347	89,936,703	97,801,411	97,375,063	102,990,893	79,388,628	79,106,212	79,403,079
Electric General Plant												
CWIP Beginning Balance	58,494,998	63,684,482	68,533,680	69,466,941	50,409,899	59,400,463	66,351,088	77,451,943	91,409,578	95,388,266	104,798,168	114,274,761
CWIP Expenditures	7,499,593	7,024,551	13,359,731	12,821,135	14,717,596	18,839,692	17,454,173	17,192,002	15,337,697	13,503,392	13,670,609	13,599,302
AFUDC Debt	60,106	65,415	68,066	62,914	42,859	52,002	61,384	76,631	87,631	93,864	105,257	92,112
AFUDC Equity	142,624	155,221	161,510	125,557	101,698	123,393	145,655	181,834	207,937	222,727	249,759	218,569
Closings to Plant	(2,512,839)	(2,395,990)	(12,656,045)	(32,056,649)	(5,871,589)	(12,064,461)	(6,560,356)	(3,492,831)	(11,654,577)	(4,410,081)	(4,549,031)	(50,970,358)
Electric General CWIP	63,684,482	68,533,680	69,466,941	50,409,899	59,400,463	66,351,088	77,451,943	91,409,578	95,388,266	104,798,168	114,274,761	77,214,387
Total Electric Utility	712,464,859	755,422,977	764,098,738	782,215,375	834,941,650	862,974,557	938,404,206	1,013,541,006	1,079,195,063	836,829,039	770,370,643	648,422,321

Functional Class	2023											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
CWIP Beginning Balance	20,700,736	23,920,583	13,409,453	18,505,269	23,541,270	28,542,337	33,525,920	38,504,268	43,485,991	47,827,924	52,781,333	57,751,231
CWIP Expenditures	3,851,793	3,851,793	7,446,372	5,864,964	5,864,964	5,864,964	5,864,964	5,864,964	5,864,964	5,827,834	5,827,834	7,926,834
AFUDC Debt	28,046	23,447	20,014	26,758	33,536	40,346	47,190	54,068	60,526	66,943	73,848	50,799
AFUDC Equity	66,548	55,636	47,491	63,493	79,575	95,736	111,976	128,296	143,620	158,847	175,231	120,539
Closings to Plant	(726,541)	(14,442,007)	(2,418,061)	(919,214)	(977,007)	(1,017,463)	(1,045,782)	(1,065,605)	(1,727,176)	(1,100,214)	(1,107,014)	(48,635,849)
Common Intangible CWIP	23,920,583	13,409,453	18,505,269	23,541,270	28,542,337	33,525,920	38,504,268	43,485,991	47,827,924	52,781,333	57,751,231	17,213,553
Common General Plant												
CWIP Beginning Balance	32,324,545	33,816,628	35,470,013	33,734,858	36,829,314	42,638,536	43,596,879	49,659,793	56,328,140	33,996,806	40,094,892	45,363,641
CWIP Expenditures	2,632,788	2,729,766	4,158,471	4,216,727	6,780,048	7,286,751	7,104,157	7,620,244	7,265,026	7,128,733	7,279,003	7,189,826
AFUDC Debt	25,600	26,018	26,619	27,490	30,189	34,960	40,121	45,532	40,832	35,925	40,305	26,218
AFUDC Equity	60,746	61,738	63,163	65,230	71,634	82,955	95,201	108,042	96,889	85,244	95,639	62,212
Closings to Plant	(1,227,051)	(1,164,137)	(5,983,408)	(1,214,991)	(1,072,648)	(6,446,323)	(1,176,564)	(1,105,472)	(29,734,081)	(1,151,815)	(2,146,198)	(41,291,513)
Common General CWIP	33,816,628	35,470,013	33,734,858	36,829,314	42,638,536	43,596,879	49,659,793	56,328,140	33,996,806	40,094,892	45,363,641	11,350,384
Total Common Utility	57,737,211	48,879,466	52,240,127	60,370,584	71,180,873	77,122,799	88,164,061	99,814,130	81,824,729	92,876,224	103,114,872	28,563,937
Nuclear Fuel												
CWIP Beginning Balance	117,249,775	118,388,070	180,757,671	112,288,536	112,873,086	119,356,692	123,788,354	124,602,576	54,895,486	55,202,140	55,510,704	55,820,909
CWIP Expenditures	559,931	61,635,359	14,965,260	342,837	6,684,192	3,848,091	204,556	2,097,017	38,161	586,055	36,946	13,378,507
AFUDC Debt	171,476	217,691	239,820	163,852	168,996	176,939	180,756	153,236	80,119	80,567	81,017	91,202
AFUDC Equity	406,888	516,550	569,059	388,798	401,003	419,851	428,909	363,607	190,111	191,174	192,242	216,410
Closings to Plant	-	-	(84,243,274)	(310,937)	(770,585)	(13,219)	-	(72,320,950)	(1,738)	(549,231)	-	-
Nuclear Fuel CWIP	118,388,070	180,757,671	112,288,536	112,873,086	119,356,692	123,788,354	124,602,576	54,895,486	55,202,140	55,510,704	55,820,909	69,507,028
Total Nuclear Fuel	118,388,070	180,757,671	112,288,536	112,873,086	119,356,692	123,788,354	124,602,576	54,895,486	55,202,140	55,510,704	55,820,909	69,507,028
Total Electric, Common, and Nuclear Fuel	888,590,139	985,060,113	928,627,401	955,459,046	1,025,479,215	1,063,885,710	1,151,170,843	1,168,250,623	1,216,221,931	985,215,967	929,306,425	746,493,287

Footnotes:
 (1) Electric Distribution Plant in the schedule above cont:

Electric Distribution Plant - MN located only												
CWIP Beginning Balance	66,769,481	69,199,033	72,225,435	76,182,815	73,366,797	78,711,988	75,928,624	82,618,173	81,084,565	85,844,557	75,230,174	75,039,795
CWIP Expenditures	41,351,587	41,082,240	41,606,910	42,286,677	42,551,960	43,627,305	45,176,826	44,907,479	44,110,589	40,760,417	35,291,769	40,739,753
AFUDC Debt	79,874	83,349	87,991	88,607	89,987	91,953	93,267	95,175	96,093	92,396	84,917	85,566
AFUDC Equity	189,529	197,775	208,789	210,252	213,526	218,190	221,310	225,838	228,015	219,243	201,496	203,036
Closings to Plant	(39,191,437)	(38,336,963)	(37,946,310)	(45,401,553)	(37,510,283)	(46,720,812)	(38,801,854)	(46,762,100)	(39,674,706)	(51,686,439)	(35,768,561)	(40,671,387)
Electric Distribution CWIP (MN Only)	69,199,033	72,225,435	76,182,815	73,366,797	78,711,988	75,928,624	82,618,173	81,084,565	85,844,557	75,230,174	75,039,795	75,396,763

Functional Class	2024											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
CWIP Beginning Balance	27,793,498	28,675,776	31,280,176	30,597,418	31,866,978	32,828,607	33,795,003	34,801,254	35,960,438	37,093,253	38,176,061	39,287,638
CWIP Expenditures	6,588,775	2,460,376	1,451,466	1,114,829	801,376	1,266,376	836,376	984,103	1,417,376	897,376	921,376	1,799,377
AFUDC Debt	41,999	43,236	44,837	46,450	48,108	49,713	50,996	52,559	54,342	55,667	57,098	54,283
AFUDC Equity	97,903	100,788	104,519	108,280	112,145	115,887	118,878	122,522	126,677	129,765	133,102	126,541
Closings to Plant	(5,846,399)	-	(2,283,580)	-	-	(465,580)	-	-	(465,580)	-	-	(7,140,755)
Electric Intangible CWIP	28,675,776	31,280,176	30,597,418	31,866,978	32,828,607	33,795,003	34,801,254	35,960,438	37,093,253	38,176,061	39,287,638	34,127,085
Electric Steam Production Plant												
CWIP Beginning Balance	6,927,548	7,918,064	6,396,172	7,321,619	7,694,872	7,362,763	4,380,354	5,079,706	5,531,833	6,159,870	5,742,460	5,391,912
CWIP Expenditures	1,222,758	903,114	2,115,407	1,105,674	1,319,221	681,638	1,152,819	735,572	1,006,717	1,413,709	780,897	1,563,594
AFUDC Debt	11,055	10,690	10,422	11,207	11,314	8,744	7,054	7,905	8,710	8,941	8,330	7,150
AFUDC Equity	25,772	24,920	24,296	26,124	26,375	20,383	16,445	18,427	20,304	20,842	19,419	16,668
Closings to Plant	(269,069)	(2,460,616)	(1,224,678)	(769,751)	(1,689,019)	(3,693,173)	(476,966)	(309,777)	(407,694)	(1,860,902)	(1,159,194)	(3,269,490)
Electric Steam Production CWIP	7,918,064	6,396,172	7,321,619	7,694,872	7,362,763	4,380,354	5,079,706	5,531,833	6,159,870	5,742,460	5,391,912	3,709,834
Electric Nuclear Production Plant												
CWIP Beginning Balance	76,023,024	78,750,412	81,443,450	88,437,162	92,813,665	97,758,822	102,720,939	114,150,550	120,518,804	131,586,390	137,565,846	137,417,661
CWIP Expenditures	2,352,257	2,300,601	7,536,698	3,949,523	4,489,010	4,687,625	11,073,938	6,242,254	15,446,785	12,915,551	7,186,071	6,907,188
AFUDC Debt	115,563	119,612	126,942	135,345	142,309	149,712	161,958	175,258	188,694	201,992	205,820	187,095
AFUDC Equity	269,389	278,829	295,915	315,503	331,738	348,995	377,542	408,546	439,867	470,864	479,788	436,138
Closings to Plant	(9,820)	(6,004)	(965,843)	(23,868)	(17,900)	(224,214)	(183,827)	(457,805)	(5,007,760)	(7,608,950)	(8,019,864)	(33,290,527)
Electric Nuclear Production CWIP	78,750,412	81,443,450	88,437,162	92,813,665	97,758,822	102,720,939	114,150,550	120,518,804	131,586,390	137,565,846	137,417,661	111,657,555
Electric Hydro Production Plant												
CWIP Beginning Balance	441,072	481,283	521,695	562,309	603,125	644,144	685,368	726,798	768,435	810,280	852,332	894,594
CWIP Expenditures	37,916	37,916	37,916	37,916	37,916	37,916	37,916	37,916	37,916	37,916	37,916	37,924
AFUDC Debt	689	749	810	871	932	993	1,055	1,117	1,180	1,242	1,305	1,369
AFUDC Equity	1,606	1,747	1,888	2,030	2,172	2,316	2,460	2,604	2,750	2,896	3,043	3,190
Closings to Plant	(0)	(0)	(0)	(0)	(2)	(0)	(0)	(1)	(1)	(2)	(1)	(1)
Electric Hydro Production CWIP	481,283	521,695	562,309	603,125	644,144	685,368	726,798	768,435	810,280	852,332	894,594	937,076
Electric Other Production Plant												
CWIP Beginning Balance	260,816,430	290,364,825	320,843,106	367,875,961	416,628,861	463,338,862	507,471,640	539,417,192	591,866,825	631,414,836	411,466,562	420,622,569
CWIP Expenditures	29,042,956	29,690,889	49,047,705	47,608,904	45,968,721	42,166,582	38,633,899	51,295,222	41,012,118	74,162,654	29,877,564	30,719,435
AFUDC Debt	378,318	423,167	481,298	552,665	624,048	691,851	749,076	811,781	880,746	751,462	588,647	611,654
AFUDC Equity	881,900	986,447	1,121,958	1,288,322	1,454,723	1,612,780	1,746,178	1,892,349	2,053,114	1,751,740	1,372,200	1,425,831
Closings to Plant	(754,778)	(622,221)	(3,618,106)	(696,992)	(1,337,491)	(338,436)	(9,183,601)	(1,549,720)	(4,397,966)	(296,614,130)	(22,682,405)	(10,698,801)
Electric Other Production CWIP	290,364,825	320,843,106	367,875,961	416,628,861	463,338,862	507,471,640	539,417,192	591,866,825	631,414,836	411,466,562	420,622,569	442,680,688
Electric Transmission Plant												
CWIP Beginning Balance	119,803,284	135,468,618	146,648,932	155,774,914	173,419,612	188,109,545	180,489,043	203,269,369	216,899,704	223,760,079	250,473,535	269,279,114
CWIP Expenditures	21,365,890	11,754,084	33,875,374	17,845,389	14,810,150	35,105,152	23,438,719	14,104,609	42,860,344	26,706,181	18,820,695	42,389,369
AFUDC Debt	192,937	211,159	229,680	246,339	270,497	279,231	287,293	314,497	334,097	354,715	388,820	378,374
AFUDC Equity	449,756	492,233	535,409	574,243	630,559	650,918	669,711	733,126	778,815	826,879	906,381	882,031
Closings to Plant	(6,343,248)	(1,277,162)	(25,514,482)	(1,021,272)	(1,021,272)	(43,655,804)	(1,615,396)	(1,521,896)	(37,112,881)	(1,174,318)	(1,310,318)	(84,082,476)
Electric Transmission CWIP	135,468,618	146,648,932	155,774,914	173,419,612	188,109,545	180,489,043	203,269,369	216,899,704	223,760,079	250,473,535	269,279,114	228,846,412
Electric Distribution Plant (1)												
CWIP Beginning Balance	79,403,079	83,267,496	87,288,945	91,566,163	96,651,841	102,549,084	98,433,067	105,939,528	112,579,740	118,007,452	75,608,905	75,377,388
CWIP Expenditures	44,327,789	44,073,908	44,258,107	45,313,522	45,862,409	46,732,161	49,234,087	48,963,812	43,721,569	39,337,061	35,813,814	47,851,704
AFUDC Debt	91,322	96,798	102,596	109,245	117,158	118,911	119,374	127,569	134,986	108,356	77,076	79,030
AFUDC Equity	212,881	225,648	239,162	254,661	273,107	277,195	278,273	297,378	314,668	252,591	179,672	184,228
Closings to Plant	(40,767,576)	(40,374,905)	(40,322,647)	(40,591,750)	(40,355,430)	(51,244,285)	(42,125,272)	(42,748,548)	(38,743,510)	(82,096,556)	(36,302,079)	(49,232,215)
Electric Distribution CWIP	83,267,496	87,288,945	91,566,163	96,651,841	102,549,084	98,433,067	105,939,528	112,579,740	118,007,452	75,608,905	75,377,388	74,260,137
Electric General Plant												
CWIP Beginning Balance	77,214,387	88,688,768	99,612,874	99,602,337	105,218,785	111,573,665	112,518,931	120,209,670	123,564,861	120,303,039	125,443,320	103,452,181
CWIP Expenditures	13,528,616	13,249,958	9,554,029	11,280,056	12,719,648	12,250,837	13,097,849	12,140,521	9,784,449	9,326,781	7,014,987	11,442,791
AFUDC Debt	77,840	92,240	98,875	100,224	107,319	111,796	115,469	123,940	126,565	126,417	132,305	119,613
AFUDC Equity	181,453	215,022	230,489	233,634	250,172	260,609	269,170	288,917	295,036	294,992	308,416	278,832
Closings to Plant	(2,313,528)	(2,633,115)	(9,893,930)	(5,997,467)	(6,722,259)	(11,677,976)	(5,791,749)	(9,198,186)	(13,467,872)	(4,607,609)	(29,446,846)	(38,022,585)
Electric General CWIP	88,688,768	99,612,874	99,602,337	105,218,785	111,573,665	112,518,931	120,209,670	123,564,861	120,303,039	125,443,320	103,452,181	77,270,832
Total Electric Utility	713,615,242	774,035,350	841,737,883	924,897,738	1,004,165,492	1,040,494,345	1,123,594,067	1,207,690,640	1,269,135,198	1,045,329,022	1,051,723,057	973,489,618

Functional Class	2024											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
CWIP Beginning Balance	17,213,553	19,185,381	21,015,460	23,393,182	25,708,276	27,343,354	29,462,585	31,566,565	33,662,841	35,756,709	37,851,893	39,951,013
CWIP Expenditures	3,149,551	3,149,363	3,792,508	3,791,773	3,791,398	3,665,123	3,654,628	3,654,628	3,654,628	3,654,628	3,654,628	3,654,628
AFUDC Debt	22,941	25,027	27,604	30,677	33,335	35,815	38,740	41,678	44,632	47,600	50,583	53,575
AFUDC Equity	53,477	58,339	64,349	71,511	77,708	83,490	90,306	97,157	104,042	110,961	117,915	124,870
Closings to Plant	(1,254,141)	(1,402,651)	(1,506,740)	(1,578,866)	(2,267,363)	(1,665,197)	(1,679,694)	(1,697,188)	(1,709,434)	(1,718,006)	(1,724,007)	(24,930,647)
Common Intangible CWIP	19,185,381	21,015,460	23,393,182	25,708,276	27,343,354	29,462,585	31,566,565	33,662,841	35,756,709	37,851,893	39,951,013	18,800,161
Common General Plant												
CWIP Beginning Balance	11,350,384	13,253,146	15,228,917	12,798,314	15,810,763	19,203,045	17,463,409	20,761,519	24,264,401	22,147,125	25,500,720	28,962,934
CWIP Expenditures	2,780,120	2,822,124	4,068,621	3,885,454	4,359,307	4,769,285	4,275,923	4,487,609	4,371,173	4,534,367	4,384,916	4,467,116
AFUDC Debt	8,349	8,456	8,633	8,958	9,648	10,655	11,589	12,395	13,170	13,949	14,684	13,485
AFUDC Equity	19,462	19,712	20,125	20,883	22,491	24,837	27,015	28,893	30,701	32,516	34,229	31,436
Closings to Plant	(905,169)	(874,522)	(6,527,982)	(902,846)	(999,165)	(6,544,413)	(1,016,417)	(1,026,015)	(6,532,321)	(1,227,237)	(971,615)	(18,711,959)
Common General CWIP	13,253,146	15,228,917	12,798,314	15,810,763	19,203,045	17,463,409	20,761,519	24,264,401	22,147,125	25,500,720	28,962,934	14,763,013
Total Common Utility	32,438,527	36,244,376	36,191,495	41,519,039	46,546,399	46,925,994	52,328,084	57,927,242	57,903,835	63,352,613	68,913,947	33,563,174
Nuclear Fuel												
CWIP Beginning Balance	69,507,028	70,222,405	74,592,160	78,110,781	78,614,788	86,407,846	93,071,627	97,452,579	100,833,742	32,788,428	32,974,634	33,168,507
CWIP Expenditures	367,619	4,009,342	3,138,576	113,949	7,382,352	6,217,094	3,906,777	2,887,670	1,818,883	24,011	598,566	52,536,805
AFUDC Debt	104,397	108,196	114,090	117,095	123,294	134,096	142,347	148,147	122,115	49,134	49,418	89,036
AFUDC Equity	243,360	252,217	265,956	272,962	287,412	312,591	331,827	345,346	284,664	114,537	115,199	207,554
Closings to Plant	-	-	-	-	-	-	-	-	(70,270,977)	(1,475)	(569,310)	-
Nuclear Fuel CWIP	70,222,405	74,592,160	78,110,781	78,614,788	86,407,846	93,071,627	97,452,579	100,833,742	32,788,428	32,974,634	33,168,507	86,001,902
Total Nuclear Fuel	70,222,405	74,592,160	78,110,781	78,614,788	86,407,846	93,071,627	97,452,579	100,833,742	32,788,428	32,974,634	33,168,507	86,001,902
Total Electric, Common, and Nuclear Fuel	816,276,174	884,871,886	956,040,160	1,045,031,565	1,137,119,737	1,180,491,966	1,273,374,730	1,366,451,624	1,359,827,460	1,141,656,269	1,153,805,511	1,093,054,694

Footnotes:
 (1) Electric Distribution Plant in the schedule above cont:

Electric Distribution Plant - MN located only												
CWIP Beginning Balance	75,396,763	78,870,334	82,454,771	86,245,198	90,617,846	95,750,393	94,422,769	101,694,037	108,172,156	113,511,031	71,383,235	71,231,220
CWIP Expenditures	41,694,465	41,436,399	41,597,720	42,445,175	42,934,910	43,745,509	46,677,331	46,407,986	41,215,131	37,153,854	33,646,416	45,423,483
AFUDC Debt	89,647	94,452	99,535	105,277	112,084	115,093	117,836	125,919	133,283	106,793	75,692	77,661
AFUDC Equity	208,977	220,177	232,026	245,413	261,280	268,295	274,689	293,530	310,697	248,946	176,446	181,037
Closings to Plant	(38,519,518)	(38,166,590)	(38,138,854)	(38,423,217)	(38,175,727)	(45,456,520)	(39,798,588)	(40,349,315)	(36,320,236)	(79,637,389)	(34,050,570)	(46,920,732)
Electric Distribution CWIP (MN Only)	78,870,334	82,454,771	86,245,198	90,617,846	95,750,393	94,422,769	101,694,037	108,172,156	113,511,031	71,383,235	71,231,220	69,992,669

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	400,884,072	401,199,442	401,268,458	401,291,067	405,317,755	405,563,522	410,210,787	413,289,583	416,957,482	424,005,304	424,125,796	424,229,426
Plant Additions	315,370	69,016	22,609	4,026,688	245,768	4,647,265	3,078,796	3,667,899	7,047,822	120,492	103,630	22,451,852
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	401,199,442	401,268,458	401,291,067	405,317,755	405,563,522	410,210,787	413,289,583	416,957,482	424,005,304	424,125,796	424,229,426	446,681,279
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,347,387,469	2,347,530,312	2,343,638,909	2,344,926,052	2,349,012,250	2,353,301,445	2,351,727,121	2,352,966,469	2,353,554,277	2,366,900,806	2,370,628,204	2,375,709,737
Plant Additions	142,843	414,726	1,287,142	4,086,199	4,324,946	394,650	1,239,348	587,809	13,346,528	3,727,398	5,081,533	1,828,445
Retirements	-	(4,306,129)	-	-	(35,751)	(1,968,974)	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,347,530,312	2,343,638,909	2,344,926,052	2,349,012,250	2,353,301,445	2,351,727,121	2,352,966,469	2,353,554,277	2,366,900,806	2,370,628,204	2,375,709,737	2,377,538,182
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	3,942,163,350	3,943,024,342	3,941,770,089	3,942,300,455	3,952,406,308	3,976,979,902	3,977,926,964	3,983,535,772	3,986,669,578	4,003,792,713	4,013,403,672	4,020,324,364
Plant Additions	860,992	216,926	530,366	10,217,259	24,573,594	947,062	5,608,808	3,133,807	17,123,134	9,610,960	6,920,692	10,952,213
Retirements	-	(1,471,179)	-	(111,406)	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant	3,943,024,342	3,941,770,089	3,942,300,455	3,952,406,308	3,976,979,902	3,977,926,964	3,983,535,772	3,986,669,578	4,003,792,713	4,013,403,672	4,020,324,364	4,031,276,577
Electric Hydro Production Plant												
Gross Plant Beginning Balance	27,882,287	27,889,166	27,897,104	27,896,669	27,896,669	27,896,669	27,896,669	27,941,018	27,941,464	27,941,464	27,943,329	28,007,134
Plant Additions	6,879	7,937	(435)	-	-	-	44,349	447	404	1,461	63,805	597
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant	27,889,166	27,897,104	27,896,669	27,896,669	27,896,669	27,896,669	27,941,018	27,941,464	27,941,868	27,943,329	28,007,134	28,007,730
Electric Other Production Plant												
Gross Plant Beginning Balance	4,128,924,232	4,457,223,877	4,460,421,027	4,685,568,790	4,689,858,554	5,011,517,824	5,027,582,752	5,031,297,325	5,043,150,599	5,048,593,000	5,060,464,893	5,064,061,588
Plant Additions	328,299,645	7,934,002	225,147,762	4,330,028	321,700,949	18,006,779	3,714,573	11,853,273	5,442,402	11,871,892	3,596,695	401,046,107
Retirements	-	(4,736,852)	-	(40,264)	(41,679)	(1,941,851)	-	-	-	-	-	-
Transfers & Adjustments	0	-	(0)	-	-	-	-	-	-	-	-	-
Electric Other Production Plant	4,457,223,877	4,460,421,027	4,685,568,790	4,689,858,554	5,011,517,824	5,027,582,752	5,031,297,325	5,043,150,599	5,048,593,000	5,060,464,893	5,064,061,588	5,465,107,695
Electric Transmission Plant												
Gross Plant Beginning Balance	3,919,326,875	3,943,887,388	3,944,269,824	3,959,875,555	3,960,589,894	3,993,228,342	4,000,606,277	4,015,257,866	4,019,132,144	4,037,578,107	4,049,100,858	4,053,921,836
Plant Additions	24,560,513	1,722,895	15,745,396	4,108,730	32,638,448	9,930,535	15,615,530	4,838,220	19,409,904	12,486,694	5,784,919	168,932,205
Retirements	-	(1,340,459)	(139,665)	(3,394,391)	-	(2,552,600)	(963,942)	(963,942)	(963,942)	(963,942)	(963,942)	(963,942)
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	3,943,887,388	3,944,269,824	3,959,875,555	3,960,589,894	3,993,228,342	4,000,606,277	4,015,257,866	4,019,132,144	4,037,578,107	4,049,100,858	4,053,921,836	4,221,890,099
Electric Distribution Plant (1)												
Gross Plant Beginning Balance	4,541,882,928	4,559,018,709	4,572,171,791	4,583,846,668	4,609,687,201	4,629,368,127	4,621,138,325	4,640,834,423	4,662,082,054	4,685,008,632	4,707,999,337	4,728,249,439
Plant Additions	17,232,733	14,991,975	12,255,229	27,017,238	20,597,815	15,237,687	21,789,250	23,427,685	25,106,632	25,170,759	22,430,156	82,845,565
Retirements	(96,952)	(1,838,894)	(580,352)	(1,176,705)	(916,889)	(23,467,489)	(2,093,151)	(2,180,054)	(2,180,054)	(2,180,054)	(2,180,054)	(2,180,054)
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	4,559,018,709	4,572,171,791	4,583,846,668	4,609,687,201	4,629,368,127	4,621,138,325	4,640,834,423	4,662,082,054	4,685,008,632	4,707,999,337	4,728,249,439	4,808,914,949
Electric General Plant												
Gross Plant Beginning Balance	662,185,961	665,273,529	666,533,586	670,026,241	716,750,707	720,628,247	718,412,903	728,687,097	731,960,907	737,394,405	743,825,643	753,750,978
Plant Additions	3,087,568	1,281,578	7,613,195	46,724,466	3,877,539	8,349,869	10,274,195	3,273,810	5,433,498	6,431,238	9,925,335	21,654,051
Retirements	-	(21,520)	(4,120,540)	-	-	(10,565,213)	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	665,273,529	666,533,586	670,026,241	716,750,707	720,628,247	718,412,903	728,687,097	731,960,907	737,394,405	743,825,643	753,750,978	775,405,029
Total Electric Utility	20,345,046,765	20,357,970,789	20,615,731,496	20,711,519,338	21,118,484,078	21,135,501,797	21,193,809,553	21,241,448,506	21,331,214,835	21,397,491,733	21,448,254,500	22,154,821,540

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
Gross Plant Beginning Balance	513,593,465	515,486,421	522,215,238	524,095,314	524,780,067	526,430,196	526,697,782	533,369,913	534,052,750	541,158,587	544,935,472	553,262,449
Plant Additions	1,892,956	6,728,817	1,880,076	684,753	1,650,129	267,586	6,672,131	682,837	7,105,837	3,776,885	8,326,977	82,287,536
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	515,486,421	522,215,238	524,095,314	524,780,067	526,430,196	526,697,782	533,369,913	534,052,750	541,158,587	544,935,472	553,262,449	635,549,985
Common General Plant												
Gross Plant Beginning Balance	427,142,765	428,437,109	428,936,424	430,494,932	430,710,926	430,857,664	419,355,719	425,848,575	428,778,348	439,525,400	441,042,685	447,973,335
Plant Additions	1,294,344	530,501	3,213,324	215,994	146,739	2,225,293	6,492,856	2,929,773	10,747,052	1,517,286	6,930,650	31,805,678
Retirements	-	(31,186)	(1,654,817)	-	-	(13,727,239)	-	-	-	-	-	-
Transfers & Adjustments	(0)	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	428,437,109	428,936,424	430,494,932	430,710,926	430,857,664	419,355,719	425,848,575	428,778,348	439,525,400	441,042,685	447,973,335	479,779,013
Total Common Utility	943,923,530	951,151,662	954,590,246	955,490,992	957,287,860	946,053,501	959,218,488	962,831,098	980,683,987	985,978,157	1,001,235,784	1,115,328,998
Nuclear Fuel												
Gross Plant Beginning Balance	2,833,871,244	2,833,871,254	2,833,871,254	2,907,813,653	2,907,844,053	2,907,852,430	2,907,858,217	2,907,858,217	2,907,858,217	2,980,663,795	2,981,177,798	2,981,177,798
Plant Additions	10	-	73,942,400	30,400	8,377	5,787	-	-	72,805,578	514,003	-	-
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,833,871,254	2,833,871,254	2,907,813,653	2,907,844,053	2,907,852,430	2,907,858,217	2,907,858,217	2,907,858,217	2,980,663,795	2,981,177,798	2,981,177,798	2,981,177,798
Total Nuclear Fuel	2,833,871,254	2,833,871,254	2,907,813,653	2,907,844,053	2,907,852,430	2,907,858,217	2,907,858,217	2,907,858,217	2,980,663,795	2,981,177,798	2,981,177,798	2,981,177,798
Total Electric Utility, Common Utility, and Nuclear Fuel	24,122,841,549	24,142,993,704	24,478,135,395	24,574,854,383	24,983,624,369	24,989,413,515	25,060,886,259	25,112,137,821	25,292,562,617	25,364,647,688	25,430,668,082	26,251,328,337

Footnotes:

(1) Electric Distribution Plant in the schedule above contains NSPM total company all jurisdictions. Below is the Electric Distribution State of MN only

Electric Distribution Plant - MN												
Gross Plant Beginning Balance	3,982,962,718	3,996,224,536	4,007,664,857	4,018,056,731	4,042,048,153	4,060,590,370	4,051,491,135	4,067,088,491	4,085,521,853	4,105,380,263	4,124,880,714	4,142,603,227
Plant Additions	13,320,116	13,127,708	10,928,102	25,137,622	19,333,759	12,713,320	17,279,743	20,202,652	21,627,701	21,269,741	19,491,804	79,104,759
Retirements	(58,297)	(1,687,387)	(536,227)	(1,146,200)	(791,542)	(21,812,555)	(1,682,387)	(1,769,290)	(1,769,290)	(1,769,290)	(1,769,290)	(1,769,290)
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	3,996,224,536	4,007,664,857	4,018,056,731	4,042,048,153	4,060,590,370	4,051,491,135	4,067,088,491	4,085,521,853	4,105,380,263	4,124,880,714	4,142,603,227	4,219,938,696

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	446,681,279	446,818,403	446,839,028	449,828,103	453,005,251	454,197,119	455,428,798	455,849,955	455,857,859	456,050,437	456,054,757	456,125,611
Plant Additions	137,125	20,625	2,989,076	3,177,148	1,191,868	1,231,678	421,158	7,904	192,578	4,319	70,854	12,926,539
Retirements	137,125	-	-	-	-	-	-	-	-	-	-	12,926,539
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	446,818,403	446,839,028	449,828,103	453,005,251	454,197,119	455,428,798	455,849,955	455,857,859	456,050,437	456,054,757	456,125,611	469,052,150
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,377,538,182	2,377,844,091	2,378,535,570	2,382,445,880	2,385,574,223	2,387,655,523	2,388,264,590	2,388,504,567	2,389,076,808	2,391,286,697	2,397,324,884	2,400,670,009
Plant Additions	-	691,460	3,910,310	3,128,343	2,081,301	609,067	239,977	572,241	2,209,890	6,038,187	3,345,125	(227,911,389)
Retirements	305,909	-	-	-	-	-	-	-	-	-	-	1,406,232
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,377,844,091	2,378,535,570	2,382,445,880	2,385,574,223	2,387,655,523	2,388,264,590	2,388,504,567	2,389,076,808	2,391,286,697	2,397,324,884	2,400,670,009	2,174,164,852
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	4,031,276,577	4,031,335,356	4,033,223,821	4,033,693,631	4,034,056,631	4,044,452,517	4,045,468,767	4,070,725,915	4,074,255,462	4,078,229,876	4,086,292,548	4,096,651,203
Plant Additions	58,779	1,888,465	469,810	363,000	10,395,886	1,016,250	25,257,149	3,529,547	3,974,414	8,062,672	10,358,655	20,236,270
Retirements	58,779	-	-	-	-	-	-	-	-	-	-	20,236,270
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant	4,031,335,356	4,033,223,821	4,033,693,631	4,034,056,631	4,044,452,517	4,045,468,767	4,070,725,915	4,074,255,462	4,078,229,876	4,086,292,548	4,096,651,203	4,116,887,473
Electric Hydro Production Plant												
Gross Plant Beginning Balance	28,007,730	28,007,745	28,007,760	28,007,781	28,007,816	28,007,948	28,007,975	28,008,000	28,008,049	28,024,897	28,029,222	28,033,485
Plant Additions	15	14	21	35	132	27	25	49	16,848	4,325	4,262	65
Retirements	15	-	-	-	-	-	-	-	-	-	-	65
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant	28,007,745	28,007,760	28,007,781	28,007,816	28,007,948	28,007,975	28,008,000	28,008,049	28,024,897	28,029,222	28,033,485	28,033,549
Electric Other Production Plant												
Gross Plant Beginning Balance	5,465,107,695	5,467,975,583	5,468,217,755	5,466,817,822	5,469,373,250	5,471,453,706	5,474,768,549	5,476,439,545	5,477,687,396	5,483,748,937	5,506,842,630	5,516,679,576
Plant Additions	-	242,172	(1,399,933)	2,555,428	2,080,456	3,314,843	1,670,996	1,247,851	6,061,541	23,093,693	9,836,946	(462,853,037)
Retirements	2,867,888	-	-	-	-	-	-	-	-	-	-	457,253,261
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant	5,467,975,583	5,468,217,755	5,466,817,822	5,469,373,250	5,471,453,706	5,474,768,549	5,476,439,545	5,477,687,396	5,483,748,937	5,506,842,630	5,516,679,576	5,511,079,799
Electric Transmission Plant												
Gross Plant Beginning Balance	4,221,890,099	4,223,437,334	4,231,342,957	4,247,383,135	4,248,449,907	4,263,354,790	4,290,167,661	4,290,823,757	4,295,380,694	4,310,338,532	4,314,314,791	4,316,133,312
Plant Additions	(1,109,317)	9,014,939	17,149,495	2,176,089	16,014,199	27,922,188	1,765,413	5,666,253	16,067,155	5,085,576	2,927,838	(1,109,317)
Retirements	2,656,552	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	111,330,162
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	4,223,437,334	4,231,342,957	4,247,383,135	4,248,449,907	4,263,354,790	4,290,167,661	4,290,823,757	4,295,380,694	4,310,338,532	4,314,314,791	4,316,133,312	4,426,354,157
Electric Distribution Plant (1)												
Gross Plant Beginning Balance	4,808,914,949	4,843,566,616	4,877,566,168	4,909,263,964	4,942,241,279	4,975,572,619	5,015,878,824	5,051,662,707	5,088,105,617	5,125,242,289	5,176,160,228	5,212,870,983
Plant Additions	(3,294,178)	37,293,729	34,991,974	36,271,493	36,625,518	43,600,382	39,078,061	39,737,087	40,430,850	54,212,116	40,004,932	(3,294,178)
Retirements	37,945,845	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	65,170,089
Transfers & Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
Electric Distribution Plant	4,843,566,616	4,877,566,168	4,909,263,964	4,942,241,279	4,975,572,619	5,015,878,824	5,051,662,707	5,088,105,617	5,125,242,289	5,176,160,228	5,212,870,983	5,274,746,894
Electric General Plant												
Gross Plant Beginning Balance	775,405,029	779,002,445	781,686,400	795,405,321	803,427,505	810,330,095	824,950,436	830,884,931	838,477,997	843,523,061	848,415,936	854,691,631
Plant Additions	3,597,416	2,683,955	13,718,922	8,022,183	6,902,591	14,620,341	5,934,495	7,593,066	5,045,064	4,892,875	6,275,695	46,305,973
Retirements	3,597,416	-	-	-	-	-	-	-	-	-	-	46,305,973
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	779,002,445	781,686,400	795,405,321	803,427,505	810,330,095	824,950,436	830,884,931	838,477,997	843,523,061	848,415,936	854,691,631	900,997,604
Total Electric Utility	22,197,987,574	22,245,419,458	22,312,845,637	22,364,135,861	22,435,024,318	22,522,935,599	22,592,899,379	22,646,849,881	22,716,444,727	22,813,434,996	22,881,855,810	22,901,316,480

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
Gross Plant Beginning Balance	635,549,985	635,484,187	635,902,089	637,429,278	637,700,546	637,934,214	638,598,633	639,007,224	640,348,501	641,663,136	642,708,389	644,892,482
Plant Additions	(65,798)	417,901	1,527,189	271,268	233,668	664,420	408,591	1,341,277	1,314,635	1,045,254	2,184,092	86,973,646
Retirements	(65,798)	-	-	-	-	-	-	-	-	-	-	86,973,646
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	635,484,187	635,902,089	637,429,278	637,700,546	637,934,214	638,598,633	639,007,224	640,348,501	641,663,136	642,708,389	644,892,482	731,866,128
Common General Plant												
Gross Plant Beginning Balance	479,779,013	480,076,743	480,347,227	484,636,707	487,868,167	488,696,786	497,338,914	498,933,897	537,758,162	546,279,382	550,347,778	553,172,044
Plant Additions	297,730	270,484	4,289,479	3,231,461	828,619	8,642,128	1,594,984	38,824,264	8,521,220	4,068,396	2,824,266	38,685,997
Retirements	297,730	-	-	-	-	-	-	-	-	-	-	38,685,997
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	480,076,743	480,347,227	484,636,707	487,868,167	488,696,786	497,338,914	498,933,897	537,758,162	546,279,382	550,347,778	553,172,044	591,858,041
Total Common Utility	1,115,560,931	1,116,249,316	1,122,065,984	1,125,568,713	1,126,631,000	1,135,937,547	1,137,941,121	1,178,106,662	1,187,942,517	1,193,056,167	1,198,064,526	1,323,724,169
Nuclear Fuel												
Gross Plant Beginning Balance	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	3,058,222,364	3,058,223,742	3,058,756,537
Plant Additions	-	-	-	-	-	-	-	-	77,044,566	1,378	532,795	-
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	3,058,222,364	3,058,223,742	3,058,756,537	3,058,756,537
Total Nuclear Fuel	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	2,981,177,798	3,058,222,364	3,058,223,742	3,058,756,537	3,058,756,537
Total Electric Utility, Common Utility, and Nuclear Fuel	26,294,726,302	26,342,846,571	26,416,089,419	26,470,882,372	26,542,833,115	26,640,050,944	26,712,018,298	26,806,134,341	26,962,609,608	27,064,714,905	27,138,676,872	27,283,797,186

Footnotes:
 (1) Electric Distribution Plant in the schedule ε

Electric Distribution Plant - MN												
Gross Plant Beginning Balance	4,219,938,696	4,252,426,334	4,279,646,669	4,308,032,462	4,337,609,093	4,367,728,594	4,404,593,441	4,436,910,289	4,469,988,065	4,503,743,925	4,551,228,065	4,584,703,519
Plant Additions	35,395,306	30,128,003	31,293,461	32,484,299	33,027,169	39,772,515	35,224,516	35,985,445	36,663,527	50,391,809	36,383,122	60,075,950
Retirements	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)
Transfers & Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
Electric Distribution Plant - MN	4,252,426,334	4,279,646,669	4,308,032,462	4,337,609,093	4,367,728,594	4,404,593,441	4,436,910,289	4,469,988,065	4,503,743,925	4,551,228,065	4,584,703,519	4,641,871,800

Functional Class	2023											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	469,052,150	477,462,055	478,842,845	489,054,609	489,648,385	494,628,482	495,602,883	495,927,613	496,250,343	496,829,690	506,989,200	507,323,488
Plant Additions	8,409,905	1,380,790	10,211,765	593,776	4,980,097	974,401	324,730	322,730	579,347	10,159,509	334,288	15,549,979
Retirements	8,409,905	-	-	-	-	-	-	-	-	-	-	15,549,979
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	477,462,055	478,842,845	489,054,609	489,648,385	494,628,482	495,602,883	495,927,613	496,250,343	496,829,690	506,989,200	507,323,488	522,873,467
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,174,164,852	2,174,456,141	2,175,782,078	2,178,179,491	2,179,360,984	2,183,466,750	2,184,273,169	2,184,649,945	2,185,079,371	2,186,469,854	2,191,028,087	2,192,273,749
Plant Additions	291,289	1,325,937	2,397,413	1,181,493	4,105,767	806,419	376,777	429,426	1,390,483	4,558,233	1,245,662	1,104,759
Retirements	291,289	-	-	-	-	-	-	-	-	-	-	1,104,759
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,174,456,141	2,175,782,078	2,178,179,491	2,179,360,984	2,183,466,750	2,184,273,169	2,184,649,945	2,185,079,371	2,186,469,854	2,191,028,087	2,192,273,749	2,193,378,507
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	4,116,887,473	4,116,968,989	4,117,034,567	4,135,686,136	4,145,335,987	4,182,949,193	4,187,210,362	4,203,976,319	4,207,261,791	4,208,857,528	4,216,559,086	4,223,874,435
Plant Additions	81,516	65,578	18,651,569	9,649,851	37,613,206	4,261,169	16,765,957	3,285,472	1,595,737	7,701,559	7,315,349	40,178,266
Retirements	81,516	-	-	-	-	-	-	-	-	-	-	40,178,266
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant	4,116,968,989	4,117,034,567	4,135,686,136	4,145,335,987	4,182,949,193	4,187,210,362	4,203,976,319	4,207,261,791	4,208,857,528	4,216,559,086	4,223,874,435	4,264,052,702
Electric Hydro Production Plant												
Gross Plant Beginning Balance	28,033,549	28,033,551	28,033,552	28,033,555	28,033,559	28,033,573	28,033,576	28,033,579	28,033,584	28,033,589	28,033,606	28,033,616
Plant Additions	2	2	2	4	14	3	3	5	5	17	10	7
Retirements	2	-	-	-	-	-	-	-	-	-	-	7
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant	28,033,551	28,033,552	28,033,555	28,033,559	28,033,573	28,033,576	28,033,579	28,033,584	28,033,589	28,033,606	28,033,616	28,033,623
Electric Other Production Plant												
Gross Plant Beginning Balance	5,511,079,799	5,511,956,790	5,513,175,222	5,524,071,917	5,541,258,758	5,546,088,623	5,522,586,046	5,522,928,263	5,523,610,995	5,524,433,469	5,804,035,465	5,745,176,711
Plant Additions	-	1,218,432	10,896,695	17,186,842	4,829,865	1,155,809	342,217	682,733	822,474	279,601,996	130,634,934	-
Retirements	876,991	-	-	-	-	(24,658,386)	-	-	-	-	(189,493,688)	21,913,359
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant	5,511,956,790	5,513,175,222	5,524,071,917	5,541,258,758	5,546,088,623	5,522,586,046	5,522,928,263	5,523,610,995	5,524,433,469	5,804,035,465	5,745,176,711	5,767,090,070
Electric Transmission Plant												
Gross Plant Beginning Balance	4,426,354,157	4,431,841,831	4,440,269,731	4,478,222,368	4,479,663,034	4,485,639,584	4,536,494,278	4,541,849,542	4,542,247,108	4,574,894,266	4,576,294,431	4,577,838,735
Plant Additions	(1,167,539)	9,595,439	39,120,177	2,608,205	7,144,090	52,022,233	6,522,803	1,565,106	33,814,697	2,567,704	2,711,843	(1,167,539)
Retirements	6,655,213	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	94,311,244
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	4,431,841,831	4,440,269,731	4,478,222,368	4,479,663,034	4,485,639,584	4,536,494,278	4,541,849,542	4,542,247,108	4,574,894,266	4,576,294,431	4,577,838,735	4,670,982,440
Electric Distribution Plant (1)												
Gross Plant Beginning Balance	5,274,746,894	5,314,408,865	5,353,037,092	5,391,261,662	5,437,092,497	5,474,886,774	5,535,598,347	5,574,992,672	5,622,260,575	5,662,465,972	5,727,974,498	5,763,187,031
Plant Additions	(3,344,770)	41,972,997	41,569,340	49,175,605	41,139,047	64,056,343	42,739,095	50,612,673	43,550,167	68,853,296	38,557,303	(3,344,770)
Retirements	43,006,741	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	48,893,565
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Distribution Plant	5,314,408,865	5,353,037,092	5,391,261,662	5,437,092,497	5,474,886,774	5,535,598,347	5,574,992,672	5,622,260,575	5,662,465,972	5,727,974,498	5,763,187,031	5,808,735,826
Electric General Plant												
Gross Plant Beginning Balance	900,997,604	903,510,443	905,906,433	918,562,478	950,619,127	956,490,716	968,555,177	975,115,533	978,608,364	990,262,941	994,673,022	999,222,053
Plant Additions	2,512,839	2,395,990	12,656,045	32,056,649	5,871,589	12,064,461	6,560,356	3,492,831	11,654,577	4,410,081	4,549,031	50,970,358
Retirements	2,512,839	-	-	-	-	-	-	-	-	-	-	50,970,358
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	903,510,443	905,906,433	918,562,478	950,619,127	956,490,716	968,555,177	975,115,533	978,608,364	990,262,941	994,673,022	999,222,053	1,050,192,411
Total Electric Utility	22,958,638,666	23,012,081,520	23,143,072,216	23,251,012,330	23,352,183,695	23,458,353,836	23,527,473,466	23,583,352,132	23,672,247,309	24,045,587,394	24,036,929,817	24,305,339,046

Functional Class	2023											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
Gross Plant Beginning Balance	731,866,128	732,592,669	747,034,675	749,452,736	750,371,950	751,348,957	752,366,420	753,412,201	754,477,806	756,204,982	757,305,197	758,412,210
Plant Additions	726,541	14,442,007	2,418,061	919,214	977,007	1,017,463	1,045,782	1,065,605	1,727,176	1,100,214	1,107,014	48,635,849
Retirements	726,541	-	-	-	-	-	-	-	-	-	-	48,635,849
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	732,592,669	747,034,675	749,452,736	750,371,950	751,348,957	752,366,420	753,412,201	754,477,806	756,204,982	757,305,197	758,412,210	807,048,060
Common General Plant												
Gross Plant Beginning Balance	591,858,041	593,085,092	594,249,230	600,232,638	601,447,629	602,520,277	608,966,600	610,143,164	611,248,637	640,982,718	642,134,533	644,280,731
Plant Additions	1,227,051	1,164,137	5,983,408	1,214,991	1,072,648	6,446,323	1,176,565	1,105,473	29,734,081	1,151,815	2,146,198	41,291,513
Retirements	1,227,051	-	-	-	-	-	-	-	-	-	-	41,291,513
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	593,085,092	594,249,230	600,232,638	601,447,629	602,520,277	608,966,600	610,143,164	611,248,637	640,982,718	642,134,533	644,280,731	685,572,245
Total Common Utility	1,325,677,761	1,341,283,905	1,349,685,374	1,351,819,578	1,353,869,234	1,361,333,020	1,363,555,366	1,365,726,443	1,397,187,700	1,399,439,730	1,402,692,942	1,492,620,304
Nuclear Fuel												
Gross Plant Beginning Balance	3,058,756,537	3,058,756,537	3,058,756,537	3,142,999,811	3,143,310,748	3,144,081,333	3,144,094,552	3,144,094,552	3,216,415,502	3,216,417,240	3,216,966,471	3,216,966,471
Plant Additions	-	-	84,243,274	310,937	770,585	13,219	-	72,320,950	1,738	549,231	-	-
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	3,058,756,537	3,058,756,537	3,142,999,811	3,143,310,748	3,144,081,333	3,144,094,552	3,144,094,552	3,216,415,502	3,216,417,240	3,216,966,471	3,216,966,471	3,216,966,471
Total Nuclear Fuel	3,058,756,537	3,058,756,537	3,142,999,811	3,143,310,748	3,144,081,333	3,144,094,552	3,144,094,552	3,216,415,502	3,216,417,240	3,216,966,471	3,216,966,471	3,216,966,471
Total Electric Utility, Common Utility, and Nuclear Fuel	27,343,072,964	27,412,121,962	27,635,757,400	27,746,142,656	27,850,134,261	27,963,781,408	28,035,123,383	28,165,494,077	28,285,852,249	28,661,993,595	28,656,589,230	29,014,925,821

Footnotes:
 (1) Electric Distribution Plant in the schedule 4

Electric Distribution Plant - MN												
Gross Plant Beginning Balance	4,641,871,800	4,678,113,111	4,713,499,947	4,748,496,130	4,790,947,557	4,825,507,713	4,869,278,398	4,905,130,125	4,948,942,099	4,985,666,678	5,034,402,990	5,067,221,424
Plant Additions	39,191,437	38,336,963	37,946,310	45,401,553	37,510,283	46,720,812	38,801,854	46,762,100	39,674,706	51,686,439	35,768,561	40,671,387
Retirements	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Distribution Plant - MN	4,678,113,111	4,713,499,947	4,748,496,130	4,790,947,557	4,825,507,713	4,869,278,398	4,905,130,125	4,948,942,099	4,985,666,678	5,034,402,990	5,067,221,424	5,104,942,684

Functional Class	2024											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	522,873,467	528,719,866	528,719,866	531,003,446	531,003,446	531,003,446	531,469,026	531,469,026	531,469,026	531,934,606	531,934,606	531,934,606
Plant Additions	5,846,399	-	2,283,580	-	-	465,580	-	-	465,580	-	-	7,140,755
Retirements	5,846,399	-	-	-	-	-	-	-	-	-	-	7,140,755
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	528,719,866	528,719,866	531,003,446	531,003,446	531,003,446	531,469,026	531,469,026	531,469,026	531,934,606	531,934,606	531,934,606	539,075,361
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,193,378,507	2,193,647,576	2,196,108,193	2,197,332,870	2,198,102,621	2,199,791,641	2,203,484,814	2,203,961,780	2,204,271,558	2,204,679,252	2,206,540,154	2,207,699,348
Plant Additions	269,069	2,460,616	1,224,678	769,751	1,689,019	3,693,173	476,966	309,777	407,694	1,860,902	1,159,195	3,269,490
Retirements	269,069	-	-	-	-	-	-	-	-	-	-	3,269,490
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,193,647,576	2,196,108,193	2,197,332,870	2,198,102,621	2,199,791,641	2,203,484,814	2,203,961,780	2,204,271,558	2,204,679,252	2,206,540,154	2,207,699,348	2,210,968,838
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	4,264,052,702	4,264,062,522	4,264,068,526	4,265,034,369	4,265,058,237	4,265,076,137	4,265,300,351	4,265,484,178	4,265,941,983	4,270,949,743	4,278,558,693	4,286,578,557
Plant Additions	9,820	6,004	965,843	23,868	17,900	224,214	183,827	457,805	5,007,760	7,608,950	8,019,864	33,290,527
Retirements	9,820	-	-	-	-	-	-	-	-	-	-	33,290,527
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant	4,264,062,522	4,264,068,526	4,265,034,369	4,265,058,237	4,265,076,137	4,265,300,351	4,265,484,178	4,265,941,983	4,270,949,743	4,278,558,693	4,286,578,557	4,319,869,084
Electric Hydro Production Plant												
Gross Plant Beginning Balance	28,033,623	28,033,623	28,033,623	28,033,624	28,033,624	28,033,626	28,033,626	28,033,626	28,033,627	28,033,627	28,033,627	28,033,630
Plant Additions	0	0	0	0	2	0	0	0	1	1	2	1
Retirements	0	-	-	-	-	-	-	-	-	-	-	1
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant	28,033,623	28,033,623	28,033,624	28,033,624	28,033,626	28,033,626	28,033,626	28,033,627	28,033,627	28,033,629	28,033,630	28,033,631
Electric Other Production Plant												
Gross Plant Beginning Balance	5,767,090,070	5,767,844,849	5,768,467,070	5,772,085,175	5,772,782,167	5,774,119,658	5,774,458,094	5,783,641,695	5,785,191,414	5,789,589,381	6,086,203,511	6,108,885,915
Plant Additions	754,778	622,221	3,618,106	696,992	1,337,491	338,436	9,183,601	1,549,720	4,397,966	296,614,130	22,682,405	10,698,801
Retirements	754,778	-	-	-	-	-	-	-	-	-	-	10,698,801
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant	5,767,844,849	5,768,467,070	5,772,085,175	5,772,782,167	5,774,119,658	5,774,458,094	5,783,641,695	5,785,191,414	5,789,589,381	6,086,203,511	6,108,885,915	6,119,584,716
Electric Transmission Plant												
Gross Plant Beginning Balance	4,670,982,440	4,676,087,583	4,676,126,639	4,700,403,015	4,700,186,183	4,699,969,350	4,742,387,048	4,742,764,339	4,743,048,130	4,778,922,906	4,778,859,119	4,778,931,331
Plant Additions	(1,238,105)	1,277,162	25,514,482	1,021,272	1,021,272	43,655,804	1,615,396	1,521,896	37,112,881	1,174,319	1,310,318	(1,238,105)
Retirements	6,343,248	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	84,082,476
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	4,676,087,583	4,676,126,639	4,700,403,015	4,700,186,183	4,699,969,350	4,742,387,048	4,742,764,339	4,743,048,130	4,778,922,906	4,778,859,119	4,778,931,331	4,861,775,702
Electric Distribution Plant (1)												
Gross Plant Beginning Balance	5,808,735,826	5,846,082,684	5,883,036,870	5,919,938,799	5,957,109,830	5,994,044,542	6,041,868,108	6,080,572,662	6,119,900,491	6,155,223,282	6,233,899,120	6,266,780,480
Plant Additions	(3,420,719)	40,374,905	40,322,647	40,591,750	40,355,430	51,244,285	42,125,272	42,748,547	38,743,510	82,096,556	36,302,079	(3,420,719)
Retirements	40,767,576	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	49,232,215
Transfers & Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
Electric Distribution Plant	5,846,082,684	5,883,036,870	5,919,938,799	5,957,109,830	5,994,044,542	6,041,868,108	6,080,572,662	6,119,900,491	6,155,223,282	6,233,899,120	6,266,780,480	6,312,591,976
Electric General Plant												
Gross Plant Beginning Balance	1,050,192,411	1,052,505,939	1,055,139,054	1,065,032,983	1,071,030,450	1,077,752,709	1,089,430,684	1,095,222,434	1,104,420,620	1,117,888,492	1,122,496,101	1,151,942,947
Plant Additions	2,313,528	2,633,114	9,893,930	5,997,467	6,722,259	11,677,976	5,791,749	9,198,186	13,467,872	4,607,609	29,446,846	38,022,585
Retirements	2,313,528	-	-	-	-	-	-	-	-	-	-	38,022,585
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	1,052,505,939	1,055,139,054	1,065,032,983	1,071,030,450	1,077,752,709	1,089,430,684	1,095,222,434	1,104,420,620	1,117,888,492	1,122,496,101	1,151,942,947	1,189,965,533
Total Electric Utility	24,356,984,641	24,399,699,840	24,478,864,282	24,523,306,558	24,569,791,108	24,676,431,753	24,731,149,740	24,782,276,849	24,877,221,289	25,266,524,932	25,360,786,815	25,581,864,841

Functional Class	2024											
	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
Gross Plant Beginning Balance	807,048,060	808,302,201	809,704,852	811,211,591	812,790,458	815,057,821	816,723,018	818,402,712	820,099,900	821,809,334	823,527,340	825,251,347
Plant Additions	1,254,141	1,402,651	1,506,740	1,578,866	2,267,363	1,665,197	1,679,694	1,697,188	1,709,434	1,718,006	1,724,007	24,930,647
Retirements	1,254,141	-	-	-	-	-	-	-	-	-	-	24,930,647
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	808,302,201	809,704,852	811,211,591	812,790,458	815,057,821	816,723,018	818,402,712	820,099,900	821,809,334	823,527,340	825,251,347	850,181,994
Common General Plant												
Gross Plant Beginning Balance	685,572,245	686,477,413	687,351,936	693,879,918	694,782,765	695,781,929	702,326,343	703,342,760	704,368,774	710,901,095	712,128,332	713,099,948
Plant Additions	905,169	874,522	6,527,982	902,846	999,165	6,544,413	1,016,417	1,026,015	6,532,321	1,227,237	971,615	18,711,959
Retirements	905,169	-	-	-	-	-	-	-	-	-	-	18,711,959
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	686,477,413	687,351,936	693,879,918	694,782,765	695,781,929	702,326,343	703,342,760	704,368,774	710,901,095	712,128,332	713,099,948	731,811,906
Total Common Utility	1,494,779,614	1,497,056,788	1,505,091,510	1,507,573,222	1,510,839,750	1,519,049,361	1,521,745,471	1,524,468,674	1,532,710,429	1,535,655,672	1,538,351,294	1,581,993,900
Nuclear Fuel												
Gross Plant Beginning Balance	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,287,237,448	3,287,238,923	3,287,808,233
Plant Additions	-	-	-	-	-	-	-	-	70,270,977	1,475	569,310	-
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,287,237,448	3,287,238,923	3,287,808,233	3,287,808,233
Total Nuclear Fuel	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,216,966,471	3,287,237,448	3,287,238,923	3,287,808,233	3,287,808,233
Total Electric Utility, Common Utility, and Nuclear Fuel	29,068,730,726	29,113,723,099	29,200,922,262	29,247,846,252	29,297,597,329	29,412,447,584	29,469,861,683	29,523,711,994	29,697,169,166	30,089,419,528	30,186,946,342	30,451,666,974
Footnotes:												
(1) Electric Distribution Plant in the schedule 4												
Electric Distribution Plant - MN												
Gross Plant Beginning Balance	5,104,942,684	5,140,457,522	5,175,619,432	5,210,753,606	5,246,172,142	5,281,343,189	5,323,795,030	5,360,588,937	5,397,933,572	5,431,249,128	5,507,881,837	5,538,927,727
Plant Additions	38,519,518	38,166,590	38,138,854	38,423,217	38,175,727	45,456,520	39,798,588	40,349,315	36,320,236	79,637,389	34,050,570	46,820,732
Retirements	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)
Transfers & Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
Electric Distribution Plant - MN	5,140,457,522	5,175,619,432	5,210,753,606	5,246,172,142	5,281,343,189	5,323,795,030	5,360,588,937	5,397,933,572	5,431,249,128	5,507,881,837	5,538,927,727	5,582,843,779

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	223,421,066	225,461,703	227,546,272	229,573,282	231,667,038	233,760,709	235,908,709	238,093,732	240,318,214	242,588,364	244,883,660	247,175,157
Book Depreciation	2,084,466	2,084,577	2,027,395	2,092,412	2,094,027	2,135,060	2,185,670	2,227,398	2,272,998	2,294,713	2,293,488	2,683,526
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(43,829)	(8)	(385)	1,345	(356)	12,939	(647)	(2,917)	(2,848)	582	(1,991)	(3,236)
Electric Intangible Plant	225,461,703	227,546,272	229,573,282	231,667,038	233,760,709	235,908,709	238,093,732	240,318,214	242,588,364	244,883,660	247,175,157	249,855,447
Electric Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Electric Intangible including RWIP	225,461,703	227,546,272	229,573,282	231,667,038	233,760,709	235,908,709	238,093,732	240,318,214	242,588,364	244,883,660	247,175,157	249,855,447
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,664,792,958	1,673,332,509	1,675,912,526	1,684,477,780	1,693,082,931	1,701,902,187	1,708,123,826	1,714,268,672	1,722,727,190	1,731,509,823	1,740,134,122	1,745,180,555
Book Depreciation	8,539,470	8,547,987	8,564,926	8,604,236	8,678,360	8,726,821	8,750,183	8,778,422	8,845,458	8,933,490	9,013,029	9,085,906
Retirements	-	(4,306,128)	-	-	(35,751)	(1,968,974)	-	-	-	-	-	-
Book Removals	-	(1,861,768)	58	(2)	(12,795)	(537,209)	(2,629,793)	(440,733)	(72,352)	(343,452)	(3,987,386)	(444,403)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	(302)	-	-	188,690	926	24,328	120,770	9,486	34,150	20,490	13,831
Transfers & Adjustments	82	227	270	918	751	77	128	59	41	112	300	295
Electric Steam Production Plant	1,673,332,509	1,675,912,526	1,684,477,780	1,693,082,931	1,701,902,187	1,708,123,826	1,714,268,672	1,722,727,190	1,731,509,823	1,740,134,122	1,745,180,555	1,753,836,184
Electric Steam Production Plant RWIP	8,501,758	7,531,608	8,125,772	8,106,919	7,939,278	8,147,649	6,146,330	6,143,419	6,064,581	6,051,672	2,196,758	1,893,334
Total Electric Steam Production including RWIP	1,664,830,752	1,668,380,917	1,676,352,007	1,684,976,013	1,693,962,909	1,699,976,177	1,708,122,342	1,716,583,771	1,725,445,242	1,734,082,451	1,742,983,797	1,751,942,850
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	2,073,302,314	2,086,722,026	2,098,486,108	2,111,914,417	2,125,198,439	2,138,806,514	2,152,528,496	2,165,903,304	2,178,016,726	2,191,093,678	2,204,803,573	2,218,596,958
Book Depreciation	13,419,700	13,424,925	13,428,324	13,464,554	13,608,054	13,721,979	13,748,555	13,789,012	13,869,957	13,968,089	14,033,031	14,105,960
Retirements	-	(1,471,179)	-	(111,406)	-	-	-	-	-	-	-	-
Book Removals	9	(189,666)	(18)	(69,127)	18	-	(432,133)	(1,675,592)	(793,007)	(258,195)	(239,648)	(903,765)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	58,385	-	-	-	-
Transfers & Adjustments	2	2	2	2	2	2	2	2	2	2	2	2
Electric Nuclear Production Plant	2,086,722,026	2,098,486,108	2,111,914,417	2,125,198,439	2,138,806,514	2,152,528,496	2,165,903,304	2,178,016,726	2,191,093,678	2,204,803,573	2,218,596,958	2,232,799,155
Electric Nuclear Production Plant RWIP	4,130,899	4,579,837	5,238,480	5,943,897	3,910,480	4,167,203	4,004,541	2,375,780	2,116,794	2,251,933	2,119,490	1,661,606
Total Electric Nuclear Production including RWIP	2,082,591,127	2,093,906,271	2,106,675,937	2,119,254,542	2,134,896,034	2,148,361,293	2,161,898,763	2,175,640,946	2,188,976,883	2,202,551,640	2,216,477,468	2,230,137,549
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	16,185,657	16,307,049	16,428,501	16,549,984	16,671,465	16,792,945	16,914,426	17,010,182	17,132,139	17,254,103	17,375,989	17,498,202
Book Depreciation	121,363	121,422	121,453	121,451	121,451	121,451	121,721	121,994	121,998	122,007	122,286	122,597
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	(25,965)	(37)	(34)	(121)	(73)	(10,049)
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	29	30	30	30	30	30	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	16,307,049	16,428,501	16,549,984	16,671,465	16,792,945	16,914,426	17,010,182	17,132,139	17,254,103	17,375,989	17,498,202	17,610,750
Electric Hydro Production Plant RWIP	25,056	23,935	24,628	25,127	26,560	27,650	1,685	1,648	1,614	9,493	10,921	1,372
Total Electric Hydro Production including RWIP	16,281,993	16,404,566	16,525,356	16,646,337	16,766,385	16,886,776	17,008,497	17,130,491	17,252,489	17,366,496	17,487,281	17,609,379
Electric Other Production Plant												
Accumulated Depreciation Beginning Balance	1,124,307,245	1,138,302,700	1,146,413,460	1,226,533,585	1,241,666,877	1,257,407,699	1,271,847,041	1,287,147,649	1,303,559,019	1,319,968,840	1,335,041,009	1,351,320,212
Book Depreciation	13,995,258	14,556,932	14,902,860	15,192,434	15,791,737	16,455,066	16,493,987	16,483,971	16,518,663	16,562,751	16,607,827	17,367,579
Retirements	-	(4,736,852)	-	(40,264)	(41,679)	(1,941,851)	-	-	-	-	-	-
Book Removals	-	(1,720,978)	(251,973)	(19,137)	(9,491)	(74,074)	(1,193,406)	(72,603)	(79,931)	(1,490,640)	(325,449)	(1,113,477)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	11,404	-	-	-	-	-	-	(28,916)	-	(3,195)	185,198
Transfers & Adjustments	197	254	65,469,238	258	257	201	27	3	5	58	21	19
Electric Other Production Plant	1,138,302,700	1,146,413,460	1,226,533,585	1,241,666,877	1,257,407,699	1,271,847,041	1,287,147,649	1,303,559,019	1,319,968,840	1,335,041,009	1,351,320,212	1,367,759,531
Electric Other Production Plant RWIP	23,148,651	22,471,670	33,046,491	23,442,782	24,022,281	22,257,835	21,198,057	21,391,995	22,214,241	21,532,986	21,258,870	20,563,337
Total Electric Other Production including RWIP	1,115,154,049	1,123,941,791	1,193,487,093	1,218,224,094	1,233,385,418	1,249,589,207	1,285,949,592	1,282,167,024	1,297,754,600	1,313,508,024	1,330,061,342	1,347,196,195
Electric Transmission Plant												
Accumulated Depreciation Beginning Balance	1,038,112,998	1,044,639,568	1,048,330,550	1,054,635,934	1,056,211,025	1,062,804,202	1,063,454,984	1,060,465,017	1,065,091,684	1,067,768,263	1,072,168,815	1,077,912,873
Book Depreciation	6,528,434	6,549,955	6,552,662	6,573,809	6,602,338	6,637,322	6,656,349	6,673,018	6,692,634	6,718,741	6,733,047	6,892,096
Retirements	-	(1,340,459)	(139,665)	(3,394,391)	-	(2,552,800)	(863,942)	(863,942)	(863,942)	(863,942)	(863,942)	(863,942)
Book Removals	(1,462)	(1,525,898)	(107,596)	(1,674,799)	(6,059)	(3,466,153)	(9,165,303)	(1,104,235)	(3,038,255)	(1,349,163)	(25,030)	(2,900,176)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	7,789	-	70,494	(3,085)	32,233	482,954	21,844	(13,839)	(6,065)	-	2,405
Transfers & Adjustments	(402)	(405)	(17)	(21)	(17)	(22)	(25)	(18)	(20)	(18)	(17)	(20)
Electric Transmission Plant	1,044,639,568	1,048,330,550	1,054,635,934	1,056,211,025	1,062,804,202	1,063,454,984	1,060,465,017	1,065,091,684	1,067,768,263	1,072,168,815	1,077,912,873	1,080,943,236
Electric Transmission Plant RWIP	29,038,955	28,648,036	30,316,731	30,317,775	31,506,725	24,768,976	16,217,937	15,414,286	12,559,698	11,430,833	11,583,484	8,875,702
Total Electric Transmission including RWIP	1,015,600,613	1,019,682,514	1,024,319,203	1,025,893,250	1,031,297,478	1,038,686,007	1,044,247,080	1,049,677,399	1,055,208,565	1,060,737,982	1,066,329,390	1,072,067,534

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant (1)												
Accumulated Depreciation Beginning Balance	1,736,717.707	1,745,489,144	1,751,986,617	1,760,635,321	1,767,901,856	1,776,613,880	1,782,437,140	1,789,911,040	1,777,174,267	1,784,134,017	1,791,230,141	1,797,244,448
Book Depreciation	10,548,508	10,590,364	10,738,362	10,715,039	10,774,979	10,776,885	10,803,319	10,852,627	10,907,110	10,964,380	11,019,329	11,140,909
Retirements	(96,952)	(1,838,894)	(580,352)	(1,176,705)	(916,889)	(23,467,489)	(2,093,151)	(2,180,054)	(2,180,054)	(2,180,054)	(2,180,054)	(2,180,054)
Book Removals	(1,725,000)	(2,277,878)	(1,510,485)	(2,273,789)	(1,149,277)	(1,496,196)	(8,639,201)	(3,394,852)	(2,359,173)	(1,888,221)	(2,919,775)	(1,628,359)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	44,881	23,881	1,179	1,990	3,211	10,060	7,402,932	1,985,507	591,867	200,019	94,806	34,992
Transfers & Adjustments	-	-	-	-	(0)	-	-	-	-	-	-	-
Electric Distribution Plant	1,745,489,144	1,751,986,617	1,760,635,321	1,767,901,856	1,776,613,880	1,782,437,140	1,789,911,040	1,777,174,267	1,784,134,017	1,791,230,141	1,797,244,448	1,804,611,935
Electric Distribution Plant RWIP	8,009,459	6,662,179	6,830,865	6,945,442	7,440,282	6,888,897	7,230,574	7,435,825	7,196,455	6,955,270	5,455,347	5,158,155
Total Electric Distribution including RWIP	1,737,479,685	1,745,324,438	1,753,804,456	1,760,856,414	1,769,173,598	1,755,548,243	1,782,680,465	1,769,738,443	1,776,837,563	1,784,274,871	1,791,789,100	1,799,453,780
Electric General Plant												
Accumulated Depreciation Beginning Balance	321,763,144	325,222,409	328,656,830	328,138,538	331,905,761	335,919,186	329,667,586	334,992,536	339,133,397	343,301,055	347,502,902	351,633,100
Book Depreciation	3,463,136	3,477,894	3,589,564	3,774,081	3,988,630	4,041,463	4,122,843	4,161,752	4,181,706	4,193,874	4,254,559	4,375,001
Retirements	-	(21,520)	(4,120,540)	-	-	(10,565,213)	-	-	-	-	-	-
Book Removals	(3,430)	(16,784)	-	(32,166)	-	-	(774,835)	(28,843)	(20,982)	(15,598)	(153,101)	(17,981)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	249,350	1,953,751	28	20	14	10	7
Transfers & Adjustments	(441)	(5,169)	12,684	25,308	24,795	22,800	23,192	7,924	6,914	23,557	28,730	22,479
Electric General Plant	325,222,409	328,656,830	328,138,538	331,905,761	335,919,186	329,667,586	334,992,536	339,133,397	343,301,055	347,502,902	351,633,100	356,012,606
Electric General Plant RWIP	(496,663)	(622,623)	(643,237)	(762,368)	(765,915)	(473,723)	760,184	787,075	821,277	855,383	731,854	756,916
Total Electric General including RWIP	325,719,072	329,279,453	328,781,775	332,668,129	336,685,101	330,141,308	334,232,352	338,346,322	342,479,779	346,647,519	350,901,246	355,255,690
Total Electric Utility	8,255,477,108	8,293,760,864	8,412,458,839	8,464,305,392	8,524,007,323	8,540,882,208	8,587,792,133	8,643,152,637	8,697,618,143	8,753,140,211	8,806,561,505	8,862,428,845
Total Electric Utility RWIP	72,358,114	69,294,642	82,938,730	74,019,575	74,079,691	65,784,488	55,559,309	53,550,027	50,974,659	49,087,569	43,356,724	38,910,422
Total Electric Utility including RWIP	8,183,118,994	8,224,466,223	8,329,519,108	8,390,285,817	8,449,927,633	8,475,097,720	8,532,232,824	8,589,602,610	8,646,643,484	8,704,052,642	8,763,204,781	8,823,518,423
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	280,141,909	284,532,195	289,007,533	293,411,476	297,887,603	302,321,628	306,739,993	311,220,803	315,578,365	319,902,332	324,104,420	328,422,895
Book Depreciation	4,389,909	4,476,122	4,401,534	4,479,118	4,433,684	4,416,628	4,464,484	4,368,980	4,322,569	4,202,471	4,326,464	5,514,361
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	377	(784)	2,409	(2,991)	340	1,737	16,326	(11,418)	1,398	(383)	(7,989)	2,708
Common Intangible Plant	284,532,195	289,007,533	293,411,476	297,887,603	302,321,628	306,739,993	311,220,803	315,578,365	319,902,332	324,104,420	328,422,895	333,939,964
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	284,532,195	289,007,533	293,411,476	297,887,603	302,321,628	306,739,993	311,220,803	315,578,365	319,902,332	324,104,420	328,422,895	333,939,964
Common General Plant												
Accumulated Depreciation Beginning Balance	129,456,189	132,622,559	136,080,127	137,843,088	141,257,995	144,628,338	136,576,275	139,305,265	142,667,652	145,921,931	149,231,975	152,573,542
Book Depreciation	3,109,921	3,413,263	3,351,476	3,355,054	3,366,694	3,637,331	3,341,579	3,347,346	3,443,902	3,497,773	3,495,178	3,467,920
Retirements	-	(31,186)	(1,654,817)	-	-	(13,727,239)	-	-	-	-	-	-
Book Removals	(1,405)	-	(2)	-	-	(19,796)	(744,020)	(29,762)	(201,589)	(20,400)	(17,530)	(46,012)
Gain/Loss	-	-	2	-	-	26,518	-	-	-	-	-	-
Salvage	57,853	74,778	66,302	59,852	3,649	2,090,601	105,922	7,752	5,814	4,360	3,270	2,453
Transfers & Adjustments	132,622,559	136,080,127	137,843,088	141,257,995	144,628,338	136,576,275	139,305,265	142,667,652	145,921,931	149,231,975	152,573,542	156,056,357
Common General Plant	(854,639)	(794,143)	(783,454)	(709,957)	(576,118)	1,729,431	1,128,982	1,156,235	1,062,582	1,325,256	1,583,930	1,806,172
Total Common General including RWIP	133,477,198	136,874,270	138,626,542	141,967,951	145,204,456	134,846,844	138,176,283	141,511,416	144,859,349	147,906,719	150,989,612	154,250,184
Total Common Utility	417,154,754	425,087,860	431,254,565	439,145,598	446,949,966	443,316,267	450,526,068	458,246,017	465,824,263	473,336,395	480,996,437	489,996,320
Total Common Utility RWIP	(854,639)	(794,143)	(783,454)	(709,957)	(576,118)	1,729,431	1,128,982	1,156,235	1,062,582	1,325,256	1,583,930	1,806,172
Total Common Utility including RWIP	418,009,393	425,881,803	432,038,019	439,855,555	447,526,084	441,586,837	449,397,085	457,089,781	464,761,681	472,011,139	479,412,507	488,190,148

Functional Class		2021											
		January	February	March	April	May	June	July	August	September	October	November	December
Nuclear Fuel	Accumulated Depreciation Beginning Balance	2,659,339,314	2,669,734,144	2,679,169,269	2,689,284,796	2,697,442,658	2,705,468,741	2,715,479,170	2,725,588,862	2,735,698,554	2,745,014,913	2,752,170,108	2,762,160,655
	Book Depreciation	10,394,830	9,435,125	10,115,527	8,157,863	8,028,082	10,010,429	10,109,692	10,109,692	9,316,359	7,155,195	9,990,547	10,370,761
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Nuclear Fuel	2,669,734,144	2,679,169,269	2,689,284,796	2,697,442,658	2,705,468,741	2,715,479,170	2,725,588,862	2,735,698,554	2,745,014,913	2,752,170,108	2,762,160,655	2,772,531,416
	Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
	Total Nuclear Fuel including RWIP	2,669,734,144	2,679,169,269	2,689,284,796	2,697,442,658	2,705,468,741	2,715,479,170	2,725,588,862	2,735,698,554	2,745,014,913	2,752,170,108	2,762,160,655	2,772,531,416
Total Nuclear Fuel	2,669,734,144	2,679,169,269	2,689,284,796	2,697,442,658	2,705,468,741	2,715,479,170	2,725,588,862	2,735,698,554	2,745,014,913	2,752,170,108	2,762,160,655	2,772,531,416	
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-	
Total Nuclear Fuel including RWIP	2,669,734,144	2,679,169,269	2,689,284,796	2,697,442,658	2,705,468,741	2,715,479,170	2,725,588,862	2,735,698,554	2,745,014,913	2,752,170,108	2,762,160,655	2,772,531,416	
Decommissioning	Accumulated Depreciation Beginning Balance	1,774,157,330	1,775,854,976	1,792,556,620	1,806,032,823	1,807,730,469	1,805,158,707	1,825,371,001	1,827,068,646	1,828,766,291	1,830,463,936	1,832,161,581	1,833,859,226
	Book Depreciation	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	15,003,999	11,778,558	-	(4,269,407)	18,514,648	-	-	-	-	-	-
	Decommissioning	1,775,854,976	1,792,556,620	1,806,032,823	1,807,730,469	1,805,158,707	1,825,371,001	1,827,068,646	1,828,766,291	1,830,463,936	1,832,161,581	1,833,859,226	1,835,556,871
	Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
	Total Decommissioning including RWIP	1,775,854,976	1,792,556,620	1,806,032,823	1,807,730,469	1,805,158,707	1,825,371,001	1,827,068,646	1,828,766,291	1,830,463,936	1,832,161,581	1,833,859,226	1,835,556,871
Total Decommissioning	1,775,854,976	1,792,556,620	1,806,032,823	1,807,730,469	1,805,158,707	1,825,371,001	1,827,068,646	1,828,766,291	1,830,463,936	1,832,161,581	1,833,859,226	1,835,556,871	
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-	
Total Decommissioning including RWIP	1,775,854,976	1,792,556,620	1,806,032,823	1,807,730,469	1,805,158,707	1,825,371,001	1,827,068,646	1,828,766,291	1,830,463,936	1,832,161,581	1,833,859,226	1,835,556,871	
NSPM Theoretical Reserve - Distribution	Accumulated Depreciation Beginning Balance	(86,902,719)	(86,434,810)	(85,966,901)	(85,498,992)	(85,031,083)	(84,563,174)	(84,095,265)	(83,627,356)	(83,159,447)	(82,691,538)	(82,223,629)	(81,755,720)
	Book Depreciation	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	NSPM Theoretical Reserve	(86,434,810)	(85,966,901)	(85,498,992)	(85,031,083)	(84,563,174)	(84,095,265)	(83,627,356)	(83,159,447)	(82,691,538)	(82,223,629)	(81,755,720)	(81,287,811)
	NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
	Total NSPM Theoretical Reserve including RWIP	(86,434,810)	(85,966,901)	(85,498,992)	(85,031,083)	(84,563,174)	(84,095,265)	(83,627,356)	(83,159,447)	(82,691,538)	(82,223,629)	(81,755,720)	(81,287,811)
NSPM Theoretical Reserve - Transmission	Accumulated Depreciation Beginning Balance	(135,435,078)	(135,140,030)	(134,844,982)	(134,549,933)	(134,254,885)	(133,959,837)	(133,664,789)	(133,369,740)	(133,074,692)	(132,779,644)	(132,484,595)	(132,189,547)
	Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	NSPM Theoretical Reserve	(135,140,030)	(134,844,982)	(134,549,933)	(134,254,885)	(133,959,837)	(133,664,789)	(133,369,740)	(133,074,692)	(132,779,644)	(132,484,595)	(132,189,547)	(131,894,499)
	NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
	Total NSPM Theoretical Reserve including RWIP	(135,140,030)	(134,844,982)	(134,549,933)	(134,254,885)	(133,959,837)	(133,664,789)	(133,369,740)	(133,074,692)	(132,779,644)	(132,484,595)	(132,189,547)	(131,894,499)

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(1,275,314)	(1,254,402)	(1,233,490)	(1,212,578)	(1,191,665)	(1,170,753)	(1,149,841)	(1,128,929)	(1,108,017)	(1,087,105)	(1,066,193)	(1,045,281)
Book Depreciation	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(1,254,402)	(1,233,490)	(1,212,578)	(1,191,665)	(1,170,753)	(1,149,841)	(1,128,929)	(1,108,017)	(1,087,105)	(1,066,193)	(1,045,281)	(1,024,369)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(1,254,402)	(1,233,490)	(1,212,578)	(1,191,665)	(1,170,753)	(1,149,841)	(1,128,929)	(1,108,017)	(1,087,105)	(1,066,193)	(1,045,281)	(1,024,369)
Total NSPM Theoretical Reserve	(222,829,242)	(222,045,373)	(221,261,503)	(220,477,634)	(219,693,764)	(218,909,895)	(218,126,025)	(217,342,156)	(216,558,286)	(215,774,417)	(214,990,548)	(214,206,678)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(222,829,242)	(222,045,373)	(221,261,503)	(220,477,634)	(219,693,764)	(218,909,895)	(218,126,025)	(217,342,156)	(216,558,286)	(215,774,417)	(214,990,548)	(214,206,678)
Sherco Reg Asset												
Accumulated Depreciation Beginning Balance	(7,043,816)	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)
Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Sherco Reg Asset	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Total Sherco Reg Asset Reserve	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Total Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Total Electric, Common, Nuclear Fuel, Decommissioning, and Regulatory Assets	12,888,389,851	12,961,569,079	13,110,851,486	13,181,270,378	13,255,056,795	13,299,346,501	13,366,099,359	13,441,812,946	13,515,696,499	13,588,409,337	13,662,004,662	13,739,766,087
Removal Work in Process (RWIP)	71,503,475	68,500,498	82,156,276	73,309,819	73,503,573	67,513,919	56,688,291	54,706,263	52,037,240	50,412,825	44,940,854	40,716,594
Total Electric, Common, Nuclear Fuel, Decommissioning, and Regulatory Assets including RWIP	12,816,886,377	12,893,068,581	13,028,695,210	13,107,960,759	13,181,553,222	13,231,832,582	13,309,411,069	13,387,106,684	13,463,659,259	13,537,996,512	13,617,064,008	13,699,049,493

Footnotes:
 (1) Electric Distribution Plant in the schedule above contains NSPM total company all jurisdictions. Below is the Electric Distribution State of MN only

Electric Distribution Plant - MN	January	February	March	April	May	June	July	August	September	October	November	December
Accumulated Depreciation Beginning Balance	1,463,608,793	1,471,758,825	1,477,793,762	1,485,727,420	1,492,276,500	1,500,330,260	1,487,118,333	1,494,997,724	1,502,014,627	1,508,727,159	1,515,590,067	1,521,346,540
Book Depreciation	9,694,897	9,729,502	9,873,468	9,845,961	9,901,920	9,901,711	9,919,173	9,960,357	10,007,904	10,057,475	10,105,358	10,220,068
Retirements	(58,297)	(1,687,387)	(536,227)	(1,146,200)	(791,542)	(21,812,555)	(1,682,387)	(1,769,290)	(1,769,290)	(1,769,290)	(1,769,290)	(1,769,290)
Book Removals	(1,489,294)	(2,029,463)	(1,404,760)	(2,152,671)	(1,059,829)	(1,311,141)	(7,729,837)	(3,143,806)	(2,109,857)	(1,621,288)	(2,672,507)	(1,373,223)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	2,726	22,285	1,176	1,990	3,211	10,058	7,372,443	1,969,642	583,775	196,012	92,913	34,168
Transfers & Adjustments	-	-	-	-	(0)	-	-	-	-	-	-	-
Electric Distribution Plant - MN	1,471,758,825	1,477,793,762	1,485,727,420	1,492,276,500	1,500,330,260	1,487,118,333	1,494,997,724	1,502,014,627	1,508,727,159	1,515,590,067	1,521,346,540	1,528,458,262
Electric Distribution Plant - MN RWIP	6,924,912	5,702,440	5,769,570	5,798,014	6,210,401	5,638,526	6,678,686	6,855,249	6,578,151	6,290,579	4,717,080	4,359,992
Total Electric Distribution - MN including RWIP	1,464,833,913	1,472,091,322	1,479,957,850	1,486,478,486	1,494,119,859	1,481,479,807	1,488,319,039	1,495,199,378	1,502,149,008	1,509,299,487	1,516,629,460	1,524,098,270

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	249,855,447	252,527,169	255,195,426	257,879,416	260,591,075	263,305,122	266,038,145	268,760,388	271,460,352	274,144,456	276,825,986	279,475,660
Book Depreciation	2,670,718	2,663,398	2,666,041	2,709,203	2,717,731	2,728,396	2,709,459	2,691,934	2,695,052	2,662,154	2,655,500	2,878,456
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	1,004	4,859	17,949	2,457	(3,684)	4,627	12,783	8,030	(10,948)	19,376	(5,826)	(11,542)
Electric Intangible Plant	252,527,169	255,195,426	257,879,416	260,591,075	263,305,122	266,038,145	268,760,388	271,460,352	274,144,456	276,825,986	279,475,660	282,342,574
Electric Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	14,900	14,900	14,900
Total Electric Intangible including RWIP	252,527,169	255,195,426	257,879,416	260,591,075	263,305,122	266,038,145	268,760,388	271,460,352	274,144,456	276,811,086	279,460,760	282,327,674
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,753,836,184	1,762,674,326	1,771,232,219	1,780,385,375	1,789,602,526	1,798,809,298	1,807,502,210	1,816,209,938	1,825,255,122	1,834,678,377	1,844,218,075	1,853,776,748
Book Depreciation	9,111,324	9,123,969	9,170,405	9,226,203	9,266,088	9,313,807	9,355,073	9,386,694	9,434,558	9,586,330	9,799,425	10,080,649
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(273,537)	(566,521)	(18,769)	(11,010)	(62,839)	(621,860)	(648,095)	(342,688)	(12,420)	(50,517)	(243,142)	(227,911,389)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	338	331	487	787	2,992	598	569	1,080	972	3,500	2,100	1,417
Transfers & Adjustments	16	114	1,032	1,172	530	367	181	98	145	386	290	(78,628)
Electric Steam Production Plant	1,762,674,326	1,771,232,219	1,780,385,375	1,789,602,526	1,798,809,298	1,807,502,210	1,816,209,938	1,825,255,122	1,834,678,377	1,844,218,075	1,853,776,748	1,863,026,814
Electric Steam Production Plant RWIP	1,835,467	2,125,864	2,822,759	3,603,382	4,800,639	5,353,216	5,854,165	7,138,482	11,032,420	11,460,105	11,544,629	9,756,349
Total Electric Steam Production including RWIP	1,760,838,859	1,769,106,355	1,777,562,616	1,785,999,145	1,794,008,659	1,802,148,994	1,810,355,773	1,818,116,640	1,823,645,957	1,832,757,971	1,842,232,119	1,827,274,465
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	2,231,799,155	2,245,948,466	2,259,852,245	2,273,682,089	2,287,538,461	2,299,212,200	2,313,521,463	2,327,901,742	2,342,406,961	2,356,504,956	2,371,090,914	2,385,742,362
Book Depreciation	14,149,309	14,157,263	14,168,332	14,173,975	14,240,032	14,309,260	14,405,278	14,510,217	14,540,002	14,585,957	14,653,445	14,779,254
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	(253,486)	(338,489)	(317,606)	(2,566,295)	-	(25,000)	(5,000)	(442,010)	-	(2,000)	(449,087)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	2	2	2	2	2	2	2	2	2	2	2	2
Electric Nuclear Production Plant	2,245,948,466	2,259,852,245	2,273,682,089	2,287,538,461	2,299,212,200	2,313,521,463	2,327,901,742	2,342,406,961	2,356,504,956	2,371,090,914	2,385,742,362	2,400,072,531
Electric Nuclear Production Plant RWIP	1,925,160	1,930,801	1,670,342	3,339,641	872,099	872,099	874,099	919,099	1,076,769	1,331,669	1,489,669	1,140,583
Total Electric Nuclear Production including RWIP	2,244,023,306	2,257,921,443	2,272,011,747	2,284,198,820	2,298,340,101	2,312,649,364	2,327,027,643	2,341,487,862	2,355,428,186	2,369,759,245	2,384,252,692	2,398,931,949
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	17,610,750	17,733,384	17,856,017	17,978,650	18,101,282	18,223,907	18,346,541	18,469,176	18,591,809	18,714,520	18,837,319	18,960,164
Book Depreciation	122,634	122,635	122,635	122,635	122,636	122,637	122,637	122,637	122,715	122,812	122,852	122,873
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(1)	(1)	(2)	(3)	(11)	(2)	(2)	(4)	(3)	(12)	(7)	(5)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	17,733,384	17,856,017	17,978,650	18,101,282	18,223,907	18,346,541	18,469,176	18,591,809	18,714,520	18,837,319	18,960,164	19,083,032
Electric Hydro Production Plant RWIP	1,371	1,369	1,368	1,365	1,354	1,352	1,350	1,346	1,343	1,331	1,323	1,318
Total Electric Hydro Production including RWIP	17,732,013	17,854,647	17,977,282	18,099,917	18,222,552	18,345,189	18,467,825	18,590,462	18,713,177	18,835,989	18,958,841	19,081,713
Electric Other Production Plant												
Accumulated Depreciation Beginning Balance	1,367,759,531	1,385,555,086	1,403,677,620	1,420,335,362	1,438,454,778	1,456,488,616	1,474,448,131	1,492,476,190	1,510,664,116	1,528,746,820	1,547,030,542	1,565,400,604
Book Depreciation	18,120,608	18,127,701	18,126,828	18,131,461	18,146,462	18,182,032	18,213,695	18,223,267	18,241,249	18,351,639	18,487,913	18,490,150
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(325,057)	(5,167)	(1,466,396)	(12,057)	(112,629)	(222,599)	(185,649)	(35,342)	(158,551)	(67,938)	(117,872)	(462,853,037)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	(2,739)	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	3	0	49	12	5	82	13	2	6	21	21	(38)
Electric Other Production Plant	1,385,555,086	1,403,677,620	1,420,335,362	1,438,454,778	1,456,488,616	1,474,448,131	1,492,476,190	1,510,664,116	1,528,746,820	1,547,030,542	1,565,400,604	1,583,910,984
Electric Other Production Plant RWIP	20,279,424	20,411,340	19,225,987	19,360,117	24,197,943	28,870,766	33,572,714	33,812,798	34,221,898	34,601,286	34,646,236	33,830,701
Total Electric Other Production including RWIP	1,365,275,662	1,383,266,280	1,401,109,375	1,419,094,661	1,432,290,673	1,445,577,365	1,458,903,476	1,476,851,318	1,494,524,922	1,512,429,256	1,530,754,368	1,551,910,984
Electric Transmission Plant												
Accumulated Depreciation Beginning Balance	1,080,943,236	1,086,781,457	1,091,623,867	1,090,782,300	1,096,763,638	1,102,517,479	1,108,092,403	1,114,150,209	1,120,054,021	1,125,726,488	1,131,827,686	1,137,898,421
Book Depreciation	7,047,820	7,055,597	7,076,166	7,090,871	7,105,879	7,114,524	7,169,806	7,174,838	7,193,004	7,210,581	7,216,038	7,316,640
Retirements	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)	(1,109,317)
Book Removals	(100,264)	(1,107,406)	(6,728,927)	(200)	(242,704)	(460,266)	(2,666)	(161,693)	(411,203)	(50)	(35,971)	(468,535)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	3,554	(79,465)	-	-	-	-	-	-	-	-	(983)
Transfers & Adjustments	(18)	(18)	(24)	(17)	(17)	(17)	(17)	(17)	(17)	(16)	(16)	(16)
Electric Transmission Plant	1,086,781,457	1,091,623,867	1,090,782,300	1,096,763,638	1,102,517,479	1,108,092,403	1,114,150,209	1,120,054,021	1,125,726,488	1,131,827,686	1,137,898,421	1,143,636,209
Electric Transmission Plant RWIP	9,086,132	8,260,234	1,837,589	2,125,870	2,177,310	2,065,352	2,373,992	2,446,109	2,504,124	2,866,944	3,231,161	3,253,938
Total Electric Transmission including RWIP	1,077,695,326	1,083,363,633	1,088,944,710	1,094,637,768	1,100,340,169	1,106,027,051	1,111,776,218	1,117,607,912	1,123,222,365	1,128,960,743	1,134,667,260	1,140,382,272

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant (1)												
Accumulated Depreciation Beginning Balance	1,804,611,935	1,810,851,794	1,817,298,316	1,822,858,905	1,829,746,780	1,836,746,834	1,843,923,884	1,851,168,329	1,858,531,417	1,865,930,944	1,873,613,269	1,881,483,023
Book Depreciation	11,369,773	11,492,089	11,612,538	11,734,403	11,861,571	11,998,089	12,140,361	12,281,909	12,426,474	12,588,180	12,776,286	12,943,248
Retirements	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)	(3,294,178)
Book Removals	(1,852,840)	(1,760,184)	(3,173,286)	(1,554,749)	(1,568,618)	(1,527,538)	(1,602,092)	(1,624,827)	(1,732,862)	(1,611,722)	(1,612,375)	(1,653,099)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	17,104	8,795	415,514	2,400	1,278	677	355	183	92	45	21	9
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	1,810,851,794	1,817,298,316	1,822,858,905	1,829,746,780	1,836,746,834	1,843,923,884	1,851,168,329	1,858,531,417	1,865,930,944	1,873,613,269	1,881,483,023	1,889,479,003
Electric Distribution Plant RWIP	5,058,491	5,050,571	4,044,742	4,309,463	4,587,545	4,966,748	5,347,863	5,685,773	5,842,170	5,923,039	5,928,230	6,039,157
Total Electric Distribution including RWIP	1,805,793,303	1,812,247,745	1,818,814,162	1,825,437,317	1,832,159,289	1,838,957,135	1,845,820,466	1,852,845,644	1,860,088,774	1,867,690,230	1,875,554,792	1,883,439,846
Electric General Plant												
Accumulated Depreciation Beginning Balance	356,012,606	360,488,844	364,986,662	369,308,183	373,920,882	378,569,954	383,252,325	387,940,535	392,637,123	397,085,492	401,789,926	406,484,262
Book Depreciation	4,477,163	4,491,203	4,530,624	4,597,491	4,632,966	4,696,838	4,754,127	4,794,502	4,810,874	4,795,552	4,751,355	4,835,627
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(16,776)	(15,423)	(240,181)	(12,104)	(12,142)	(38,236)	(81,050)	(77,274)	(243,476)	(13,052)	(37,424)	(167,482)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	5	3	8	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	15,847	22,036	31,070	27,312	28,248	23,769	15,133	(20,641)	(119,028)	(78,066)	(19,595)	15,145
Electric General Plant	360,488,844	364,986,662	369,308,183	373,920,882	378,569,954	383,252,325	387,940,535	392,637,123	397,085,492	401,789,926	406,484,262	411,167,553
Electric General Plant RWIP	781,978	808,390	614,633	670,826	743,239	788,164	802,113	819,804	669,721	854,272	926,648	864,416
Total Electric General including RWIP	359,706,866	364,178,272	368,693,550	373,250,056	377,826,715	382,464,161	387,138,422	391,817,319	396,415,771	400,935,654	405,557,614	410,303,137
Total Electric Utility	8,922,560,524	8,981,722,372	9,033,210,279	9,094,719,423	9,153,873,409	9,215,125,101	9,277,076,506	9,339,600,920	9,401,532,052	9,465,233,719	9,529,221,243	8,899,549,401
Total Electric Utility RWIP	38,968,021	38,588,571	30,217,420	33,410,664	37,390,129	42,917,697	48,826,295	50,823,411	55,348,445	57,053,545	57,782,797	54,901,361
Total Electric Utility including RWIP	8,883,592,503	8,943,133,801	9,002,992,859	9,061,306,759	9,116,493,280	9,172,207,404	9,228,250,211	9,288,777,506	9,346,183,607	9,408,180,174	9,471,438,446	8,844,648,040
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	333,939,964	339,414,783	344,906,079	350,367,365	355,782,378	361,172,810	366,528,771	371,863,925	377,106,111	382,224,957	387,310,908	392,430,160
Book Depreciation	5,477,135	5,488,973	5,456,849	5,414,036	5,397,939	5,355,896	5,335,106	5,235,235	5,102,490	5,094,486	5,124,353	6,587,168
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(2,316)	2,324	4,437	977	(7,507)	65	49	6,950	16,356	(8,534)	(5,102)	(1,118)
Common Intangible Plant	339,414,783	344,906,079	350,367,365	355,782,378	361,172,810	366,528,771	371,863,925	377,106,111	382,224,957	387,310,908	392,430,160	399,016,210
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	339,414,783	344,906,079	350,367,365	355,782,378	361,172,810	366,528,771	371,863,925	377,106,111	382,224,957	387,310,908	392,430,160	399,016,210
Common General Plant												
Accumulated Depreciation Beginning Balance	156,056,357	159,727,309	163,293,016	166,162,580	169,844,480	173,528,924	177,162,805	180,830,700	184,504,897	188,017,633	191,685,386	194,958,892
Book Depreciation	3,615,377	3,608,374	3,636,720	3,676,044	3,633,342	3,673,890	3,697,213	3,671,479	3,777,842	3,791,996	3,679,065	3,839,423
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(12,418)	(97,666)	(776,964)	(5,992)	(4,730)	(3,749)	(2,997)	(2,411)	(138,153)	(30,087)	(436,935)	(1,089)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	1,840	1,380	1,035	776	582	437	327	246	184	138	104	78
Transfers & Adjustments	66,154	53,619	8,773	11,072	55,250	(36,697)	(26,648)	4,883	(127,137)	(94,294)	31,273	29,501
Common General Plant	159,727,309	163,293,016	166,162,580	169,844,480	173,528,924	177,162,805	180,830,700	184,504,897	188,017,633	191,685,386	194,958,892	198,826,805
Common General Plant RWIP	1,795,874	1,700,319	957,158	994,780	1,111,474	1,240,229	1,371,329	1,501,855	1,484,763	1,556,912	1,222,138	1,320,222
Total Common General including RWIP	157,931,435	161,592,697	165,205,421	168,849,700	172,417,451	175,922,576	179,459,372	183,003,042	186,532,870	190,128,475	193,736,754	197,506,583
Total Common Utility	499,142,092	508,199,095	516,529,944	525,626,858	534,701,734	543,691,576	552,694,626	561,611,008	570,242,590	578,996,295	587,389,052	597,843,015
Total Common Utility RWIP	1,795,874	1,700,319	957,158	994,780	1,111,474	1,240,229	1,371,329	1,501,855	1,484,763	1,556,912	1,222,138	1,320,222
Total Common Utility including RWIP	497,346,217	506,498,776	515,572,786	524,632,078	533,590,260	542,451,347	551,323,297	560,109,153	568,757,827	577,439,383	586,166,914	596,522,793

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Nuclear Fuel												
Accumulated Depreciation Beginning Balance	2,772,531,416	2,782,927,679	2,792,343,358	2,802,739,621	2,812,809,022	2,823,205,285	2,833,274,686	2,843,670,949	2,854,067,212	2,864,127,184	2,872,547,032	2,881,685,670
Book Depreciation	10,396,283	9,415,679	10,396,263	10,069,401	10,396,263	10,069,401	10,396,263	10,396,263	10,059,972	8,419,848	9,138,638	10,345,605
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,782,927,679	2,792,343,358	2,802,739,621	2,812,809,022	2,823,205,285	2,833,274,686	2,843,670,949	2,854,067,212	2,864,127,184	2,872,547,032	2,881,685,670	2,892,031,275
Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,782,927,679	2,792,343,358	2,802,739,621	2,812,809,022	2,823,205,285	2,833,274,686	2,843,670,949	2,854,067,212	2,864,127,184	2,872,547,032	2,881,685,670	2,892,031,275
Total Nuclear Fuel	2,782,927,679	2,792,343,358	2,802,739,621	2,812,809,022	2,823,205,285	2,833,274,686	2,843,670,949	2,854,067,212	2,864,127,184	2,872,547,032	2,881,685,670	2,892,031,275
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,782,927,679	2,792,343,358	2,802,739,621	2,812,809,022	2,823,205,285	2,833,274,686	2,843,670,949	2,854,067,212	2,864,127,184	2,872,547,032	2,881,685,670	2,892,031,275
Decommissioning												
Accumulated Depreciation Beginning Balance	1,835,556,871	1,838,370,149	1,841,183,427	1,843,996,705	1,846,809,983	1,849,623,261	1,852,436,539	1,855,249,817	1,858,063,095	1,860,876,373	1,863,689,651	1,866,502,929
Book Depreciation	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Decommissioning	1,838,370,149	1,841,183,427	1,843,996,705	1,846,809,983	1,849,623,261	1,852,436,539	1,855,249,817	1,858,063,095	1,860,876,373	1,863,689,651	1,866,502,929	1,869,316,207
Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,838,370,149	1,841,183,427	1,843,996,705	1,846,809,983	1,849,623,261	1,852,436,539	1,855,249,817	1,858,063,095	1,860,876,373	1,863,689,651	1,866,502,929	1,869,316,207
Total Decommissioning	1,838,370,149	1,841,183,427	1,843,996,705	1,846,809,983	1,849,623,261	1,852,436,539	1,855,249,817	1,858,063,095	1,860,876,373	1,863,689,651	1,866,502,929	1,869,316,207
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,838,370,149	1,841,183,427	1,843,996,705	1,846,809,983	1,849,623,261	1,852,436,539	1,855,249,817	1,858,063,095	1,860,876,373	1,863,689,651	1,866,502,929	1,869,316,207
NSPM Theoretical Reserve - Distribution												
Accumulated Depreciation Beginning Balance	(81,287,811)	(80,892,432)	(80,497,054)	(80,101,675)	(79,706,296)	(79,310,918)	(78,915,539)	(78,520,161)	(78,124,782)	(77,729,404)	(77,334,025)	(76,938,647)
Book Depreciation	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(80,892,432)	(80,497,054)	(80,101,675)	(79,706,296)	(79,310,918)	(78,915,539)	(78,520,161)	(78,124,782)	(77,729,404)	(77,334,025)	(76,938,647)	(76,543,268)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(80,892,432)	(80,497,054)	(80,101,675)	(79,706,296)	(79,310,918)	(78,915,539)	(78,520,161)	(78,124,782)	(77,729,404)	(77,334,025)	(76,938,647)	(76,543,268)
NSPM Theoretical Reserve - Transmission												
Accumulated Depreciation Beginning Balance	(131,894,499)	(131,599,450)	(131,304,402)	(131,009,354)	(130,714,305)	(130,419,257)	(130,124,209)	(129,829,160)	(129,534,112)	(129,239,064)	(128,944,015)	(128,648,967)
Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(131,599,450)	(131,304,402)	(131,009,354)	(130,714,305)	(130,419,257)	(130,124,209)	(129,829,160)	(129,534,112)	(129,239,064)	(128,944,015)	(128,648,967)	(128,353,919)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(131,599,450)	(131,304,402)	(131,009,354)	(130,714,305)	(130,419,257)	(130,124,209)	(129,829,160)	(129,534,112)	(129,239,064)	(128,944,015)	(128,648,967)	(128,353,919)

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(1,024,369)	(1,009,966)	(995,562)	(981,159)	(966,756)	(952,353)	(937,950)	(923,546)	(909,143)	(894,740)	(880,337)	(865,934)
Book Depreciation	14,403	14,403	14,403	14,403	14,403	14,403	14,403	14,403	14,403	14,403	14,403	14,403
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(1,009,966)	(995,562)	(981,159)	(966,756)	(952,353)	(937,950)	(923,546)	(909,143)	(894,740)	(880,337)	(865,934)	(851,530)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(1,009,966)	(995,562)	(981,159)	(966,756)	(952,353)	(937,950)	(923,546)	(909,143)	(894,740)	(880,337)	(865,934)	(851,530)
Total NSPM Theoretical Reserve	(213,501,848)	(212,797,018)	(212,092,188)	(211,387,358)	(210,682,528)	(209,977,698)	(209,272,868)	(208,568,037)	(207,863,207)	(207,158,377)	(206,453,547)	(205,748,717)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(213,501,848)	(212,797,018)	(212,092,188)	(211,387,358)	(210,682,528)	(209,977,698)	(209,272,868)	(208,568,037)	(207,863,207)	(207,158,377)	(206,453,547)	(205,748,717)
Sherco Reg Asset												
Accumulated Depreciation Beginning Balance	(6,540,686)	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)
Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Sherco Reg Asset	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Total Sherco Reg Asset Reserve	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Total Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Total Electric, Common, Nuclear Fuel, Decommissioning, and Regulatory Assets	13,822,999,837	13,904,194,403	13,977,969,457	14,062,204,951	14,144,390,112	14,228,261,082	14,313,171,836	14,398,568,931	14,482,751,652	14,567,186,907	14,652,265,862	14,046,953,624
Removal Work in Process (RWIP)	40,763,896	40,288,890	31,174,578	34,405,443	38,491,603	44,157,926	50,197,624	52,325,267	56,833,208	58,610,457	59,004,935	56,221,583
Total Electric, Common, Nuclear Fuel, Decommissioning, and Regulatory Assets including RWIP	13,782,235,941	13,863,905,513	13,946,794,879	14,027,799,508	14,105,898,509	14,184,103,157	14,262,974,212	14,346,243,664	14,425,918,445	14,508,576,451	14,593,260,928	13,990,732,041

Footnotes:
 (1) Electric Distribution Plant in the schedule above contains NSPM total company

Electric Distribution Plant - MN												
Accumulated Depreciation Beginning Balance	1,528,458,262	1,534,274,661	1,540,473,063	1,545,727,737	1,552,165,783	1,558,691,082	1,565,378,589	1,572,132,164	1,578,987,662	1,585,869,818	1,593,026,732	1,600,351,492
Book Depreciation	10,370,018	10,477,609	10,580,718	10,692,129	10,808,971	10,935,281	11,066,917	11,197,932	11,332,212	11,483,398	11,661,119	11,816,505
Retirements	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)	(2,907,668)
Book Removals	(1,662,754)	(1,380,275)	(2,833,931)	(1,348,890)	(1,377,360)	(1,340,850)	(1,406,084)	(1,434,992)	(1,542,512)	(1,418,896)	(1,428,729)	(1,466,432)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	16,803	8,736	415,556	2,475	1,356	745	410	226	125	69	38	21
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	1,534,274,661	1,540,473,063	1,545,727,737	1,552,165,783	1,558,691,082	1,565,378,589	1,572,132,164	1,578,987,662	1,585,869,818	1,593,026,732	1,600,351,492	1,607,793,918
Electric Distribution Plant - MN RWIP	4,233,932	4,391,635	3,509,923	3,750,563	3,985,802	4,309,060	4,629,246	4,907,944	5,015,220	5,073,284	5,077,508	5,177,642
Total Electric Distribution - MN including RWIP	1,530,040,728	1,536,081,428	1,542,217,814	1,548,415,220	1,554,705,280	1,561,069,529	1,567,502,918	1,574,079,718	1,580,854,598	1,587,953,448	1,595,273,984	1,602,616,276

Functional Class	2023											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	282,342,574	285,242,148	288,190,783	291,249,952	294,013,520	296,780,288	299,564,576	302,351,888	305,123,326	307,848,131	310,521,298	313,205,760
Book Depreciation	2,910,872	2,959,932	2,865,151	2,737,172	2,816,706	2,830,142	2,827,552	2,795,134	2,698,673	2,701,081	2,703,969	2,955,333
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	(15,100)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(11,299)	(11,297)	194,018	26,396	(49,937)	(45,854)	(40,240)	(23,696)	26,132	(27,914)	(19,507)	(17,530)
Electric Intangible Plant	285,242,148	288,190,783	291,249,952	294,013,520	296,780,288	299,564,576	302,351,888	305,123,326	307,848,131	310,521,298	313,205,760	316,128,463
Electric Intangible Plant RWIP	15,000	15,100	15,100	15,100	15,100	15,100	15,100	15,100	15,100	15,100	15,100	-
Total Electric Intangible including RWIP	285,227,148	288,175,683	291,234,852	293,998,420	296,765,188	299,549,476	302,336,788	305,108,226	307,833,031	310,506,198	313,190,660	316,128,463
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,634,026,814	1,641,694,354	1,640,540,087	1,648,473,918	1,656,363,703	1,664,162,543	1,671,892,834	1,679,869,930	1,687,812,528	1,695,865,306	1,703,976,008	1,712,000,710
Book Depreciation	7,876,213	7,894,791	7,935,514	7,968,311	7,996,247	8,026,008	8,036,333	8,043,402	8,067,570	8,140,611	8,211,772	8,244,972
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(209,456)	(9,044,727)	(2,817)	(79,555)	(198,308)	(296,462)	(59,865)	(101,445)	(15,523)	(31,084)	(188,051)	(548,126)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	35	34	50	81	307	61	58	111	100	359	215	797,654
Transfers & Adjustments	748	(4,365)	1,085	948	594	683	570	531	633	816	766	609
Electric Steam Production Plant	1,641,694,354	1,640,540,087	1,648,473,918	1,656,363,703	1,664,162,543	1,671,892,834	1,679,869,930	1,687,812,528	1,695,865,306	1,703,976,008	1,712,000,710	1,720,495,820
Electric Steam Production Plant RWIP	9,811,772	1,126,975	1,420,101	1,426,824	1,356,335	1,139,388	1,152,077	1,254,746	1,387,476	1,455,903	1,574,721	1,896,494
Total Electric Steam Production including RWIP	1,631,882,582	1,639,413,112	1,647,053,817	1,654,936,879	1,662,806,208	1,670,753,446	1,678,717,852	1,686,557,781	1,694,477,830	1,702,520,105	1,710,425,989	1,718,599,326
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	2,400,072,531	2,414,940,478	2,429,471,355	2,444,417,101	2,459,463,992	2,474,753,304	2,490,264,142	2,505,199,393	2,519,653,865	2,534,430,478	2,550,127,242	2,565,957,753
Book Depreciation	14,867,945	14,869,956	14,945,744	15,066,889	15,289,311	15,510,836	15,602,367	15,690,180	15,723,691	15,769,138	15,830,509	16,044,231
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	(339,080)	-	(10,000)	-	-	(667,117)	(1,235,709)	(947,080)	(72,375)	-	(915,000)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	2	2	2	2	2	2	2	2	2	2	2	2
Electric Nuclear Production Plant	2,414,940,478	2,429,471,355	2,444,417,101	2,459,463,992	2,474,753,304	2,490,264,142	2,505,199,393	2,519,653,865	2,534,430,478	2,550,127,242	2,565,957,753	2,581,086,985
Electric Nuclear Production Plant RWIP	1,990,583	1,771,503	1,821,503	2,758,850	2,937,750	2,962,814	2,295,696	1,114,987	530,283	1,124,643	1,124,643	209,643
Total Electric Nuclear Production including RWIP	2,412,949,895	2,427,699,853	2,442,595,598	2,456,705,142	2,471,815,555	2,487,301,328	2,502,903,696	2,518,538,878	2,533,900,195	2,549,002,599	2,564,833,110	2,580,877,342
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	19,083,032	19,205,904	19,328,777	19,451,650	19,574,522	19,697,394	19,820,267	19,943,140	20,066,012	20,188,885	20,311,757	20,434,630
Book Depreciation	122,873	122,873	122,873	122,873	122,873	122,873	122,873	122,873	122,873	122,873	122,874	122,874
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(1)	(1)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	19,205,904	19,328,777	19,451,650	19,574,522	19,697,394	19,820,267	19,943,140	20,066,012	20,188,885	20,311,757	20,434,630	20,557,503
Electric Hydro Production Plant RWIP	1,318	1,318	1,318	1,317	1,316	1,316	1,316	1,316	1,315	1,314	1,313	1,313
Total Electric Hydro Production including RWIP	19,204,586	19,327,459	19,450,332	19,573,205	19,696,078	19,818,951	19,941,824	20,064,697	20,187,570	20,310,443	20,433,317	20,556,190
Electric Other Production Plant												
Accumulated Depreciation Beginning Balance	1,119,741,685	1,138,807,618	1,158,070,079	1,177,361,127	1,196,705,484	1,216,089,056	1,210,018,925	1,228,929,213	1,248,332,411	1,267,798,757	1,287,521,395	1,317,910,786
Book Depreciation	19,272,874	19,277,484	19,298,978	19,357,161	19,441,323	19,491,255	19,480,695	19,486,668	19,492,467	19,836,029	20,001,207	20,280,545
Retirements	-	-	-	-	-	(24,658,386)	-	-	-	-	(189,493,688)	-
Book Removals	(206,947)	(15,023)	(7,929)	(13,726)	(57,794)	(903,311)	(570,429)	(83,482)	(26,113)	(113,398)	(118,170)	(528,087)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	6	(1)	(1)	923	43	311	22	11	(8)	7	42	5
Electric Other Production Plant	1,138,807,618	1,158,070,079	1,177,361,127	1,196,705,484	1,216,089,056	1,210,018,925	1,228,929,213	1,248,332,411	1,267,798,757	1,287,521,395	1,317,910,786	1,337,663,249
Electric Other Production Plant RWIP	33,688,528	34,029,812	34,789,469	35,388,594	38,318,547	40,395,984	42,823,301	43,329,092	44,278,951	44,775,525	45,314,024	45,529,572
Total Electric Other Production including RWIP	1,105,119,090	1,124,040,267	1,142,571,658	1,161,316,890	1,177,770,509	1,169,622,942	1,186,105,912	1,205,003,319	1,223,519,806	1,242,745,871	1,272,596,763	1,292,133,677
Electric Transmission Plant												
Accumulated Depreciation Beginning Balance	1,143,636,209	1,149,814,000	1,155,976,365	1,160,127,630	1,166,423,366	1,172,662,731	1,178,490,932	1,184,943,738	1,191,369,669	1,197,012,362	1,203,435,315	1,209,958,237
Book Depreciation	7,420,657	7,433,488	7,476,157	7,512,341	7,518,725	7,569,549	7,620,364	7,625,914	7,656,465	7,687,831	7,690,481	7,774,516
Retirements	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)	(1,167,539)
Book Removals	(75,312)	(103,567)	(2,157,336)	(49,050)	(111,804)	(573,792)	(4)	(32,428)	(846,217)	(97,324)	(4)	(715,705)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(16)	(16)	(18)	(16)	(16)	(16)	(15)	(15)	(16)	(15)	(15)	(15)
Electric Transmission Plant	1,149,814,000	1,155,976,365	1,160,127,630	1,166,423,366	1,172,662,731	1,178,490,932	1,184,943,738	1,191,369,669	1,197,012,362	1,203,435,315	1,209,958,237	1,215,849,493
Electric Transmission Plant RWIP	3,398,601	3,441,899	1,755,149	1,878,510	1,969,428	2,130,404	2,290,213	1,985,819	2,178,360	2,457,983	2,457,983	2,189,806
Total Electric Transmission including RWIP	1,146,415,399	1,152,534,466	1,158,372,481	1,164,544,856	1,170,693,303	1,176,586,406	1,182,813,334	1,189,079,456	1,195,026,542	1,201,256,954	1,207,500,254	1,213,659,687

Functional Class	2023											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant (1)												
Accumulated Depreciation Beginning Balance	1,889,479,003	1,896,724,289	1,904,971,419	1,912,471,573	1,920,994,120	1,929,683,938	1,938,536,053	1,947,401,930	1,956,474,293	1,964,561,487	1,973,840,327	1,983,122,283
Book Depreciation	13,115,744	13,265,792	13,410,539	13,560,660	13,708,681	13,871,660	14,036,639	14,188,580	14,341,330	14,511,564	14,672,143	14,811,183
Retirements	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)	(3,344,770)
Book Removals	(2,528,460)	(1,673,893)	(2,565,613)	(1,693,343)	(1,674,092)	(1,674,774)	(1,825,991)	(1,771,446)	(2,909,366)	(1,887,954)	(2,045,417)	(1,637,664)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	2,772	0	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	1,896,724,289	1,904,971,419	1,912,471,573	1,920,994,120	1,929,683,938	1,938,536,053	1,947,401,930	1,956,474,293	1,964,561,487	1,973,840,327	1,983,122,283	1,992,951,032
Electric Distribution Plant RWIP	5,451,858	5,696,626	5,070,007	5,371,385	5,729,916	6,129,266	6,427,857	6,761,249	5,908,320	5,912,270	5,463,153	5,561,574
Total Electric Distribution including RWIP	1,891,272,431	1,899,274,793	1,907,401,566	1,915,622,735	1,923,954,021	1,932,406,787	1,940,974,073	1,949,713,045	1,958,653,167	1,967,928,056	1,977,659,129	1,987,389,458
Electric General Plant												
Accumulated Depreciation Beginning Balance	411,167,553	416,099,849	420,907,294	425,593,201	430,738,595	436,005,568	441,213,607	446,579,873	451,925,106	457,181,682	462,610,017	468,053,216
Book Depreciation	4,987,029	4,976,887	4,994,978	5,160,610	5,293,955	5,339,693	5,398,960	5,394,339	5,403,798	5,437,141	5,442,736	5,592,848
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(35,734)	(152,423)	(304,775)	(13,770)	(15,494)	(120,636)	(17,482)	(16,429)	(142,868)	(15,340)	(15,122)	(198,094)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	(18,996)	(17,020)	(4,296)	(1,446)	(11,487)	(11,018)	(15,212)	(32,677)	(4,354)	6,534	15,585	16,679
Transfers & Adjustments	416,099,849	420,907,294	425,593,201	430,738,595	436,005,568	441,213,607	446,579,873	451,925,106	457,181,682	462,610,017	468,053,216	473,466,649
Electric General Plant	912,916	868,695	681,478	777,152	942,276	1,069,701	1,323,040	1,664,864	1,694,559	1,855,331	2,011,983	1,955,539
Electric General Plant RWIP	415,186,933	420,038,599	424,911,723	429,961,443	435,063,292	440,143,906	445,256,833	450,260,242	455,487,123	460,754,686	466,041,233	471,511,110
Total Electric General including RWIP	8,962,528,640	9,017,456,158	9,079,146,152	9,144,277,301	9,209,834,822	9,249,801,336	9,315,219,104	9,380,757,210	9,444,887,088	9,512,343,359	9,590,643,376	9,458,199,193
Total Electric Utility	8,962,528,640	9,017,456,158	9,079,146,152	9,144,277,301	9,209,834,822	9,249,801,336	9,315,219,104	9,380,757,210	9,444,887,088	9,512,343,359	9,590,643,376	9,458,199,193
Total Electric Utility RWIP	55,270,576	46,951,927	45,554,124	47,617,732	51,270,668	53,618,094	56,168,792	56,431,568	55,801,823	57,318,446	57,962,921	57,343,940
Total Electric Utility including RWIP	8,907,258,065	8,970,504,231	9,033,592,027	9,096,659,570	9,158,564,154	9,196,183,241	9,259,050,311	9,324,325,642	9,389,085,264	9,455,024,912	9,332,680,455	9,400,855,253
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	399,016,210	405,600,977	412,296,676	419,018,764	425,614,918	431,990,761	438,373,914	444,737,102	451,036,313	457,223,204	463,312,987	469,382,482
Book Depreciation	6,591,907	6,696,552	6,717,802	6,591,073	6,379,638	6,378,853	6,367,130	6,260,867	6,200,446	6,106,951	6,083,251	6,861,174
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	(7,140)	(852)	4,286	5,081	(3,794)	4,300	(3,942)	38,344	(13,555)	(17,169)	(13,755)	903
Transfers & Adjustments	405,600,977	412,296,676	419,018,764	425,614,918	431,990,761	438,373,914	444,737,102	451,036,313	457,223,204	463,312,987	469,382,482	476,244,560
Common Intangible Plant	405,600,977	412,296,676	419,018,764	425,614,918	431,990,761	438,373,914	444,737,102	451,036,313	457,223,204	463,312,987	469,382,482	476,244,560
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	405,600,977	412,296,676	419,018,764	425,614,918	431,990,761	438,373,914	444,737,102	451,036,313	457,223,204	463,312,987	469,382,482	476,244,560
Common General Plant												
Accumulated Depreciation Beginning Balance	198,826,805	202,671,511	206,490,857	209,265,530	213,233,837	217,214,906	221,256,886	225,353,396	229,415,367	233,728,853	238,294,625	242,918,308
Book Depreciation	3,998,848	3,999,319	3,939,809	3,943,354	3,949,025	4,007,658	4,068,132	4,077,440	4,326,426	4,553,879	4,551,975	4,693,573
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(105,805)	(72,683)	(1,145,215)	(589)	(525)	(475)	(446)	(423)	(404)	(377)	(357)	(353)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	58	44	33	25	18	14	10	8	6	4	3	2
Transfers & Adjustments	(48,394)	(107,334)	(19,955)	25,517	32,550	34,782	28,813	(15,054)	(12,542)	12,266	72,062	51,363
Common General Plant	202,671,511	206,490,857	209,265,530	213,233,837	217,214,906	221,256,886	225,353,396	229,415,367	233,728,853	238,294,625	242,918,308	247,662,893
Common General Plant RWIP	1,215,063	1,143,261	6,368	21,359	73,790	139,614	237,670	344,447	451,021	554,487	646,325	733,270
Total Common General including RWIP	201,456,449	205,347,595	209,259,162	213,212,478	217,141,115	221,117,271	225,115,726	229,070,920	233,277,832	237,740,138	242,271,983	246,929,623
Total Common Utility	608,272,488	618,787,533	628,294,293	638,848,755	649,205,667	659,630,799	670,090,498	680,451,680	690,952,057	701,607,612	712,300,790	723,907,453
Total Common Utility RWIP	1,215,063	1,143,261	6,368	21,359	73,790	139,614	237,670	344,447	451,021	554,487	646,325	733,270
Total Common Utility including RWIP	607,057,425	617,644,272	628,277,926	638,827,396	649,131,877	659,491,185	669,852,828	680,107,233	690,501,036	701,053,125	711,654,466	723,174,183

Functional Class	2023											
	January	February	March	April	May	June	July	August	September	October	November	December
Nuclear Fuel												
Accumulated Depreciation Beginning Balance	2,892,031,275	2,902,393,690	2,911,780,423	2,922,011,006	2,930,186,213	2,939,600,516	2,949,708,153	2,960,143,367	2,970,578,581	2,980,533,380	2,987,845,078	2,997,889,682
Book Depreciation	10,362,415	9,386,733	10,230,583	8,175,207	9,414,303	10,107,637	10,435,214	10,435,214	9,954,799	7,311,698	10,044,604	10,370,079
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,902,393,690	2,911,780,423	2,922,011,006	2,930,186,213	2,939,600,516	2,949,708,153	2,960,143,367	2,970,578,581	2,980,533,380	2,987,845,078	2,997,889,682	3,008,259,761
Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,902,393,690	2,911,780,423	2,922,011,006	2,930,186,213	2,939,600,516	2,949,708,153	2,960,143,367	2,970,578,581	2,980,533,380	2,987,845,078	2,997,889,682	3,008,259,761
Total Nuclear Fuel	2,902,393,690	2,911,780,423	2,922,011,006	2,930,186,213	2,939,600,516	2,949,708,153	2,960,143,367	2,970,578,581	2,980,533,380	2,987,845,078	2,997,889,682	3,008,259,761
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,902,393,690	2,911,780,423	2,922,011,006	2,930,186,213	2,939,600,516	2,949,708,153	2,960,143,367	2,970,578,581	2,980,533,380	2,987,845,078	2,997,889,682	3,008,259,761
Decommissioning												
Accumulated Depreciation Beginning Balance	1,869,316,207	1,872,129,485	1,874,942,763	1,877,756,041	1,880,569,319	1,883,382,597	1,886,195,875	1,889,009,153	1,891,822,431	1,894,635,709	1,897,448,987	1,900,262,265
Book Depreciation	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Decommissioning	1,872,129,485	1,874,942,763	1,877,756,041	1,880,569,319	1,883,382,597	1,886,195,875	1,889,009,153	1,891,822,431	1,894,635,709	1,897,448,987	1,900,262,265	1,903,075,543
Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,872,129,485	1,874,942,763	1,877,756,041	1,880,569,319	1,883,382,597	1,886,195,875	1,889,009,153	1,891,822,431	1,894,635,709	1,897,448,987	1,900,262,265	1,903,075,543
Total Decommissioning	1,872,129,485	1,874,942,763	1,877,756,041	1,880,569,319	1,883,382,597	1,886,195,875	1,889,009,153	1,891,822,431	1,894,635,709	1,897,448,987	1,900,262,265	1,903,075,543
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,872,129,485	1,874,942,763	1,877,756,041	1,880,569,319	1,883,382,597	1,886,195,875	1,889,009,153	1,891,822,431	1,894,635,709	1,897,448,987	1,900,262,265	1,903,075,543
NSPM Theoretical Reserve - Distribution												
Accumulated Depreciation Beginning Balance	(76,543,268)	(76,157,204)	(75,771,139)	(75,385,075)	(74,999,010)	(74,612,946)	(74,226,882)	(73,840,817)	(73,454,753)	(73,068,688)	(72,682,624)	(72,296,560)
Book Depreciation	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(76,157,204)	(75,771,139)	(75,385,075)	(74,999,010)	(74,612,946)	(74,226,882)	(73,840,817)	(73,454,753)	(73,068,688)	(72,682,624)	(72,296,560)	(71,910,495)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(76,157,204)	(75,771,139)	(75,385,075)	(74,999,010)	(74,612,946)	(74,226,882)	(73,840,817)	(73,454,753)	(73,068,688)	(72,682,624)	(72,296,560)	(71,910,495)
NSPM Theoretical Reserve - Transmission												
Accumulated Depreciation Beginning Balance	(128,353,919)	(128,058,870)	(127,763,822)	(127,468,774)	(127,173,725)	(126,878,677)	(126,583,629)	(126,288,581)	(125,993,532)	(125,698,484)	(125,403,436)	(125,108,387)
Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(128,058,870)	(127,763,822)	(127,468,774)	(127,173,725)	(126,878,677)	(126,583,629)	(126,288,581)	(125,993,532)	(125,698,484)	(125,403,436)	(125,108,387)	(124,813,339)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(128,058,870)	(127,763,822)	(127,468,774)	(127,173,725)	(126,878,677)	(126,583,629)	(126,288,581)	(125,993,532)	(125,698,484)	(125,403,436)	(125,108,387)	(124,813,339)

Functional Class	2023											
	January	February	March	April	May	June	July	August	September	October	November	December
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(851,530)	(842,856)	(834,182)	(825,508)	(816,834)	(808,160)	(799,486)	(790,812)	(782,137)	(773,463)	(764,789)	(756,115)
Book Depreciation	8,674	8,674	8,674	8,674	8,674	8,674	8,674	8,674	8,674	8,674	8,674	8,674
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(842,856)	(834,182)	(825,508)	(816,834)	(808,160)	(799,486)	(790,812)	(782,137)	(773,463)	(764,789)	(756,115)	(747,441)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(842,856)	(834,182)	(825,508)	(816,834)	(808,160)	(799,486)	(790,812)	(782,137)	(773,463)	(764,789)	(756,115)	(747,441)
Total NSPM Theoretical Reserve	(205,058,930)	(204,369,143)	(203,679,357)	(202,989,570)	(202,299,783)	(201,609,996)	(200,920,209)	(200,230,422)	(199,540,636)	(198,850,849)	(198,161,062)	(197,471,275)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(205,058,930)	(204,369,143)	(203,679,357)	(202,989,570)	(202,299,783)	(201,609,996)	(200,920,209)	(200,230,422)	(199,540,636)	(198,850,849)	(198,161,062)	(197,471,275)
Sherco Reg Asset												
Accumulated Depreciation Beginning Balance	(6,037,556)	(5,995,629)	(5,953,701)	(5,911,774)	(5,869,847)	(5,827,919)	(5,785,992)	(5,744,064)	(5,702,137)	(5,660,209)	(5,618,282)	(5,576,354)
Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Sherco Reg Asset	(5,995,629)	(5,953,701)	(5,911,774)	(5,869,847)	(5,827,919)	(5,785,992)	(5,744,064)	(5,702,137)	(5,660,209)	(5,618,282)	(5,576,354)	(5,534,427)
Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(5,995,629)	(5,953,701)	(5,911,774)	(5,869,847)	(5,827,919)	(5,785,992)	(5,744,064)	(5,702,137)	(5,660,209)	(5,618,282)	(5,576,354)	(5,534,427)
Total Sherco Reg Asset Reserve	(5,995,629)	(5,953,701)	(5,911,774)	(5,869,847)	(5,827,919)	(5,785,992)	(5,744,064)	(5,702,137)	(5,660,209)	(5,618,282)	(5,576,354)	(5,534,427)
Total Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(5,995,629)	(5,953,701)	(5,911,774)	(5,869,847)	(5,827,919)	(5,785,992)	(5,744,064)	(5,702,137)	(5,660,209)	(5,618,282)	(5,576,354)	(5,534,427)
Total Electric, Common, Nuclear Fuel, Decommissioning, and Regulatory Assets	14,134,269,744	14,212,644,032	14,297,606,361	14,385,022,171	14,473,895,900	14,537,940,175	14,627,797,848	14,717,677,342	14,805,807,388	14,894,775,904	14,797,358,696	14,890,436,248
Removal Work in Process (RWIP)	58,485,638	48,095,188	45,560,492	47,639,090	51,344,459	53,757,709	56,408,462	56,776,014	56,252,844	57,872,933	58,609,245	58,077,210
Total Electric, Common, Nuclear Fuel, Decommissioning, and Regulatory Assets including RWIP	14,077,784,105	14,164,548,844	14,252,046,869	14,337,383,081	14,422,551,441	14,484,182,466	14,571,391,386	14,660,901,328	14,749,554,544	14,836,902,971	14,738,749,451	14,832,359,037

Footnotes:
 (1) Electric Distribution Plant in the schedule above contains NSPM total company

Electric Distribution Plant - MN												
Accumulated Depreciation Beginning Balance	1,607,793,918	1,614,478,596	1,622,146,178	1,629,216,651	1,637,145,216	1,645,223,165	1,653,439,197	1,661,656,760	1,670,065,964	1,677,656,638	1,686,235,595	1,694,751,094
Book Depreciation	11,967,742	12,107,373	12,242,077	12,381,851	12,519,522	12,658,221	12,798,429	12,939,611	13,081,824	13,228,186	13,366,988	13,493,599
Retirements	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)	(2,950,127)
Book Removals	(2,335,719)	(1,489,671)	(2,221,480)	(1,503,161)	(1,491,448)	(1,492,062)	(1,630,740)	(1,580,281)	(2,541,023)	(1,699,102)	(1,901,362)	(1,508,573)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	2,781	7	4	2	1	1	0	0	0	0	0	0
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	1,614,478,596	1,622,146,178	1,629,216,651	1,637,145,216	1,645,223,165	1,653,439,197	1,661,656,760	1,670,065,964	1,677,656,638	1,686,235,595	1,694,751,094	1,703,785,993
Electric Distribution Plant - MN RWIP	4,566,343	4,785,920	4,293,515	4,563,405	4,881,990	5,235,095	5,479,728	5,762,421	5,041,763	5,026,470	4,581,842	4,673,991
Total Electric Distribution - MN including RWIP	1,609,912,253	1,617,360,258	1,624,923,136	1,632,581,811	1,640,341,185	1,648,204,102	1,656,177,033	1,664,303,542	1,672,614,874	1,681,209,125	1,690,169,252	1,699,112,002

Functional Class	2024											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	316,128,463	319,105,885	322,162,376	325,254,450	328,349,251	331,444,053	334,547,067	337,649,201	340,737,247	343,806,297	346,849,129	349,862,640
Book Depreciation	2,994,973	3,072,912	3,095,734	3,095,734	3,095,734	3,102,749	3,102,269	3,074,256	3,064,173	3,041,596	3,002,629	3,024,122
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(17,550)	(16,421)	(3,661)	(933)	(933)	265	(134)	13,789	4,878	1,236	10,882	(9,235)
Electric Intangible Plant	319,105,885	322,162,376	325,254,450	328,349,251	331,444,053	334,547,067	337,649,201	340,737,247	343,806,297	346,849,129	349,862,640	352,877,527
Electric Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Electric Intangible including RWIP	319,105,885	322,162,376	325,254,450	328,349,251	331,444,053	334,547,067	337,649,201	340,737,247	343,806,297	346,849,129	349,862,640	352,877,527
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,720,495,820	1,728,735,923	1,737,036,139	1,745,386,826	1,753,699,598	1,761,655,477	1,770,049,525	1,778,534,637	1,786,952,176	1,795,430,965	1,803,976,105	1,812,522,106
Book Depreciation	8,264,614	8,301,342	8,352,632	8,376,747	8,412,089	8,459,235	8,487,866	8,507,091	8,523,959	8,580,807	8,661,138	8,745,441
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(25,127)	(1,984)	(2,917)	(64,716)	(456,920)	(65,837)	(3,405)	(90,222)	(45,822)	(36,396)	(115,876)	(228,457)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	613	855	967	733	379	644	645	658	643	37	22	15
Electric Steam Production Plant	1,728,735,923	1,737,036,139	1,745,386,826	1,753,699,598	1,761,655,477	1,770,049,525	1,778,534,637	1,786,952,176	1,795,430,965	1,803,976,105	1,812,522,106	1,821,039,810
Electric Steam Production Plant RWIP	2,621,884	3,074,402	3,479,519	3,765,176	3,752,034	4,209,673	4,735,297	5,179,743	5,604,701	5,955,701	6,545,598	6,764,758
Total Electric Steam Production including RWIP	1,726,114,039	1,733,961,737	1,741,907,307	1,749,934,422	1,757,903,443	1,765,839,852	1,773,799,341	1,781,772,432	1,789,826,264	1,798,020,404	1,805,976,508	1,814,275,052
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	2,581,086,985	2,597,317,112	2,613,513,240	2,629,749,903	2,645,992,911	2,662,236,190	2,678,481,061	2,694,718,720	2,710,969,646	2,727,239,167	2,743,569,703	2,759,970,047
Book Depreciation	16,230,125	16,230,361	16,236,662	16,243,006	16,243,277	16,244,870	16,247,657	16,250,924	16,274,520	16,330,534	16,400,343	16,606,482
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	(34,235)	-	-	-	-	(10,000)	-	(5,000)	-	-	(702,804)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	2	2	2	2	2	2	2	1	1	1	1	1
Electric Nuclear Production Plant	2,597,317,112	2,613,513,240	2,629,749,903	2,645,992,911	2,662,236,190	2,678,481,061	2,694,718,720	2,710,969,646	2,727,239,167	2,743,569,703	2,759,970,047	2,775,873,726
Electric Nuclear Production Plant RWIP	209,643	180,408	185,408	185,408	190,408	190,408	180,408	185,408	255,408	882,908	932,908	230,104
Total Electric Nuclear Production including RWIP	2,597,107,469	2,613,332,832	2,629,564,495	2,645,807,503	2,662,045,782	2,678,290,654	2,694,538,312	2,710,784,238	2,726,983,759	2,742,686,795	2,759,037,139	2,775,643,622
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	20,557,503	20,680,376	20,803,250	20,926,123	21,048,997	21,171,870	21,294,744	21,417,618	21,540,491	21,663,365	21,786,238	21,909,112
Book Depreciation	122,874	122,874	122,874	122,874	122,874	122,874	122,874	122,874	122,874	122,874	122,874	122,874
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	20,680,376	20,803,250	20,926,123	21,048,997	21,171,870	21,294,744	21,417,618	21,540,491	21,663,365	21,786,238	21,909,112	22,031,985
Electric Hydro Production Plant RWIP	1,313	1,313	1,313	1,313	1,312	1,312	1,312	1,312	1,312	1,312	1,312	1,312
Total Electric Hydro Production including RWIP	20,679,064	20,801,937	20,924,811	21,047,684	21,170,558	21,293,432	21,416,305	21,539,179	21,662,052	21,784,926	21,907,800	22,030,673
Electric Other Production Plant												
Accumulated Depreciation Beginning Balance	1,137,663,249	1,157,897,601	1,172,573,845	1,175,416,260	1,195,905,000	1,216,372,741	1,236,540,907	1,257,042,309	1,277,599,709	1,283,376,182	1,303,982,075	1,325,417,306
Book Depreciation	20,289,253	20,292,847	20,394,611	20,497,489	20,504,476	20,511,798	20,542,050	20,575,654	20,632,332	21,053,291	21,485,886	21,570,862
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(54,893)	(5,616,594)	(17,552,892)	(8,745)	(36,731)	(343,624)	(40,640)	(18,252)	(14,855,859)	(447,435)	(50,461)	(708,936)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	647	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(9)	(9)	49	(5)	(4)	(8)	(8)	(2)	(0)	36	7	6
Electric Other Production Plant	1,157,897,601	1,172,573,845	1,175,416,260	1,195,905,000	1,216,372,741	1,236,540,907	1,257,042,309	1,277,599,709	1,283,376,182	1,303,982,075	1,325,417,306	1,346,279,238
Electric Other Production Plant RWIP	46,111,986	41,497,506	24,187,692	24,406,658	24,551,295	24,388,968	24,530,032	24,689,548	10,311,957	10,055,051	10,122,673	9,531,820
Total Electric Other Production including RWIP	1,111,785,615	1,131,076,339	1,151,228,568	1,171,498,342	1,191,821,446	1,212,151,939	1,232,512,277	1,252,910,162	1,273,064,226	1,293,927,024	1,315,294,633	1,336,747,417
Electric Transmission Plant												
Accumulated Depreciation Beginning Balance	1,215,849,493	1,222,442,653	1,229,052,777	1,234,610,305	1,241,183,890	1,247,857,266	1,254,112,258	1,260,862,745	1,267,613,961	1,273,870,772	1,280,688,292	1,287,504,618
Book Depreciation	7,861,880	7,866,683	7,869,353	7,911,804	7,911,496	7,949,771	7,988,607	7,989,335	8,022,652	8,055,639	8,055,743	8,129,924
Retirements	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)	(1,238,105)
Book Removals	(30,600)	(18,440)	(1,093,703)	(100,100)	-	(456,659)	-	-	(527,721)	-	(1,298)	(809,470)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(15)	(14)	(16)	(14)	(14)	(15)	(14)	(14)	(14)	(14)	(13)	(14)
Electric Transmission Plant	1,222,442,653	1,229,052,777	1,234,610,305	1,241,183,890	1,247,857,266	1,254,112,258	1,260,862,745	1,267,613,961	1,273,870,772	1,280,688,292	1,287,504,618	1,293,586,953
Electric Transmission Plant RWIP	2,558,875	2,703,128	2,041,527	2,228,068	2,452,109	2,390,608	2,776,412	2,967,116	2,871,101	3,194,868	3,454,499	3,165,621
Total Electric Transmission including RWIP	1,219,883,778	1,226,349,649	1,232,568,778	1,238,955,822	1,245,405,158	1,251,721,650	1,258,086,333	1,264,646,845	1,270,999,671	1,277,493,423	1,284,050,119	1,290,421,332

Functional Class	2024											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant (1)												
Accumulated Depreciation Beginning Balance	1,992,951,032	2,001,816,769	2,011,861,853	2,022,007,577	2,032,284,156	2,042,696,061	2,053,239,818	2,063,843,253	2,074,550,457	2,085,316,767	2,096,546,688	2,108,000,750
Book Depreciation	14,953,827	15,084,930	15,214,502	15,344,036	15,473,224	15,612,583	15,754,555	15,898,058	16,015,719	16,179,066	16,338,280	16,469,094
Retirements	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)	(3,420,719)
Book Removals	(2,667,371)	(1,619,127)	(1,648,060)	(1,646,738)	(1,640,600)	(1,648,107)	(1,730,402)	(1,761,135)	(1,828,691)	(1,528,427)	(1,463,500)	(1,496,419)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	(0)
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	2,001,816,769	2,011,861,853	2,022,007,577	2,032,284,156	2,042,696,061	2,053,239,818	2,063,843,253	2,074,550,457	2,085,316,767	2,096,546,688	2,108,000,750	2,119,552,706
Electric Distribution Plant RWIP	4,705,066	4,885,441	5,044,936	5,250,578	5,481,518	5,758,551	6,099,539	6,397,327	6,380,853	6,476,868	6,468,571	6,581,714
Total Electric Distribution including RWIP	1,997,111,702	2,006,976,412	2,016,962,641	2,027,033,578	2,037,214,542	2,047,481,267	2,057,743,714	2,068,153,130	2,078,935,913	2,090,069,820	2,101,532,178	2,112,970,992
Electric General Plant												
Accumulated Depreciation Beginning Balance	473,466,649	479,218,437	484,977,311	490,646,634	496,481,888	502,325,218	508,094,465	514,013,777	519,972,035	525,833,188	531,909,650	538,107,247
Book Depreciation	5,748,527	5,746,095	5,778,999	5,829,603	5,864,623	5,888,851	5,923,461	5,958,435	6,023,904	6,070,133	6,187,658	6,394,107
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(14,908)	(14,294)	(142,368)	(13,641)	(14,150)	(118,097)	(18,081)	(19,727)	(183,729)	(20,561)	(20,484)	(200,564)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	18,169	27,072	32,692	19,293	(7,143)	(1,506)	13,932	19,550	20,978	26,890	30,423	30,458
Electric General Plant	479,218,437	484,977,311	490,646,634	496,481,888	502,325,218	508,094,465	514,013,777	519,972,035	525,833,188	531,909,650	538,107,247	544,331,248
Electric General Plant RWIP	2,383,822	2,816,969	2,772,042	2,867,825	3,027,958	3,085,765	3,231,329	3,385,247	3,337,580	3,428,764	3,500,306	3,394,578
Total Electric General including RWIP	476,834,615	482,160,342	487,874,592	493,614,063	499,297,259	505,008,700	510,782,448	516,586,788	522,495,608	528,480,886	534,606,941	540,936,670
Total Electric Utility	9,527,214,757	9,591,980,792	9,643,998,080	9,714,945,691	9,785,758,876	9,856,359,846	9,928,082,260	9,999,935,721	10,056,536,704	10,129,307,879	10,203,293,826	10,275,573,194
Total Electric Utility RWIP	58,592,589	55,159,167	37,712,437	38,705,024	39,456,635	40,025,286	41,554,329	42,805,702	28,762,913	29,995,472	31,025,868	29,669,907
Total Electric Utility including RWIP	9,468,622,167	9,536,821,624	9,606,285,643	9,676,240,666	9,746,302,241	9,816,334,560	9,886,527,931	9,957,130,019	10,027,773,791	10,099,312,407	10,172,267,958	10,245,903,287
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	476,244,560	483,092,429	489,946,265	496,798,948	503,648,815	510,488,927	517,313,520	524,107,757	530,858,977	537,625,557	544,349,299	550,719,397
Book Depreciation	6,848,313	6,853,033	6,837,515	6,849,642	6,832,441	6,805,862	6,795,548	6,779,122	6,769,070	6,702,695	6,396,980	6,704,314
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(443)	803	15,169	225	7,672	18,731	(1,312)	(27,902)	(2,490)	21,048	(26,882)	(1,228)
Common Intangible Plant	483,092,429	489,946,265	496,798,948	503,648,815	510,488,927	517,313,520	524,107,757	530,858,977	537,625,557	544,349,299	550,719,397	557,422,484
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	483,092,429	489,946,265	496,798,948	503,648,815	510,488,927	517,313,520	524,107,757	530,858,977	537,625,557	544,349,299	550,719,397	557,422,484
Common General Plant												
Accumulated Depreciation Beginning Balance	247,662,893	252,535,463	257,344,883	261,544,203	266,495,819	271,446,493	276,417,618	281,046,366	285,393,737	289,775,325	294,199,211	298,630,347
Book Depreciation	4,827,390	4,768,551	4,819,147	4,872,104	4,863,089	4,883,828	4,937,887	4,723,301	4,437,567	4,395,260	4,406,673	4,530,279
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(341)	(58,883)	(718,445)	(319)	(314)	(311)	(319)	(325)	(329)	(5,451)	(314)	(321)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	2	1	1	1	1	0	0	0	0	0	0	0
Transfers & Adjustments	45,518	99,752	98,617	79,829	87,899	87,608	(308,820)	(375,605)	(55,650)	34,077	24,776	39,845
Common General Plant	252,535,463	257,344,883	261,544,203	266,495,819	271,446,493	276,417,618	281,046,366	285,393,737	289,775,325	294,199,211	298,630,347	303,200,150
Common General Plant RWIP	733,229	674,645	(43,501)	(41,021)	(22,237)	(4,208)	13,828	31,858	49,884	62,586	78,870	95,174
Total Common General including RWIP	251,802,234	256,670,238	261,587,704	266,536,840	271,468,729	276,421,826	281,032,538	285,361,879	289,725,441	294,136,625	298,551,477	303,104,976
Total Common Utility	735,627,892	747,291,148	758,343,152	770,144,633	781,935,420	793,731,138	805,154,123	816,252,714	827,400,882	838,548,510	849,349,744	860,622,634
Total Common Utility RWIP	733,229	674,645	(43,501)	(41,021)	(22,237)	(4,208)	13,828	31,858	49,884	62,586	78,870	95,174
Total Common Utility including RWIP	734,894,663	746,616,503	758,386,653	770,185,654	781,957,656	793,735,346	805,140,295	816,220,856	827,350,997	838,485,925	849,270,874	860,527,460

Functional Class	2024												
	January	February	March	April	May	June	July	August	September	October	November	December	
Nuclear Fuel													
Accumulated Depreciation Beginning Balance	3,008,259,761	3,018,647,719	3,028,384,730	3,038,772,688	3,048,835,171	3,059,223,129	3,069,285,612	3,079,673,570	3,090,061,528	3,100,071,368	3,108,176,335	3,117,826,008	3,127,826,008
Book Depreciation	10,387,958	9,737,011	10,387,958	10,062,483	10,387,958	10,062,483	10,387,958	10,387,958	10,009,840	8,104,967	9,649,673	10,311,196	10,311,196
Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	3,018,647,719	3,028,384,730	3,038,772,688	3,048,835,171	3,059,223,129	3,069,285,612	3,079,673,570	3,090,061,528	3,100,071,368	3,108,176,335	3,117,826,008	3,127,826,008	3,137,826,008
Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	3,018,647,719	3,028,384,730	3,038,772,688	3,048,835,171	3,059,223,129	3,069,285,612	3,079,673,570	3,090,061,528	3,100,071,368	3,108,176,335	3,117,826,008	3,127,826,008	3,137,826,008
Total Nuclear Fuel	3,018,647,719	3,028,384,730	3,038,772,688	3,048,835,171	3,059,223,129	3,069,285,612	3,079,673,570	3,090,061,528	3,100,071,368	3,108,176,335	3,117,826,008	3,127,826,008	3,137,826,008
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	3,018,647,719	3,028,384,730	3,038,772,688	3,048,835,171	3,059,223,129	3,069,285,612	3,079,673,570	3,090,061,528	3,100,071,368	3,108,176,335	3,117,826,008	3,127,826,008	3,137,826,008
Decommissioning													
Accumulated Depreciation Beginning Balance	1,903,075,543	1,905,888,821	1,908,702,099	1,911,515,377	1,914,328,655	1,917,141,933	1,919,955,211	1,922,768,489	1,925,581,767	1,928,395,045	1,931,208,323	1,934,021,601	1,936,834,879
Book Depreciation	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278	2,813,278
Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
Decommissioning	1,905,888,821	1,908,702,099	1,911,515,377	1,914,328,655	1,917,141,933	1,919,955,211	1,922,768,489	1,925,581,767	1,928,395,045	1,931,208,323	1,934,021,601	1,936,834,879	1,939,648,157
Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,905,888,821	1,908,702,099	1,911,515,377	1,914,328,655	1,917,141,933	1,919,955,211	1,922,768,489	1,925,581,767	1,928,395,045	1,931,208,323	1,934,021,601	1,936,834,879	1,939,648,157
Total Decommissioning	1,905,888,821	1,908,702,099	1,911,515,377	1,914,328,655	1,917,141,933	1,919,955,211	1,922,768,489	1,925,581,767	1,928,395,045	1,931,208,323	1,934,021,601	1,936,834,879	1,939,648,157
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,905,888,821	1,908,702,099	1,911,515,377	1,914,328,655	1,917,141,933	1,919,955,211	1,922,768,489	1,925,581,767	1,928,395,045	1,931,208,323	1,934,021,601	1,936,834,879	1,939,648,157
NSPM Theoretical Reserve - Distribution													
Accumulated Depreciation Beginning Balance	(71,910,495)	(71,524,431)	(71,138,366)	(70,752,302)	(70,366,238)	(69,980,173)	(69,594,109)	(69,208,044)	(68,821,980)	(68,435,916)	(68,049,851)	(67,663,787)	(67,277,722)
Book Depreciation	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064
Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(71,524,431)	(71,138,366)	(70,752,302)	(70,366,238)	(69,980,173)	(69,594,109)	(69,208,044)	(68,821,980)	(68,435,916)	(68,049,851)	(67,663,787)	(67,277,722)	(66,891,658)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(71,524,431)	(71,138,366)	(70,752,302)	(70,366,238)	(69,980,173)	(69,594,109)	(69,208,044)	(68,821,980)	(68,435,916)	(68,049,851)	(67,663,787)	(67,277,722)	(66,891,658)
NSPM Theoretical Reserve - Transmission													
Accumulated Depreciation Beginning Balance	(124,813,339)	(124,518,291)	(124,223,242)	(123,928,194)	(123,633,146)	(123,338,097)	(123,043,049)	(122,748,001)	(122,452,952)	(122,157,904)	(121,862,856)	(121,567,807)	(121,272,759)
Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(124,518,291)	(124,223,242)	(123,928,194)	(123,633,146)	(123,338,097)	(123,043,049)	(122,748,001)	(122,452,952)	(122,157,904)	(121,862,856)	(121,567,807)	(121,272,759)	(120,977,711)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(124,518,291)	(124,223,242)	(123,928,194)	(123,633,146)	(123,338,097)	(123,043,049)	(122,748,001)	(122,452,952)	(122,157,904)	(121,862,856)	(121,567,807)	(121,272,759)	(120,977,711)

Functional Class	2024											
	January	February	March	April	May	June	July	August	September	October	November	December
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(747,441)	(740,095)	(732,750)	(725,404)	(718,058)	(710,712)	(703,367)	(696,021)	(688,675)	(681,330)	(673,984)	(666,638)
Book Depreciation	7,346	7,346	7,346	7,346	7,346	7,346	7,346	7,346	7,346	7,346	7,346	7,346
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(740,095)	(732,750)	(725,404)	(718,058)	(710,712)	(703,367)	(696,021)	(688,675)	(681,330)	(673,984)	(666,638)	(659,293)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(740,095)	(732,750)	(725,404)	(718,058)	(710,712)	(703,367)	(696,021)	(688,675)	(681,330)	(673,984)	(666,638)	(659,293)
Total NSPM Theoretical Reserve	(196,782,817)	(196,094,358)	(195,405,900)	(194,717,441)	(194,028,983)	(193,340,525)	(192,652,066)	(191,963,608)	(191,275,149)	(190,586,691)	(189,898,232)	(189,209,774)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(196,782,817)	(196,094,358)	(195,405,900)	(194,717,441)	(194,028,983)	(193,340,525)	(192,652,066)	(191,963,608)	(191,275,149)	(190,586,691)	(189,898,232)	(189,209,774)
Sherco Reg Asset												
Accumulated Depreciation Beginning Balance	(5,534,427)	(5,492,499)	(5,450,572)	(5,408,644)	(5,366,717)	(5,324,789)	(5,282,862)	(5,240,934)	(5,199,007)	(5,157,079)	(5,115,152)	(5,073,224)
Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Sherco Reg Asset	(5,492,499)	(5,450,572)	(5,408,644)	(5,366,717)	(5,324,789)	(5,282,862)	(5,240,934)	(5,199,007)	(5,157,079)	(5,115,152)	(5,073,224)	(5,031,297)
Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(5,492,499)	(5,450,572)	(5,408,644)	(5,366,717)	(5,324,789)	(5,282,862)	(5,240,934)	(5,199,007)	(5,157,079)	(5,115,152)	(5,073,224)	(5,031,297)
Total Sherco Reg Asset Reserve	(5,492,499)	(5,450,572)	(5,408,644)	(5,366,717)	(5,324,789)	(5,282,862)	(5,240,934)	(5,199,007)	(5,157,079)	(5,115,152)	(5,073,224)	(5,031,297)
Total Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(5,492,499)	(5,450,572)	(5,408,644)	(5,366,717)	(5,324,789)	(5,282,862)	(5,240,934)	(5,199,007)	(5,157,079)	(5,115,152)	(5,073,224)	(5,031,297)
Total Electric, Common, Nuclear Fuel, Decommissioning, and Regulatory Assets	14,985,103,872	15,074,813,839	15,151,814,752	15,248,169,991	15,344,705,585	15,440,708,420	15,537,785,441	15,634,669,115	15,715,971,769	15,811,539,205	15,909,519,722	16,006,926,839
Removal Work in Process (RWIP)	59,325,819	55,833,813	37,668,936	38,664,004	39,434,398	40,021,078	41,568,157	42,837,560	28,812,797	30,058,058	31,104,738	29,765,081
Total Electric, Common, Nuclear Fuel, Decommissioning, and Regulatory Assets including RWIP	14,925,778,054	15,018,980,026	15,114,145,816	15,209,505,988	15,305,271,187	15,400,687,343	15,496,217,285	15,591,831,555	15,687,158,972	15,781,481,147	15,878,414,984	15,977,161,758

Footnotes:
 (1) Electric Distribution Plant in the schedule above contains NSPM total company

Electric Distribution Plant - MN												
Accumulated Depreciation Beginning Balance	1,703,785,993	1,712,516,617	1,721,760,947	1,731,101,939	1,740,567,147	1,750,163,295	1,759,883,851	1,769,661,525	1,779,541,759	1,789,544,432	1,799,936,148	1,810,545,160
Book Depreciation	13,624,954	13,752,009	13,877,608	14,003,214	14,128,485	14,260,491	14,394,953	14,525,138	14,647,372	14,806,242	14,961,167	15,087,823
Retirements	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)	(3,004,680)
Book Removals	(1,889,649)	(1,502,999)	(1,531,936)	(1,533,326)	(1,527,657)	(1,535,255)	(1,612,599)	(1,640,225)	(1,640,018)	(1,409,846)	(1,347,475)	(1,376,996)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	(0)	0	0	0	0	(0)	(0)	(0)	0	0	0	(0)
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	1,712,516,617	1,721,760,947	1,731,101,939	1,740,567,147	1,750,163,295	1,759,883,851	1,769,661,525	1,779,541,759	1,789,544,432	1,799,936,148	1,810,545,160	1,821,251,307
Electric Distribution Plant - MN RWIP	4,472,565	4,646,112	4,798,652	4,990,589	5,206,759	5,468,332	5,798,163	6,087,971	6,131,144	6,231,481	6,226,143	6,331,713
Total Electric Distribution - MN including RWIP	1,708,044,053	1,717,114,836	1,726,303,287	1,735,576,558	1,744,956,536	1,754,415,520	1,763,863,362	1,773,453,787	1,783,413,288	1,793,704,667	1,804,319,017	1,814,919,593

Functional Class	2021											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
RWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant												
RWIP Beginning Balance	7,502,110	8,501,758	7,531,608	8,125,772	8,106,919	7,939,278	8,147,649	6,146,330	6,143,419	6,064,581	6,051,672	2,196,758
RWIP Expenditures	999,648	691,920	594,106	(18,852)	(343,535)	744,654	604,146	317,052	(15,972)	296,393	111,983	127,149
RWIP Closings	-	(1,662,070)	58	(2)	175,895	(536,283)	(2,605,466)	(319,963)	(62,866)	(309,302)	(3,966,896)	(430,572)
Electric Steam Production RWIP	8,501,758	7,531,608	8,125,772	8,106,919	7,939,278	8,147,649	6,146,330	6,143,419	6,064,581	6,051,672	2,196,758	1,893,334
Electric Nuclear Production Plant												
RWIP Beginning Balance	4,266,934	4,130,899	4,579,837	5,238,480	5,943,897	3,910,480	4,167,203	4,004,541	2,375,780	2,116,794	2,251,933	2,119,490
RWIP Expenditures	(136,044)	638,605	658,661	774,545	(2,033,436)	256,723	211,087	46,830	534,022	393,334	107,205	445,882
RWIP Closings	9	(189,666)	(18)	(69,127)	18	-	(373,748)	(1,675,592)	(793,007)	(258,195)	(239,648)	(903,765)
Electric Nuclear Production RWIP	4,130,899	4,579,837	5,238,480	5,943,897	3,910,480	4,167,203	4,004,541	2,375,780	2,116,794	2,251,933	2,119,490	1,661,606
Electric Hydro Production Plant												
RWIP Beginning Balance	23,856	25,056	23,935	24,628	25,127	26,560	27,650	1,685	1,648	1,614	9,493	10,921
RWIP Expenditures	1,200	(1,121)	694	499	1,433	1,090	-	-	-	8,000	1,500	500
RWIP Closings	-	-	-	-	-	-	(25,965)	(37)	(34)	(121)	(73)	(10,049)
Electric Hydro Production RWIP	25,056	23,935	24,628	25,127	26,560	27,650	1,685	1,648	1,614	9,493	10,921	1,372
Electric Other Production Plant												
RWIP Beginning Balance	22,996,743	23,148,651	22,471,670	33,046,491	23,442,782	24,022,281	22,257,835	21,198,057	21,391,995	22,214,241	21,532,986	21,258,870
RWIP Expenditures	151,908	1,032,593	10,826,795	(9,584,572)	588,990	(1,690,373)	133,628	266,542	931,092	809,385	54,529	232,745
RWIP Closings	-	(1,709,574)	(251,973)	(19,137)	(9,491)	(74,074)	(1,193,406)	(72,603)	(108,847)	(1,490,640)	(328,644)	(928,279)
Electric Other Production RWIP	23,148,651	22,471,670	33,046,491	23,442,782	24,022,281	22,257,835	21,198,057	21,391,995	22,214,241	21,532,986	21,258,870	20,563,337
Electric Transmission Plant												
RWIP Beginning Balance	26,723,202	29,038,955	28,648,036	30,316,731	30,317,775	31,506,725	24,768,976	16,217,937	15,414,286	12,559,698	11,430,833	11,583,484
RWIP Expenditures	2,317,215	1,127,191	1,776,291	1,634,448	1,198,093	(3,303,829)	131,309	278,740	197,506	225,363	177,681	189,990
RWIP Closings	(1,462)	(1,518,110)	(107,596)	(1,633,403)	(9,144)	(3,433,920)	(8,682,349)	(1,082,391)	(3,052,094)	(1,354,228)	(25,030)	(2,897,772)
Electric Transmission RWIP	29,038,955	28,648,036	30,316,731	30,317,775	31,506,725	24,768,976	16,217,937	15,414,286	12,559,698	11,430,833	11,583,484	8,875,702
Electric Distribution Plant (1)												
RWIP Beginning Balance	9,407,834	8,009,459	6,662,179	6,830,865	6,945,442	7,440,282	6,888,897	7,230,574	7,435,825	7,196,455	6,955,270	5,455,347
RWIP Expenditures	281,744	906,716	1,677,992	2,354,040	1,640,905	934,751	1,580,020	1,614,595	1,527,936	1,447,017	1,325,046	1,296,175
RWIP Closings	(1,680,119)	(2,253,996)	(1,509,306)	(2,239,463)	(1,146,066)	(1,486,136)	(1,238,343)	(1,409,344)	(1,767,306)	(1,688,202)	(2,824,968)	(1,593,367)
Electric Distribution RWIP	8,009,459	6,662,179	6,830,865	6,945,442	7,440,282	6,888,897	7,230,574	7,435,825	7,196,455	6,955,270	5,455,347	5,158,155
Electric General Plant												
RWIP Beginning Balance	(519,211)	(496,663)	(622,623)	(643,237)	(762,368)	(765,915)	(473,723)	760,184	787,075	821,277	855,383	731,854
RWIP Expenditures	27,383	(109,176)	(20,614)	(83,728)	(3,548)	42,843	54,991	55,706	55,164	49,691	29,562	43,036
RWIP Closings	(4,835)	(16,784)	-	(35,403)	-	249,350	1,178,916	(28,815)	(20,962)	(15,558)	(153,091)	(17,974)
Electric General RWIP	(496,663)	(622,623)	(643,237)	(762,368)	(765,915)	(473,723)	760,184	787,075	821,277	855,383	731,854	756,916
Total Electric Utility	72,358,114	69,294,642	82,939,730	74,019,575	74,079,691	65,784,488	55,559,309	53,550,027	50,974,659	49,087,569	43,356,724	38,910,422
Common General Plant												
RWIP Beginning Balance	(893,939)	(854,639)	(794,143)	(783,454)	(709,957)	(576,118)	1,729,431	1,128,982	1,156,235	1,062,582	1,325,256	1,583,930
RWIP Expenditures	39,299	59,784	10,691	73,497	133,839	234,743	37,650	49,263	102,121	278,714	272,933	265,802
RWIP Closings	0	712	(2)	-	-	2,070,805	(638,099)	(22,010)	(195,775)	(16,039)	(14,259)	(43,559)
Common General RWIP	(854,639)	(794,143)	(783,454)	(709,957)	(576,118)	1,729,431	1,128,982	1,156,235	1,062,582	1,325,256	1,583,930	1,806,172
Total Common Utility	(854,639)	(794,143)	(783,454)	(709,957)	(576,118)	1,729,431	1,128,982	1,156,235	1,062,582	1,325,256	1,583,930	1,806,172
Total Electric and Common Utility	71,503,475	68,500,498	82,156,276	73,309,619	73,503,573	67,513,919	56,688,291	54,706,263	52,037,240	50,412,825	44,940,654	40,716,594

Footnotes:
(1) Electric Distribution Plant in the schedule above contains NSPM total company all jurisdictions. Below is the Electric Distribution State of MN only

Electric Distribution Plant - MN												
RWIP Beginning Balance	8,218,113	6,924,912	5,702,440	5,769,570	5,798,014	6,210,401	5,638,526	6,678,686	6,855,249	6,578,151	6,290,579	4,717,080
RWIP Expenditures	238,981	848,888	1,471,991	2,167,385	1,467,907	729,260	1,399,628	1,350,727	1,248,984	1,137,705	1,006,095	981,967
RWIP Closings	(1,532,182)	(2,071,160)	(1,404,861)	(2,138,941)	(1,055,519)	(1,301,135)	(359,468)	(1,174,163)	(1,526,082)	(1,425,276)	(2,579,594)	(1,339,055)
Electric Distribution RWIP - MN	6,924,912	5,702,440	5,769,570	5,798,014	6,210,401	5,638,526	6,678,686	6,855,249	6,578,151	6,290,579	4,717,080	4,359,992

Functional Class	2022											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
RWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	14,900	14,900
RWIP Expenditures	-	-	-	-	-	-	-	-	-	14,900	-	-
RWIP Closings	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible RWIP	-	-	-	-	-	-	-	-	-	14,900	14,900	14,900
Electric Steam Production Plant												
RWIP Beginning Balance	1,893,334	1,835,467	2,125,864	2,822,759	3,603,382	4,800,639	5,353,216	5,854,165	7,138,482	11,032,420	11,460,105	11,544,629
RWIP Expenditures	215,331	856,587	715,177	790,846	1,257,104	1,173,839	1,148,475	1,625,925	3,905,386	474,702	325,566	52,286
RWIP Closings	(273,198)	(566,190)	(18,282)	(10,223)	(59,847)	(621,262)	(647,526)	(341,608)	(11,448)	(47,017)	(241,042)	(1,840,567)
Electric Steam Production RWIP	1,835,467	2,125,864	2,822,759	3,603,382	4,800,639	5,353,216	5,854,165	7,138,482	11,032,420	11,460,105	11,544,629	9,756,349
Electric Nuclear Production Plant												
RWIP Beginning Balance	1,661,606	1,925,160	1,930,801	1,670,342	3,339,641	872,099	872,099	874,099	919,099	1,076,769	1,331,669	1,489,669
RWIP Expenditures	263,554	259,128	78,030	1,986,905	98,753	-	27,000	50,000	599,680	254,900	160,000	100,000
RWIP Closings	-	(253,486)	(338,489)	(317,606)	(2,566,295)	-	(25,000)	(5,000)	(442,010)	-	(2,000)	(448,087)
Electric Nuclear Production RWIP	1,925,160	1,930,801	1,670,342	3,339,641	872,099	872,099	874,099	919,099	1,076,769	1,331,669	1,489,669	1,140,583
Electric Hydro Production Plant												
RWIP Beginning Balance	1,372	1,371	1,369	1,368	1,365	1,354	1,352	1,350	1,346	1,343	1,331	1,323
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	(1)	(1)	(2)	(3)	(11)	(2)	(2)	(4)	(3)	(12)	(7)	(5)
Electric Hydro Production RWIP	1,371	1,369	1,368	1,365	1,354	1,352	1,350	1,346	1,343	1,331	1,323	1,318
Electric Other Production Plant												
RWIP Beginning Balance	20,563,337	20,279,424	20,411,340	19,225,987	19,360,117	24,197,943	28,870,766	33,572,714	33,812,798	34,221,898	34,601,286	34,646,236
RWIP Expenditures	41,143	137,083	283,782	146,187	4,950,455	4,895,421	4,887,598	275,426	567,650	447,326	162,822	480,459
RWIP Closings	(325,057)	(5,167)	(1,469,135)	(12,057)	(112,629)	(222,599)	(185,649)	(35,342)	(158,551)	(67,938)	(117,872)	(1,295,995)
Electric Other Production RWIP	20,279,424	20,411,340	19,225,987	19,360,117	24,197,943	28,870,766	33,572,714	33,812,798	34,221,898	34,601,286	34,646,236	33,830,701
Electric Transmission Plant												
RWIP Beginning Balance	8,875,702	9,086,132	8,260,234	1,837,589	2,125,870	2,177,310	2,065,352	2,373,992	2,446,109	2,504,124	2,866,944	3,231,161
RWIP Expenditures	310,694	277,955	385,747	288,480	294,144	348,308	311,306	233,810	469,218	362,870	400,188	492,295
RWIP Closings	(100,264)	(1,103,852)	(6,808,392)	(200)	(242,704)	(460,266)	(2,666)	(161,693)	(411,203)	(50)	(35,971)	(469,518)
Electric Transmission RWIP	9,086,132	8,260,234	1,837,589	2,125,870	2,177,310	2,065,352	2,373,992	2,446,109	2,504,124	2,866,944	3,231,161	3,253,938
Electric Distribution Plant (1)												
RWIP Beginning Balance	5,158,155	5,058,491	5,050,571	4,044,742	4,309,463	4,587,545	4,966,748	5,347,863	5,685,773	5,842,170	5,923,039	5,928,230
RWIP Expenditures	1,736,072	1,743,470	1,751,943	1,817,070	1,845,422	1,906,064	1,982,852	1,962,554	1,889,166	1,692,546	1,617,546	1,764,017
RWIP Closings	(1,835,736)	(1,751,389)	(2,757,772)	(1,552,349)	(1,567,340)	(1,526,861)	(1,601,738)	(1,624,644)	(1,732,769)	(1,611,677)	(1,612,355)	(1,653,090)
Electric Distribution RWIP	5,058,491	5,050,571	4,044,742	4,309,463	4,587,545	4,966,748	5,347,863	5,685,773	5,842,170	5,923,039	5,928,230	6,039,157
Electric General Plant												
RWIP Beginning Balance	756,916	781,978	808,390	614,633	670,826	743,239	788,164	802,113	819,804	669,721	854,272	926,648
RWIP Expenditures	41,833	41,833	46,416	68,297	84,555	83,161	94,999	94,965	93,393	197,603	109,800	105,250
RWIP Closings	(16,771)	(15,420)	(240,173)	(12,104)	(12,142)	(38,236)	(81,050)	(77,274)	(243,476)	(13,052)	(37,424)	(167,482)
Electric General RWIP	781,978	808,390	614,633	670,826	743,239	788,164	802,113	819,804	669,721	854,272	926,648	864,416
Total Electric Utility	38,968,021	38,588,571	30,217,420	33,410,664	37,380,129	42,917,697	48,826,295	50,823,411	55,348,445	57,053,545	57,782,797	54,901,361
Common General Plant												
RWIP Beginning Balance	1,806,172	1,795,874	1,700,319	957,158	994,780	1,111,474	1,240,229	1,371,329	1,501,855	1,484,763	1,556,912	1,222,138
RWIP Expenditures	291	731	32,769	42,837	120,842	132,068	133,769	132,692	120,877	102,097	102,058	99,095
RWIP Closings	(10,579)	(96,287)	(775,930)	(5,216)	(4,148)	(3,313)	(2,670)	(2,165)	(137,969)	(29,948)	(436,832)	(1,011)
Common General RWIP	1,795,874	1,700,319	957,158	994,780	1,111,474	1,240,229	1,371,329	1,501,855	1,484,763	1,556,912	1,222,138	1,320,222
Total Common Utility	1,795,874	1,700,319	957,158	994,780	1,111,474	1,240,229	1,371,329	1,501,855	1,484,763	1,556,912	1,222,138	1,320,222
Total Electric and Common Utility	40,763,896	40,288,890	31,174,578	34,405,443	38,491,603	44,157,926	50,197,624	52,325,267	56,833,208	58,610,457	59,004,935	56,221,583

Footnotes:
 (1) Electric Distribution Plant in the schedule ab

Electric Distribution Plant - MN												
RWIP Beginning Balance	4,359,992	4,233,932	4,391,635	3,509,923	3,750,563	3,985,802	4,309,060	4,629,246	4,907,944	5,015,220	5,073,284	5,077,508
RWIP Expenditures	1,519,892	1,529,242	1,536,663	1,587,055	1,611,243	1,663,363	1,725,860	1,713,463	1,649,663	1,476,881	1,432,915	1,566,545
RWIP Closings	(1,645,951)	(1,371,539)	(2,418,375)	(1,346,415)	(1,376,005)	(1,340,105)	(1,405,674)	(1,434,766)	(1,542,388)	(1,418,817)	(1,428,691)	(1,466,411)
Electric Distribution RWIP - MN	4,233,932	4,391,635	3,509,923	3,750,563	3,985,802	4,309,060	4,629,246	4,907,944	5,015,220	5,073,284	5,077,508	5,177,642

Functional Class	2023											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
RWIP Beginning Balance	14,900	15,000	15,100	15,100	15,100	15,100	15,100	15,100	15,100	15,100	15,100	15,100
RWIP Expenditures	100	100	-	-	-	-	-	-	-	-	-	-
RWIP Closings	-	-	-	-	-	-	-	-	-	-	-	(15,100)
Electric Intangible RWIP	15,000	15,100	15,100	15,100	15,100	15,100	15,100	15,100	15,100	15,100	15,100	-
Electric Steam Production Plant												
RWIP Beginning Balance	9,756,349	9,811,772	1,126,975	1,420,101	1,426,824	1,356,335	1,139,388	1,152,077	1,254,746	1,387,476	1,455,903	1,574,721
RWIP Expenditures	264,845	359,895	295,894	86,197	127,513	79,453	72,497	204,003	148,153	99,153	306,653	72,244
RWIP Closings	(209,421)	(9,044,693)	(2,767)	(79,474)	(198,002)	(296,400)	(59,807)	(101,334)	(15,424)	(30,726)	(187,835)	249,529
Electric Steam Production RWIP	9,811,772	1,126,975	1,420,101	1,426,824	1,356,335	1,139,388	1,152,077	1,254,746	1,387,476	1,455,903	1,574,721	1,896,494
Electric Nuclear Production Plant												
RWIP Beginning Balance	1,140,583	1,990,583	1,771,503	1,821,503	2,758,850	2,937,750	2,962,814	2,295,696	1,114,987	530,283	1,124,643	1,124,643
RWIP Expenditures	850,000	120,000	50,000	947,347	178,900	25,064	-	55,000	362,375	666,735	-	-
RWIP Closings	-	(339,080)	-	(10,000)	-	-	(667,117)	(1,235,709)	(947,080)	(72,375)	-	(915,000)
Electric Nuclear Production RWIP	1,990,583	1,771,503	1,821,503	2,758,850	2,937,750	2,962,814	2,295,696	1,114,987	530,283	1,124,643	1,124,643	209,643
Electric Hydro Production Plant												
RWIP Beginning Balance	1,318	1,318	1,318	1,318	1,317	1,316	1,316	1,316	1,316	1,315	1,314	1,313
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(1)	(1)
Electric Hydro Production RWIP	1,318	1,318	1,318	1,317	1,316	1,316	1,316	1,316	1,315	1,314	1,313	1,313
Electric Other Production Plant												
RWIP Beginning Balance	33,830,701	33,688,528	34,029,812	34,789,469	35,388,594	38,318,547	40,395,984	42,823,301	43,329,092	44,278,951	44,775,525	45,314,024
RWIP Expenditures	64,774	356,307	767,586	612,852	2,987,747	2,980,747	2,997,747	589,272	975,972	609,972	656,669	743,636
RWIP Closings	(206,947)	(15,023)	(7,929)	(13,726)	(57,794)	(903,311)	(570,429)	(83,482)	(26,113)	(113,398)	(118,170)	(528,087)
Electric Other Production RWIP	33,688,528	34,029,812	34,789,469	35,388,594	38,318,547	40,395,984	42,823,301	43,329,092	44,278,951	44,775,525	45,314,024	45,529,572
Electric Transmission Plant												
RWIP Beginning Balance	3,253,938	3,398,601	3,441,899	1,755,149	1,878,510	1,969,428	1,904,526	2,130,404	2,290,213	1,985,819	2,178,360	2,457,983
RWIP Expenditures	219,975	146,865	470,585	172,411	202,722	508,891	225,882	192,237	541,823	289,865	279,627	447,528
RWIP Closings	(75,312)	(103,567)	(2,157,336)	(49,050)	(111,804)	(573,792)	(4)	(32,428)	(846,212)	(97,324)	(4)	(715,705)
Electric Transmission RWIP	3,398,601	3,441,899	1,755,149	1,878,510	1,969,428	1,904,526	2,130,404	2,290,213	1,985,819	2,178,360	2,457,983	2,189,806
Electric Distribution Plant (1)												
RWIP Beginning Balance	6,039,157	5,451,858	5,696,626	5,070,007	5,371,385	5,729,916	6,129,266	6,427,857	6,761,249	5,908,320	5,912,270	5,463,153
RWIP Expenditures	1,938,389	1,918,661	1,938,996	1,994,721	2,032,625	2,074,125	2,124,583	2,104,838	2,056,438	1,891,905	1,596,300	1,736,085
RWIP Closings	(2,525,688)	(1,673,893)	(2,565,614)	(1,693,344)	(1,674,094)	(1,674,775)	(1,825,992)	(1,771,446)	(2,909,367)	(1,887,955)	(2,045,417)	(1,637,664)
Electric Distribution RWIP	5,451,858	5,696,626	5,070,007	5,371,385	5,729,916	6,129,266	6,427,857	6,761,249	5,908,320	5,912,270	5,463,153	5,561,574
Electric General Plant												
RWIP Beginning Balance	864,416	912,916	868,695	681,478	777,152	942,276	1,069,701	1,323,040	1,664,864	1,694,559	1,855,331	2,011,983
RWIP Expenditures	84,234	108,202	117,558	109,444	180,618	248,061	270,821	358,253	172,562	176,112	171,774	139,650
RWIP Closings	(35,734)	(152,423)	(304,775)	(13,770)	(15,494)	(120,636)	(17,482)	(16,429)	(142,868)	(15,340)	(15,122)	(196,094)
Electric General RWIP	912,916	868,695	681,478	777,152	942,276	1,069,701	1,323,040	1,664,864	1,694,559	1,855,331	2,011,983	1,955,539
Total Electric Utility	55,270,576	46,951,927	45,554,124	47,617,732	51,270,668	53,618,094	56,168,792	56,431,568	55,801,823	57,318,446	57,962,921	57,343,940
Common General Plant												
RWIP Beginning Balance	1,320,222	1,215,063	1,143,261	6,368	21,359	73,790	139,614	237,670	344,447	451,021	554,487	646,325
RWIP Expenditures	588	838	8,288	15,555	52,938	66,285	98,491	107,192	106,972	103,839	92,192	87,296
RWIP Closings	(105,747)	(72,639)	(1,145,182)	(564)	(506)	(461)	(436)	(415)	(388)	(373)	(354)	(350)
Common General RWIP	1,215,063	1,143,261	6,368	21,359	73,790	139,614	237,670	344,447	451,021	554,487	646,325	733,270
Total Common Utility	1,215,063	1,143,261	6,368	21,359	73,790	139,614	237,670	344,447	451,021	554,487	646,325	733,270
Total Electric and Common Utility	56,485,639	48,095,188	45,560,492	47,639,090	51,344,459	53,757,709	56,406,462	56,776,014	56,252,844	57,872,933	58,609,245	58,077,210

Footnotes:
 (1) Electric Distribution Plant in the schedule ab

Electric Distribution Plant - MN												
RWIP Beginning Balance	5,177,642	4,566,343	4,785,920	4,293,515	4,563,405	4,881,980	5,235,095	5,479,728	5,762,421	5,041,763	5,026,470	4,581,842
RWIP Expenditures	1,721,639	1,709,242	1,729,072	1,773,049	1,810,022	1,845,177	1,875,372	1,862,975	1,820,365	1,683,809	1,456,734	1,600,722
RWIP Closings	(2,332,938)	(1,489,664)	(2,221,477)	(1,503,159)	(1,491,447)	(1,492,062)	(1,630,739)	(1,580,281)	(2,541,023)	(1,699,101)	(1,901,362)	(1,508,573)
Electric Distribution RWIP - MN	4,566,343	4,785,920	4,293,515	4,563,405	4,881,980	5,235,095	5,479,728	5,762,421	5,041,763	5,026,470	4,581,842	4,673,991

Functional Class	2024											
	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
RWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant												
RWIP Beginning Balance	1,896,494	2,621,884	3,074,402	3,479,519	3,765,176	3,752,034	4,209,673	4,735,297	5,179,743	5,604,701	5,955,701	6,545,598
RWIP Expenditures	750,514	454,499	408,029	350,364	443,747	523,470	529,022	534,658	470,770	387,359	705,751	447,602
RWIP Closings	(25,123)	(1,981)	(2,912)	(64,708)	(456,889)	(65,831)	(3,399)	(90,211)	(45,812)	(36,359)	(115,854)	(228,442)
Electric Steam Production RWIP	2,621,884	3,074,402	3,479,519	3,765,176	3,752,034	4,209,673	4,735,297	5,179,743	5,604,701	5,955,701	6,545,598	6,764,758
Electric Nuclear Production Plant												
RWIP Beginning Balance	209,643	209,643	180,408	185,408	185,408	190,408	190,408	180,408	185,408	255,408	882,908	932,908
RWIP Expenditures	-	5,000	5,000	-	5,000	-	-	5,000	75,000	627,500	50,000	-
RWIP Closings	-	(34,235)	-	-	-	-	(10,000)	-	(5,000)	-	-	(702,804)
Electric Nuclear Production RWIP	209,643	180,408	185,408	185,408	190,408	190,408	180,408	185,408	255,408	882,908	932,908	230,104
Electric Hydro Production Plant												
RWIP Beginning Balance	1,313	1,313	1,313	1,313	1,313	1,312	1,312	1,312	1,312	1,312	1,312	1,312
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production RWIP	1,313	1,313	1,313	1,313	1,312	1,312	1,312	1,312	1,312	1,312	1,312	1,312
Electric Other Production Plant												
RWIP Beginning Balance	45,529,572	46,111,986	41,497,506	24,187,692	24,406,658	24,551,295	24,388,968	24,530,032	24,689,548	10,311,957	10,055,051	10,122,673
RWIP Expenditures	637,307	1,002,114	242,432	227,710	181,368	181,297	181,704	177,768	478,268	190,530	118,083	118,083
RWIP Closings	(94,893)	(5,616,594)	(17,552,245)	(8,745)	(36,731)	(343,624)	(40,640)	(18,252)	(14,855,859)	(447,435)	(50,461)	(708,936)
Electric Other Production RWIP	46,111,986	41,497,506	24,187,692	24,406,658	24,551,295	24,388,968	24,530,032	24,689,548	10,311,957	10,055,051	10,122,673	9,531,820
Electric Transmission Plant												
RWIP Beginning Balance	2,189,806	2,558,875	2,703,128	2,041,527	2,228,068	2,452,109	2,390,608	2,776,412	2,967,116	2,871,101	3,194,868	3,454,499
RWIP Expenditures	399,669	162,693	432,102	286,641	224,041	395,159	385,804	190,704	431,706	323,767	260,929	520,591
RWIP Closings	(30,600)	(18,440)	(1,093,703)	(100,100)	-	(456,659)	-	-	(527,721)	-	(1,298)	(809,470)
Electric Transmission RWIP	2,558,875	2,703,128	2,041,527	2,228,068	2,452,109	2,390,608	2,776,412	2,967,116	2,871,101	3,194,868	3,454,499	3,165,621
Electric Distribution Plant (1)												
RWIP Beginning Balance	5,561,574	4,705,066	4,885,441	5,044,936	5,250,578	5,481,518	5,758,551	6,099,539	6,397,327	6,380,853	6,476,868	6,468,571
RWIP Expenditures	1,810,864	1,799,502	1,807,554	1,852,381	1,871,541	1,925,140	2,071,390	2,058,923	1,812,217	1,624,441	1,455,204	1,609,561
RWIP Closings	(2,667,371)	(1,619,127)	(1,648,060)	(1,646,739)	(1,640,600)	(1,648,107)	(1,730,402)	(1,781,135)	(1,828,691)	(1,528,427)	(1,463,500)	(1,496,419)
Electric Distribution RWIP	4,705,066	4,885,441	5,044,936	5,250,578	5,481,518	5,758,551	6,099,539	6,397,327	6,380,853	6,476,868	6,468,571	6,581,714
Electric General Plant												
RWIP Beginning Balance	1,955,539	2,383,822	2,816,969	2,772,042	2,867,825	3,027,958	3,085,765	3,231,329	3,385,247	3,337,580	3,428,764	3,500,306
RWIP Expenditures	443,191	447,441	97,441	109,424	174,284	175,904	163,645	173,645	136,062	111,745	92,026	94,836
RWIP Closings	(14,908)	(14,294)	(142,368)	(13,641)	(14,150)	(118,097)	(18,081)	(19,727)	(183,729)	(20,562)	(20,484)	(200,564)
Electric General RWIP	2,383,822	2,816,969	2,772,042	2,867,825	3,027,958	3,085,765	3,231,329	3,385,247	3,337,580	3,428,764	3,500,306	3,394,578
Total Electric Utility	58,592,589	55,159,167	37,712,437	38,705,024	39,456,635	40,025,286	41,554,329	42,805,702	28,762,913	29,995,472	31,025,868	29,669,907
Common General Plant												
RWIP Beginning Balance	733,270	733,229	674,645	(43,501)	(41,021)	(22,237)	(4,208)	13,828	31,858	49,884	62,586	78,870
RWIP Expenditures	298	298	298	2,798	19,098	18,339	18,355	18,355	18,152	16,598	16,625	16,625
RWIP Closings	(339)	(58,882)	(718,444)	(318)	(314)	(310)	(319)	(329)	(329)	(5,451)	(314)	(321)
Common General RWIP	733,229	674,645	(43,501)	(41,021)	(22,237)	(4,208)	13,828	31,858	49,884	62,586	78,870	95,174
Total Common Utility	733,229	674,645	(43,501)	(41,021)	(22,237)	(4,208)	13,828	31,858	49,884	62,586	78,870	95,174
Total Electric and Common Utility	59,325,819	55,833,813	37,668,936	38,664,004	39,434,398	40,021,078	41,568,157	42,837,560	28,812,797	30,058,058	31,104,738	29,765,081

Footnotes:
 (1) Electric Distribution Plant in the schedule ab

Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant - MN												
RWIP Beginning Balance	4,673,991	4,472,565	4,646,112	4,798,652	4,990,589	5,206,759	5,468,332	5,798,163	6,087,971	6,131,144	6,231,481	6,226,143
RWIP Expenditures	1,688,223	1,676,547	1,684,477	1,725,263	1,743,827	1,796,828	1,942,430	1,930,034	1,683,191	1,510,184	1,342,136	1,482,567
RWIP Closings	(1,889,649)	(1,502,999)	(1,531,936)	(1,533,326)	(1,527,657)	(1,535,255)	(1,612,599)	(1,640,225)	(1,640,018)	(1,409,846)	(1,347,475)	(1,376,996)
Electric Distribution RWIP - MN	4,472,565	4,646,112	4,798,652	4,990,589	5,206,759	5,468,332	5,798,163	6,087,971	6,131,144	6,231,481	6,226,143	6,331,713

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
2021													
CWIP Beginning Balance	1,282,671,284	989,336,602	1,065,893,693	1,102,409,155	1,090,682,633	816,079,133	907,750,926	995,587,800	1,081,985,468	1,092,859,885	1,132,424,314	1,198,636,465	1,282,671,284
CWIP Expenditures	75,712,392	102,644,424	371,105,601	82,145,126	128,998,307	144,725,860	152,912,464	132,169,458	185,259,146	105,181,815	126,445,189	135,904,249	1,743,204,031
AFUDC Debt	1,523,102	1,815,257	1,711,350	1,681,908	1,465,018	1,310,127	1,460,885	1,595,015	1,685,537	1,687,171	1,770,586	1,303,883	19,009,839
AFUDC Equity	3,556,113	4,401,102	4,083,088	4,022,915	3,493,463	3,124,341	3,483,854	3,803,721	4,019,595	4,023,491	4,222,415	3,109,443	45,343,541
Closings to Plant	(374,126,288)	(32,303,692)	(340,384,577)	(99,576,472)	(408,560,289)	(57,488,535)	(70,020,330)	(51,170,526)	(180,089,861)	(71,328,049)	(66,226,038)	(820,063,445)	(2,571,338,100)
CWIP Ending Balance	989,336,602	1,065,893,693	1,102,409,155	1,090,682,633	816,079,133	907,750,926	995,587,800	1,081,985,468	1,092,859,885	1,132,424,314	1,198,636,465	1,198,636,465	518,890,594
2022													
CWIP Beginning Balance	518,890,594	647,768,759	705,114,720	745,560,011	842,955,341	939,389,158	1,023,874,581	1,151,549,200	1,233,621,955	1,258,514,807	1,322,636,602	1,404,091,821	518,890,594
CWIP Expenditures	171,357,640	99,461,442	110,916,888	148,990,825	164,893,029	177,531,513	194,927,577	171,045,198	175,939,673	160,544,474	149,595,394	240,641,388	1,965,845,041
AFUDC Debt	810,269	948,004	1,016,322	1,115,003	1,256,190	1,387,955	1,539,101	1,694,377	1,773,071	1,831,891	1,930,614	1,594,672	16,897,469
AFUDC Equity	1,961,177	2,294,552	2,459,909	2,698,756	3,040,487	3,359,410	3,725,244	4,101,075	4,291,546	4,433,914	4,672,863	3,859,748	40,898,684
Closings to Plant	(45,250,922)	(45,358,038)	(73,947,829)	(55,409,254)	(72,755,889)	(97,793,456)	(72,517,303)	(94,767,895)	(157,111,439)	(102,688,484)	(74,743,652)	(835,194,094)	(1,727,538,254)
CWIP Ending Balance	647,768,759	705,114,720	745,560,011	842,955,341	939,389,158	1,023,874,581	1,151,549,200	1,233,621,955	1,258,514,807	1,322,636,602	1,404,091,821	814,993,534	814,993,534
2023													
CWIP Beginning Balance	814,993,534	868,327,292	963,732,186	906,165,895	931,412,855	999,718,856	1,049,877,631	1,135,987,605	1,151,960,125	1,199,075,596	981,057,514	925,240,008	814,993,534
CWIP Expenditures	109,552,914	161,232,037	162,661,776	132,258,844	168,860,438	171,028,613	153,117,819	141,801,066	162,800,539	140,560,345	125,801,212	168,171,288	1,797,846,892
AFUDC Debt	1,112,892	1,215,032	1,273,890	1,219,034	1,281,024	1,367,527	1,455,501	1,542,871	1,574,318	1,455,256	1,243,507	1,097,703	15,838,555
AFUDC Equity	2,640,735	2,883,098	3,022,761	2,892,596	3,039,689	3,244,947	3,453,697	3,661,014	3,735,633	3,453,116	2,950,665	2,604,694	37,582,644
Closings to Plant	(59,972,784)	(69,925,273)	(224,524,718)	(111,123,513)	(104,875,150)	(125,482,312)	(71,917,044)	(131,032,431)	(120,995,020)	(363,486,798)	(185,812,890)	(354,626,722)	(1,923,774,655)
CWIP Ending Balance	868,327,292	963,732,186	906,165,895	931,412,855	999,718,856	1,049,877,631	1,135,987,605	1,151,960,125	1,199,075,596	981,057,514	925,240,008	742,486,971	742,486,971
2024													
CWIP Beginning Balance	742,486,971	811,879,012	880,037,713	950,719,195	1,038,997,570	1,130,321,045	1,176,481,669	1,269,129,239	1,362,044,040	1,355,331,039	1,137,430,599	1,149,659,342	742,486,971
CWIP Expenditures	122,130,923	111,814,165	156,216,020	133,178,642	138,614,009	154,593,137	146,786,175	142,978,091	162,625,520	170,827,029	106,924,033	200,941,711	1,747,629,456
AFUDC Debt	1,043,734	1,136,984	1,242,726	1,355,109	1,482,889	1,587,700	1,683,414	1,815,196	1,907,534	1,717,912	1,572,702	1,577,297	18,123,195
AFUDC Equity	2,433,056	2,650,432	2,896,929	3,158,905	3,456,775	3,701,101	3,924,220	4,231,417	4,446,667	4,004,638	3,666,138	3,676,850	42,247,129
Closings to Plant	(56,215,671)	(47,442,881)	(89,674,194)	(49,414,280)	(52,230,198)	(113,721,314)	(59,746,238)	(56,109,903)	(175,692,722)	(394,450,019)	(99,934,130)	(267,067,973)	(1,461,699,524)
CWIP Ending Balance	811,879,012	880,037,713	950,719,195	1,038,997,570	1,130,321,045	1,176,481,669	1,269,129,239	1,362,044,040	1,355,331,039	1,137,430,599	1,149,659,342	1,088,787,227	1,088,787,227

	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
Benson													
CWIP Beginning Balance	71,930,294	85,494,816	96,348,650	108,898,603	119,485,871	114,141,140	124,807,209	131,521,439	150,846,574	161,073,800	168,355,605	179,250,427	71,930,294
CWIP Expenditures	14,070,351	12,227,556	22,733,562	14,223,688	14,142,263	21,070,661	20,191,624	23,643,420	29,779,458	18,976,866	17,531,721	18,192,722	226,783,893
AFUDC Debt	110,772	163,325	167,099	160,540	189,392	194,171	207,474	229,422	254,402	267,938	283,703	176,117	2,404,354
AFUDC Equity	258,649	394,618	398,648	393,548	451,679	463,051	494,775	547,115	606,686	638,966	676,563	419,997	5,744,294
Closings to Plant	(875,250)	(1,931,666)	(10,749,355)	(4,190,508)	(20,128,065)	(11,061,814)	(14,179,643)	(5,094,822)	(20,413,319)	(12,601,965)	(7,597,165)	(164,094,450)	(272,918,021)
CWIP Ending Balance	85,494,816	96,348,650	108,898,603	119,485,871	114,141,140	124,807,209	131,521,439	150,846,574	161,073,800	168,355,605	179,250,427	33,944,813	33,944,813
Bloch													
CWIP Beginning Balance	57,808,470	63,163,088	67,550,851	72,035,868	65,436,105	69,039,284	77,117,129	86,849,446	94,878,371	98,807,169	103,433,379	109,669,389	57,808,470
CWIP Expenditures	19,093,827	17,629,776	16,403,366	19,090,773	23,180,376	24,457,895	28,019,099	28,855,359	26,552,648	26,545,260	26,573,729	36,029,538	292,431,646
AFUDC Debt	86,579	113,867	102,840	104,929	101,013	97,836	112,863	116,631	119,502	123,302	129,563	87,314	1,296,239
AFUDC Equity	201,780	276,486	245,953	250,344	240,936	233,321	269,152	278,135	284,983	294,045	308,977	208,224	3,092,336
Closings to Plant	(14,027,568)	(13,632,366)	(12,267,143)	(26,045,810)	(19,919,145)	(16,711,207)	(18,668,798)	(21,221,199)	(23,028,335)	(22,336,397)	(20,776,259)	(80,706,388)	(289,340,614)
CWIP Ending Balance	63,163,088	67,550,851	72,035,868	65,436,105	69,039,284	77,117,129	86,849,446	94,878,371	98,807,169	103,433,379	109,669,389	65,288,076	65,288,076
Capra													
CWIP Beginning Balance	809,330,477	479,770,951	523,847,806	528,946,029	540,767,699	270,267,240	324,382,442	383,889,264	416,777,999	480,045,925	484,310,283	531,517,876	809,330,477
CWIP Expenditures	20,095,674	49,281,519	239,275,388	17,595,076	66,475,621	71,007,528	65,634,795	43,324,187	79,964,732	19,451,168	53,223,076	21,944,069	747,272,833
AFUDC Debt	874,879	926,252	840,283	841,140	646,416	481,708	575,666	654,611	733,522	788,663	829,607	551,459	8,744,205
AFUDC Equity	2,042,906	2,250,080	2,004,529	2,006,615	1,541,361	1,148,755	1,372,822	1,561,088	1,749,272	1,880,768	1,978,410	1,315,095	20,851,701
Closings to Plant	(352,572,986)	(8,380,996)	(237,021,977)	(8,621,161)	(339,163,858)	(18,522,789)	(8,076,461)	(12,651,150)	(19,179,600)	(17,856,241)	(8,823,499)	(413,279,179)	(1,444,149,897)
CWIP Ending Balance	479,770,951	523,847,806	528,946,029	540,767,699	270,267,240	324,382,442	383,889,264	416,777,999	480,045,925	484,310,283	531,517,876	142,049,319	142,049,319
Gardner													
CWIP Beginning Balance	195,719,404	200,882,157	209,273,936	215,976,108	225,193,711	210,734,367	220,283,555	231,681,497	239,748,846	158,447,576	162,496,323	158,731,986	195,719,404
CWIP Expenditures	6,766,397	7,431,526	79,943,964	18,292,153	10,264,475	14,019,617	16,308,628	11,898,299	13,892,417	13,626,484	7,695,221	23,396,662	223,535,843
AFUDC Debt	273,069	365,616	370,380	349,935	348,782	341,296	364,298	379,437	344,962	254,200	255,289	265,628	3,912,891
AFUDC Equity	637,609	884,598	883,509	834,818	831,679	813,911	868,762	904,864	822,651	606,204	608,801	633,457	9,330,863
Closings to Plant	(2,514,322)	(289,961)	(74,495,681)	(10,259,304)	(25,904,280)	(5,625,636)	(6,143,747)	(5,115,250)	(96,361,300)	(10,438,141)	(12,323,647)	(13,101,379)	(262,572,647)
CWIP Ending Balance	200,882,157	209,273,936	215,976,108	225,193,711	210,734,367	220,283,555	231,681,497	239,748,846	158,447,576	162,496,323	158,731,986	169,926,354	169,926,354
Husen													
CWIP Beginning Balance	2,616,189	2,840,433	3,759,774	5,141,804	6,772,860	7,448,436	6,856,959	903,626	931,907	1,103,184	924,324	897,504	2,616,189
CWIP Expenditures	769,283	1,564,260	1,699,343	1,657,309	1,470,357	1,141,955	1,133,079	1,898,245	2,828,719	3,051,587	1,719,262	4,149,047	23,082,446
Closings to Plant	(545,038)	(644,919)	(317,313)	(26,253)	(794,782)	(1,733,431)	(7,086,412)	(1,869,964)	(2,657,443)	(3,230,447)	(1,746,081)	(3,746,863)	(24,398,946)
CWIP Ending Balance	2,840,433	3,759,774	5,141,804	6,772,860	7,448,436	6,856,959	903,626	931,907	1,103,184	924,324	897,504	1,299,689	1,299,689
Moeller													
CWIP Beginning Balance	9,520,891	11,250,263	12,011,826	10,765,820	12,523,088	14,253,821	14,873,317	17,214,898	22,866,475	32,248,110	41,404,666	49,695,388	9,520,891
CWIP Expenditures	1,974,151	751,443	(380,973)	1,732,360	1,706,806	1,781,532	5,113,948	5,980,074	9,809,344	9,797,882	10,436,960	17,774,594	66,478,124
AFUDC Debt	8,096	10,978	10,119	10,597	12,577	15,765	21,682	28,284	36,897	48,632	62,654	73,121	339,402
AFUDC Equity	18,905	26,557	24,139	25,280	29,991	37,597	51,707	67,450	87,989	115,975	149,413	174,375	809,379
Closings to Plant	(271,781)	(27,415)	(899,290)	(10,970)	(18,643)	(1,215,398)	(2,845,756)	(424,231)	(552,595)	(805,934)	(2,358,305)	(20,167,875)	(29,598,193)
CWIP Ending Balance	11,250,263	12,011,826	10,765,820	12,523,088	14,253,821	14,873,317	17,214,898	22,866,475	32,248,110	41,404,666	49,695,388	47,549,603	47,549,603
Remington													
CWIP Beginning Balance	135,745,560	145,934,894	153,100,850	160,644,922	120,503,299	130,194,845	139,430,315	143,527,629	155,935,295	161,134,121	171,499,734	168,873,895	135,745,560
CWIP Expenditures	12,942,708	13,758,344	11,430,951	9,553,766	11,758,408	11,246,673	16,511,291	16,569,874	22,431,828	13,732,568	9,265,221	14,417,617	163,619,247
AFUDC Debt	169,708	235,218	220,629	214,768	166,837	179,350	178,901	186,631	196,253	204,437	209,770	150,244	2,312,747
AFUDC Equity	396,263	568,763	526,310	512,310	397,817	427,706	426,635	445,070	468,015	487,532	500,251	358,296	5,514,968
Closings to Plant	(3,319,344)	(7,396,369)	(4,633,818)	(50,422,466)	(2,631,516)	(2,618,260)	(13,019,513)	(4,793,909)	(17,897,269)	(4,058,925)	(12,601,081)	(124,967,311)	(248,359,781)
CWIP Ending Balance	145,934,894	153,100,850	160,644,922	120,503,299	130,194,845	139,430,315	143,527,629	155,935,295	161,134,121	171,499,734	168,873,895	58,832,740	58,832,740

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
Benson													
CWIP Beginning Balance	33,944,813	52,492,101	63,438,895	72,315,195	90,323,423	92,679,316	88,685,508	110,214,993	125,202,599	140,881,698	165,549,787	188,714,276	33,944,813
CWIP Expenditures	21,034,218	20,156,959	27,407,775	20,392,855	18,639,644	25,363,173	22,800,086	20,051,624	32,354,422	29,274,630	25,897,600	36,989,187	300,362,173
AFUDC Debt	62,747	85,468	101,501	119,018	135,337	135,055	145,396	176,071	201,511	228,446	264,795	215,891	1,871,236
AFUDC Equity	151,874	206,867	245,674	288,073	327,569	326,887	351,917	426,164	487,738	552,931	640,911	522,542	4,529,146
Closings to Plant	(2,701,552)	(9,502,500)	(18,878,650)	(2,791,718)	(16,746,656)	(29,818,923)	(1,767,913)	(5,666,253)	(17,364,573)	(5,387,917)	(3,638,816)	(136,083,255)	(250,348,728)
CWIP Ending Balance	52,492,101	63,438,895	72,315,195	90,323,423	92,679,316	88,685,508	110,214,993	125,202,599	140,881,698	165,549,787	188,714,276	90,358,641	90,358,641
Bloch													
CWIP Beginning Balance	65,288,076	69,818,557	79,732,387	88,813,630	97,891,678	106,379,694	109,188,777	118,784,556	127,577,226	134,442,154	122,898,718	124,900,443	65,288,076
CWIP Expenditures	40,867,455	40,973,113	41,291,571	42,466,930	42,408,286	43,501,697	45,734,533	45,670,276	44,406,383	39,720,564	39,265,874	42,738,660	509,045,343
AFUDC Debt	49,068	65,031	78,363	91,201	103,321	111,021	118,120	129,391	138,859	134,324	126,347	112,050	1,257,095
AFUDC Equity	118,764	157,402	189,669	220,743	250,077	268,715	285,898	313,179	336,095	325,118	305,809	271,207	3,042,675
Closings to Plant	(36,504,807)	(31,281,715)	(32,478,359)	(33,700,825)	(34,273,667)	(41,072,350)	(36,542,771)	(37,320,177)	(38,016,409)	(51,723,442)	(37,696,305)	(62,218,098)	(472,828,926)
CWIP Ending Balance	69,818,557	79,732,387	88,813,630	97,891,678	106,379,694	109,188,777	118,784,556	127,577,226	134,442,154	122,898,718	124,900,443	105,804,263	105,804,263
Capra													
CWIP Beginning Balance	142,049,319	214,739,263	221,846,882	228,125,513	280,006,290	338,411,594	401,761,285	490,433,945	554,203,971	610,504,176	630,326,304	667,907,185	142,049,319
CWIP Expenditures	75,200,124	7,048,298	7,801,716	56,668,930	61,397,316	65,485,807	88,550,579	63,011,742	61,742,025	45,963,248	47,517,239	63,151,380	643,538,403
AFUDC Debt	271,951	333,175	344,363	388,204	472,644	565,942	682,524	799,444	892,054	951,224	994,229	740,797	7,436,552
AFUDC Equity	658,230	806,418	833,497	939,611	1,143,989	1,369,808	1,651,983	1,934,977	2,159,130	2,302,345	2,406,436	1,793,028	17,999,452
Closings to Plant	(3,440,362)	(1,080,271)	(2,700,946)	(6,115,968)	(4,608,646)	(4,071,866)	(2,212,427)	(1,976,138)	(8,493,003)	(29,394,688)	(13,337,024)	(460,450,301)	(537,881,638)
CWIP Ending Balance	214,739,263	221,846,882	228,125,513	280,006,290	338,411,594	401,761,285	490,433,945	554,203,971	610,504,176	630,326,304	667,907,185	273,142,088	273,142,088
Gardner													
CWIP Beginning Balance	169,926,354	186,008,707	193,665,491	199,645,715	205,708,891	210,602,764	225,609,237	213,857,227	225,095,600	155,997,581	170,521,670	175,544,386	169,926,354
CWIP Expenditures	15,234,096	8,576,160	6,348,508	6,119,536	14,982,228	15,045,154	12,963,729	15,660,561	11,293,833	22,306,594	15,239,208	76,174,982	219,944,591
AFUDC Debt	270,353	288,194	298,491	307,921	316,341	330,233	331,755	332,339	288,919	246,532	258,738	306,066	3,575,881
AFUDC Equity	654,362	697,545	722,467	745,293	765,673	799,296	802,980	804,393	699,300	596,707	626,251	740,802	8,655,072
Closings to Plant	(76,459)	(1,905,115)	(1,389,242)	(1,109,575)	(11,170,369)	(1,168,211)	(25,850,473)	(5,558,920)	(81,380,070)	(8,625,745)	(11,101,482)	(25,001,483)	(174,337,144)
CWIP Ending Balance	186,008,707	193,665,491	199,645,715	205,708,891	210,602,764	225,609,237	213,857,227	225,095,600	155,997,581	170,521,670	175,544,386	227,764,753	227,764,753
Husen													
CWIP Beginning Balance	1,299,689	947,689	737,677	783,279	771,823	821,897	933,960	889,147	1,120,759	999,389	824,804	695,743	1,299,689
CWIP Expenditures	527,644	866,707	3,951,360	4,358,539	4,414,201	4,134,379	3,053,663	4,137,463	2,070,640	2,012,941	1,624,147	434,887	31,586,571
Closings to Plant	(879,644)	(1,076,719)	(3,905,757)	(4,369,995)	(4,364,127)	(4,022,315)	(3,098,477)	(3,905,851)	(2,192,010)	(2,187,526)	(1,753,208)	(588,520)	(32,344,149)
CWIP Ending Balance	947,689	737,677	783,279	771,823	821,897	933,960	889,147	1,120,759	999,389	824,804	695,743	542,110	542,110
Moeller													
CWIP Beginning Balance	47,549,603	53,673,027	59,983,006	65,356,788	71,504,733	80,599,666	81,410,097	90,522,794	64,981,460	74,471,060	79,977,783	84,229,408	47,549,603
CWIP Expenditures	6,469,737	6,478,287	5,657,907	6,321,451	9,199,483	8,770,272	9,854,745	10,371,046	10,130,591	9,079,241	8,390,897	7,190,035	97,913,688
AFUDC Debt	74,162	83,861	92,770	101,472	113,182	120,863	127,889	114,716	100,810	111,519	118,703	72,082	1,232,030
AFUDC Equity	179,502	202,977	224,540	245,604	273,946	292,536	309,543	277,659	244,002	269,921	287,310	174,467	2,982,008
Closings to Plant	(599,976)	(455,145)	(601,435)	(520,582)	(491,677)	(8,373,240)	(1,179,480)	(36,304,755)	(985,804)	(3,953,958)	(4,545,285)	(75,695,289)	(133,706,624)
CWIP Ending Balance	53,673,027	59,983,006	65,356,788	71,504,733	80,599,666	81,410,097	90,522,794	64,981,460	74,471,060	79,977,783	84,229,408	15,970,704	15,970,704
Remington													
CWIP Beginning Balance	58,832,740	70,089,417	85,710,384	90,519,891	96,748,503	109,894,227	116,285,716	126,846,538	135,440,341	141,218,750	152,537,536	162,100,380	58,832,740
CWIP Expenditures	12,024,366	15,361,919	18,458,051	12,662,584	13,851,872	15,231,031	11,970,242	12,142,485	13,941,779	12,187,256	11,660,430	13,962,257	163,454,273
AFUDC Debt	81,988	92,276	100,835	107,186	115,366	124,842	133,418	142,416	150,918	159,846	167,801	147,786	1,524,676
AFUDC Equity	198,445	223,344	244,061	259,433	279,232	302,167	322,924	344,703	365,281	386,892	406,146	357,701	3,690,331
Closings to Plant	(1,048,122)	(56,572)	(13,993,441)	(6,800,591)	(1,100,746)	(9,266,551)	(1,865,762)	(4,035,801)	(8,679,569)	(1,415,208)	(2,671,533)	(75,157,149)	(126,091,045)
CWIP Ending Balance	70,089,417	85,710,384	90,519,891	96,748,503	109,894,227	116,285,716	126,846,538	135,440,341	141,218,750	152,537,536	162,100,380	101,410,975	101,410,975

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
Benson													
CWIP Beginning Balance	90,358,641	105,043,853	107,997,515	103,293,737	115,737,232	130,339,712	112,890,399	127,005,807	143,551,151	146,695,684	167,605,598	188,165,673	90,358,641
CWIP Expenditures	20,944,726	12,046,033	39,955,704	14,535,772	21,165,033	40,231,813	20,097,076	17,484,319	43,707,488	22,738,693	22,431,008	42,684,930	318,022,595
AFUDC Debt	136,590	149,544	152,294	152,965	172,417	176,004	166,930	188,603	208,587	219,080	249,317	221,447	2,193,779
AFUDC Equity	324,109	354,847	361,371	362,963	409,120	417,633	396,102	447,529	494,947	519,845	591,594	525,463	5,205,524
Closings to Plant	(6,720,213)	(9,596,763)	(45,173,147)	(2,608,205)	(7,144,090)	(58,274,764)	(6,544,701)	(1,575,106)	(41,266,489)	(2,567,704)	(2,711,843)	(117,031,241)	(301,214,267)
CWIP Ending Balance	105,043,853	107,997,515	103,293,737	115,737,232	130,339,712	112,890,399	127,005,807	143,551,151	146,695,684	167,605,598	188,165,673	114,566,272	114,566,272
Bloch													
CWIP Beginning Balance	105,804,263	109,530,162	113,661,839	118,862,841	117,601,150	124,557,193	123,427,303	131,846,793	132,209,088	138,801,954	129,828,605	131,362,180	105,804,263
CWIP Expenditures	44,255,077	43,459,149	44,095,600	45,076,722	45,398,425	46,607,081	48,207,826	48,128,480	47,282,307	44,410,907	38,303,004	45,362,695	540,587,271
AFUDC Debt	92,621	96,454	101,469	102,567	104,540	107,113	109,121	111,928	113,818	110,993	104,295	105,426	1,260,344
AFUDC Equity	219,777	228,872	240,770	243,376	248,059	254,163	258,929	265,589	270,075	263,370	247,476	250,161	2,990,619
Closings to Plant	(40,841,575)	(39,652,799)	(39,236,837)	(46,684,355)	(38,794,982)	(48,098,247)	(40,156,385)	(48,143,702)	(41,073,333)	(53,758,618)	(37,121,200)	(44,070,014)	(517,632,048)
CWIP Ending Balance	109,530,162	113,661,839	118,862,841	117,601,150	124,557,193	123,427,303	131,846,793	132,209,088	138,801,954	129,828,605	131,362,180	133,010,448	133,010,448
Capra													
CWIP Beginning Balance	273,142,088	295,726,829	314,037,032	332,339,092	354,105,094	404,703,256	449,406,529	500,075,117	541,051,069	579,168,977	334,979,343	240,398,428	273,142,088
CWIP Expenditures	22,419,814	19,422,624	30,087,202	38,549,969	57,769,593	44,691,353	49,130,549	39,600,275	37,674,027	37,960,854	35,956,516	37,715,024	450,977,801
AFUDC Debt	413,868	443,635	470,974	500,119	552,343	621,380	690,746	757,387	815,110	671,266	419,440	361,321	6,717,589
AFUDC Equity	982,051	1,052,683	1,117,553	1,186,710	1,310,631	1,474,447	1,639,041	1,797,172	1,934,140	1,592,819	995,272	857,364	15,939,884
Closings to Plant	(1,230,993)	(2,608,738)	(13,373,669)	(18,470,797)	(9,034,404)	(2,083,909)	(791,748)	(1,178,882)	(2,305,370)	(284,414,573)	(131,952,142)	(23,077,798)	(490,523,022)
CWIP Ending Balance	295,726,829	314,037,032	332,339,092	354,105,094	404,703,256	449,406,529	500,075,117	541,051,069	579,168,977	334,979,343	240,398,428	256,254,340	256,254,340
Gardner													
CWIP Beginning Balance	227,764,753	231,988,080	304,401,474	229,117,211	235,387,989	219,056,071	230,264,319	224,652,893	161,967,799	174,130,090	180,925,892	181,906,398	227,764,753
CWIP Expenditures	11,306,370	71,274,222	26,335,261	15,205,553	21,077,218	14,928,518	10,244,717	12,101,826	13,811,432	15,383,797	7,624,548	22,382,050	241,675,513
AFUDC Debt	333,688	389,373	414,402	336,997	331,458	325,830	329,726	302,357	242,566	257,513	262,143	250,895	3,776,947
AFUDC Equity	791,793	923,926	983,317	799,646	786,502	773,148	782,394	717,451	575,574	611,042	622,027	595,338	8,962,158
Closings to Plant	(8,208,524)	(174,128)	(103,017,242)	(10,071,417)	(38,527,096)	(4,819,248)	(16,968,263)	(75,806,728)	(2,467,281)	(9,456,550)	(7,528,213)	(40,444,639)	(317,489,329)
CWIP Ending Balance	231,988,080	304,401,474	229,117,211	235,387,989	219,056,071	230,264,319	224,652,893	161,967,799	174,130,090	180,925,892	181,906,398	164,690,042	164,690,042
Husen													
CWIP Beginning Balance	542,110	435,779	412,897	606,792	824,952	1,073,790	1,222,070	1,324,803	1,065,407	926,136	730,208	780,330	542,110
CWIP Expenditures	632,000	1,084,000	5,747,667	4,286,000	4,483,000	4,242,000	5,008,879	1,780,617	1,954,367	1,886,098	3,117,667	372,667	34,594,960
Closings to Plant	(738,331)	(1,106,882)	(5,553,772)	(4,067,840)	(4,234,162)	(4,093,719)	(4,906,147)	(2,040,012)	(2,093,638)	(2,082,025)	(3,067,544)	(529,677)	(34,513,750)
CWIP Ending Balance	435,779	412,897	606,792	824,952	1,073,790	1,222,070	1,324,803	1,065,407	926,136	730,208	780,330	623,320	623,320
Moeller													
CWIP Beginning Balance	15,970,704	16,129,350	16,927,341	18,248,377	19,532,855	26,637,054	35,595,143	45,067,144	56,613,305	64,428,399	72,218,625	78,646,825	15,970,704
CWIP Expenditures	813,773	1,296,423	1,715,623	1,604,084	7,386,020	9,239,837	9,664,500	11,626,013	7,822,422	7,732,050	7,445,523	6,588,979	72,935,247
AFUDC Debt	18,212	19,702	21,837	24,184	30,680	42,666	56,273	71,732	85,896	97,298	107,745	87,044	663,268
AFUDC Equity	43,214	46,750	51,817	57,385	72,800	101,240	133,528	170,209	203,818	230,875	255,665	206,542	1,573,841
Closings to Plant	(716,552)	(564,883)	(468,241)	(401,174)	(385,301)	(425,655)	(382,299)	(321,793)	(297,041)	(269,997)	(1,380,734)	(44,497,811)	(50,111,482)
CWIP Ending Balance	16,129,350	16,927,341	18,248,377	19,532,855	26,637,054	35,595,143	45,067,144	56,613,305	64,428,399	72,218,625	78,646,825	41,031,578	41,031,578
Remington													
CWIP Beginning Balance	101,410,975	109,473,239	106,294,089	103,697,845	88,223,583	93,351,780	97,071,868	106,015,048	115,502,306	94,924,356	94,769,242	103,980,173	101,410,975
CWIP Expenditures	9,181,154	12,649,585	14,724,719	13,000,744	11,581,149	11,088,010	10,764,273	11,079,537	10,548,497	10,447,947	10,922,947	13,064,944	139,053,506
AFUDC Debt	117,913	116,324	112,915	102,204	89,587	94,534	102,705	110,864	108,342	99,106	100,567	71,570	1,226,629
AFUDC Equity	279,791	276,020	267,932	242,515	212,576	224,315	243,703	263,064	257,079	235,164	238,631	169,825	2,910,617
Closings to Plant	(1,516,595)	(16,221,080)	(17,701,810)	(28,819,725)	(6,755,115)	(7,686,770)	(2,167,501)	(1,966,207)	(31,491,867)	(10,937,330)	(2,051,214)	(84,975,541)	(212,290,757)
CWIP Ending Balance	109,473,239	106,294,089	103,697,845	88,223,583	93,351,780	97,071,868	106,015,048	115,502,306	94,924,356	94,769,242	103,980,173	32,310,971	32,310,971

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 Year-to-date
Benson													
CWIP Beginning Balance	114,566,272	132,080,407	144,521,012	150,393,614	170,586,173	187,040,198	175,955,495	202,335,914	218,831,568	220,071,242	250,049,533	271,133,691	114,566,272
CWIP Expenditures	23,262,644	13,056,492	36,427,781	20,445,396	16,617,557	37,683,029	27,089,521	17,006,911	46,637,646	30,316,080	21,139,998	46,379,039	336,062,094
AFUDC Debt	178,541	198,515	216,054	230,685	257,494	265,461	272,070	303,394	321,887	339,075	376,595	361,757	3,321,528
AFUDC Equity	416,198	462,760	503,646	537,751	600,246	618,819	634,224	707,245	750,354	790,420	877,883	843,295	7,742,842
Closings to Plant	(6,343,248)	(1,277,162)	(31,274,880)	(1,021,272)	(1,021,272)	(49,652,011)	(1,615,396)	(1,521,896)	(46,470,214)	(1,467,284)	(1,310,318)	(101,045,129)	(244,020,083)
CWIP Ending Balance	132,080,407	144,521,012	150,393,614	170,586,173	187,040,198	175,955,495	202,335,914	218,831,568	220,071,242	250,049,533	271,133,691	217,672,653	217,672,653
Bloch													
CWIP Beginning Balance	133,010,448	137,582,487	142,316,768	147,301,432	152,022,692	157,540,071	156,666,203	164,820,655	171,748,002	177,473,738	135,654,217	110,031,595	133,010,448
CWIP Expenditures	44,327,889	44,142,179	44,343,027	44,381,007	44,863,784	45,761,662	49,154,325	48,526,751	43,289,403	39,166,405	35,450,612	51,698,626	535,105,670
AFUDC Debt	110,044	114,953	120,199	126,234	133,458	136,959	140,316	149,014	156,899	130,829	100,109	101,585	1,520,599
AFUDC Equity	256,526	267,967	280,196	294,266	311,106	319,266	327,091	347,368	365,748	304,975	233,366	236,806	3,544,680
Closings to Plant	(40,122,420)	(39,790,818)	(39,758,758)	(40,080,248)	(39,790,969)	(47,091,755)	(41,467,279)	(42,095,786)	(38,086,314)	(81,421,730)	(61,406,709)	(54,395,834)	(565,508,620)
CWIP Ending Balance	137,582,487	142,316,768	147,301,432	152,022,692	157,540,071	156,666,203	164,820,655	171,748,002	177,473,738	135,654,217	110,031,595	107,672,778	107,672,778
Capra													
CWIP Beginning Balance	256,254,340	287,401,987	316,970,580	365,556,610	415,313,528	462,325,236	504,112,491	537,384,863	590,917,189	631,726,916	411,998,040	421,443,450	256,254,340
CWIP Expenditures	30,869,086	31,195,783	51,810,977	49,394,609	47,963,472	43,521,751	40,467,415	52,664,492	42,671,449	76,401,478	31,292,576	32,906,424	531,159,511
AFUDC Debt	405,783	451,169	509,940	583,004	655,410	721,564	778,025	842,510	913,215	785,102	622,619	645,395	7,913,736
AFUDC Equity	945,925	1,051,725	1,188,726	1,359,044	1,527,832	1,682,044	1,813,660	1,963,982	2,128,802	1,830,157	1,451,393	1,504,486	18,447,775
Closings to Plant	(1,073,147)	(3,130,085)	(4,923,613)	(1,579,738)	(3,135,006)	(4,138,104)	(9,786,728)	(1,938,658)	(4,903,738)	(298,745,612)	(23,921,178)	(14,240,108)	(371,515,716)
CWIP Ending Balance	287,401,987	316,970,580	365,556,610	415,313,528	462,325,236	504,112,491	537,384,863	590,917,189	631,726,916	411,998,040	421,443,450	442,259,647	442,259,647
Gardner													
CWIP Beginning Balance	164,690,042	168,777,240	176,387,098	187,884,568	193,854,576	207,622,049	220,279,649	237,152,932	245,060,781	188,798,008	195,583,500	196,200,156	164,690,042
CWIP Expenditures	3,286,542	6,776,609	11,592,031	5,136,369	12,942,056	11,981,413	16,135,909	10,577,845	18,371,862	13,747,756	8,468,331	60,486,358	179,503,082
AFUDC Debt	246,758	255,396	269,514	282,057	296,185	315,122	336,377	356,372	344,752	285,931	290,835	312,825	3,592,125
AFUDC Equity	575,218	595,357	628,267	657,506	690,438	734,584	784,130	830,742	803,655	666,536	677,969	729,229	8,373,632
Closings to Plant	(21,320)	(17,504)	(992,343)	(105,924)	(161,206)	(373,520)	(383,133)	(3,857,110)	(75,783,043)	(7,914,731)	(8,820,479)	(33,580,504)	(132,010,816)
CWIP Ending Balance	168,777,240	176,387,098	187,884,568	193,854,576	207,622,049	220,279,649	237,152,932	245,060,781	188,798,008	195,583,500	196,200,156	224,148,065	224,148,065
Husen													
CWIP Beginning Balance	623,320	572,365	506,887	519,369	739,494	1,049,323	1,226,909	1,332,424	1,280,807	1,183,655	1,020,303	865,412	623,320
CWIP Expenditures	677,846	962,769	2,818,897	4,421,845	5,238,845	4,283,845	3,803,076	3,822,462	1,905,544	1,851,515	1,449,615	399,623	31,635,882
Closings to Plant	(728,801)	(1,028,248)	(2,806,414)	(4,201,719)	(4,929,016)	(4,106,259)	(3,697,562)	(3,874,079)	(2,002,696)	(2,014,867)	(1,604,506)	(584,557)	(31,578,723)
CWIP Ending Balance	572,365	506,887	519,369	739,494	1,049,323	1,226,909	1,332,424	1,280,807	1,183,655	1,020,303	865,412	680,479	680,479
Moeller													
CWIP Beginning Balance	41,031,578	48,816,952	56,681,559	58,031,453	59,812,090	63,167,272	66,623,144	69,104,088	71,545,772	73,538,060	75,033,447	76,104,488	41,031,578
CWIP Expenditures	7,750,773	7,752,773	1,208,773	1,673,616	3,307,869	3,494,287	2,582,273	2,534,975	2,089,961	1,554,140	1,099,246	945,994	35,994,680
AFUDC Debt	65,151	76,930	83,857	86,247	90,151	95,268	99,719	103,397	106,656	109,197	111,110	100,685	1,128,368
AFUDC Equity	151,875	179,332	195,479	201,050	210,152	222,080	232,457	241,031	248,626	254,549	259,009	234,708	2,630,348
Closings to Plant	(182,425)	(144,428)	(138,214)	(180,275)	(252,990)	(355,763)	(433,506)	(437,719)	(452,955)	(422,498)	(398,324)	(16,607,183)	(20,006,282)
CWIP Ending Balance	48,816,952	56,681,559	58,031,453	59,812,090	63,167,272	66,623,144	69,104,088	71,545,772	73,538,060	75,033,447	76,104,488	60,778,693	60,778,693
Remington													
CWIP Beginning Balance	32,310,971	36,647,573	42,653,810	41,032,149	46,669,016	51,576,896	51,617,778	56,998,364	62,659,921	62,539,421	68,091,558	73,880,549	32,310,971
CWIP Expenditures	11,956,143	7,927,560	8,014,535	7,725,800	7,680,425	7,867,150	7,553,655	7,844,655	7,659,655	7,789,655	8,023,655	8,125,647	98,168,537
AFUDC Debt	37,456	40,021	43,162	46,882	50,191	53,326	56,908	60,507	64,125	67,779	71,433	55,049	646,839
AFUDC Equity	87,313	93,292	100,615	109,287	117,001	124,309	132,658	141,049	149,482	158,001	166,518	128,326	1,507,851
Closings to Plant	(7,744,309)	(2,054,637)	(9,779,972)	(2,245,103)	(2,939,738)	(8,003,902)	(2,362,634)	(2,384,655)	(7,993,762)	(2,463,298)	(2,472,616)	(46,614,658)	(97,059,284)
CWIP Ending Balance	36,647,573	42,653,810	41,032,149	46,669,016	51,576,896	51,617,778	56,998,364	62,659,921	62,539,421	68,091,558	73,880,549	35,574,913	35,574,913

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Benson													
Asset Renewal													
Electric General Plant													
CWIP Beginning Balance	401,961	701,197	1,008,785	1,417,411	1,726,648	1,394,185	948,307	1,441,299	1,875,823	1,893,655	2,448,922	3,041,705	401,961
CWIP Expenditures	298,027	324,944	5,595,538	306,086	250,659	320,309	497,636	434,440	541,430	557,840	687,040	719,750	10,533,699
AFUDC Debt	471	918	1,082	1,303	1,140	833	908	1,502	2,180	2,879	3,725	3,168	20,108
AFUDC Equity	1,101	2,211	2,580	3,108	2,718	1,986	2,166	3,582	5,198	6,867	8,882	7,554	47,953
Closings to Plant	(363)	(20,484)	(5,190,574)	(1,259)	(586,979)	(769,006)	(7,719)	(5,000)	(530,976)	(12,319)	(106,864)	(2,583,972)	(9,815,515)
CWIP Ending Balance	701,197	1,008,785	1,417,411	1,726,648	1,394,185	948,307	1,441,299	1,875,823	1,893,655	2,448,922	3,041,705	1,188,205	1,188,205
Electric Transmission Plant													
CWIP Beginning Balance	19,961,062	24,350,317	27,689,894	28,905,719	29,789,691	26,281,400	27,171,336	29,358,938	35,137,370	39,034,391	40,878,181	47,454,706	19,961,062
CWIP Expenditures	4,715,411	4,776,311	4,725,010	4,137,207	4,786,288	6,213,628	6,261,638	6,282,212	10,362,332	6,787,950	9,247,841	8,041,851	76,337,880
AFUDC Debt	31,662	47,343	47,154	48,133	46,458	44,177	45,333	52,569	61,947	68,183	76,396	58,397	627,751
AFUDC Equity	73,930	114,366	112,482	114,918	110,779	105,351	108,109	125,364	147,729	162,599	182,187	139,262	1,497,074
Closings to Plant	(431,748)	(1,598,443)	(3,668,821)	(3,416,285)	(8,451,817)	(5,473,220)	(4,227,678)	(681,712)	(6,674,987)	(5,174,941)	(2,929,898)	(35,253,103)	(77,982,655)
CWIP Ending Balance	24,350,317	27,689,894	28,905,719	29,789,691	26,281,400	27,171,336	29,358,938	35,137,370	39,034,391	40,878,181	47,454,706	20,441,113	20,441,113
Comm Infrastructure													
Electric General Plant													
CWIP Beginning Balance	228,069	463,615	359,729	439,158	558,634	735,234	849,403	1,165,852	1,715,313	2,441,657	3,002,246	1,811,758	228,069
CWIP Expenditures	234,658	79,424	77,393	116,549	175,714	110,323	314,597	820,155	724,848	550,522	480,503	403,470	4,088,157
AFUDC Debt	478	736	656	815	1,059	1,296	1,648	2,408	3,399	4,452	3,962	2,624	23,532
AFUDC Equity	1,116	1,776	1,564	1,945	2,524	3,090	3,930	5,744	8,106	10,616	9,449	6,257	56,117
Closings to Plant	(707)	(185,822)	(183)	167	(2,697)	(540)	(3,725)	(278,846)	(10,010)	(5,000)	(1,684,402)	(867,103)	(3,038,869)
CWIP Ending Balance	463,615	359,729	439,158	558,634	735,234	849,403	1,165,852	1,715,313	2,441,657	3,002,246	1,811,758	1,357,006	1,357,006
Electric Transmission Plant													
CWIP Beginning Balance	7,897	58,469	78,265	201,183	297,667	388,939	518,082	706,343	1,714,513	2,774,546	3,004,466	3,641,540	7,897
CWIP Expenditures	47,732	19,393	157,519	95,082	88,923	122,233	184,221	1,001,470	1,047,608	1,217,294	618,875	494,944	5,095,294
AFUDC Debt	47	118	229	408	562	742	1,002	1,980	3,671	4,788	5,435	3,570	22,551
AFUDC Equity	110	284	546	972	1,339	1,770	2,389	4,721	8,754	11,418	12,960	8,514	53,778
Closings to Plant	2,684	-	(35,375)	22	448	4,398	649	-	-	(1,003,580)	(196)	(3,643,056)	(4,674,006)
CWIP Ending Balance	58,469	78,265	201,183	297,667	388,939	518,082	706,343	1,714,513	2,774,546	3,004,466	3,641,540	505,513	505,513
Interconnection													
Electric General Plant													
CWIP Beginning Balance	87,779	89,149	91,810	113,221	129,099	157,211	245,992	238,820	395,576	824	829	833	87,779
CWIP Expenditures	3,637	2,552	23,092	16,076	27,465	87,665	87,000	155,000	55,000	40,000	20,000	10,000	527,486
AFUDC Debt	125	166	168	198	234	330	319	519	348	1	1	1	2,410
AFUDC Equity	293	402	401	472	559	786	760	1,237	829	3	3	2	5,747
Closings to Plant	(2,685)	(458)	(2,250)	(868)	(146)	-	(95,250)	-	(450,929)	(40,000)	(20,000)	(10,836)	(623,422)
CWIP Ending Balance	89,149	91,810	113,221	129,099	157,211	245,992	238,820	395,576	824	829	833	-	-
Electric Transmission Plant													
CWIP Beginning Balance	843,926	2,954,076	4,977,512	9,659,977	14,706,829	17,997,129	20,341,452	20,114,092	23,499,036	23,906,464	27,456,494	29,769,977	843,926
CWIP Expenditures	2,118,038	2,095,770	5,084,573	4,947,415	3,276,658	2,262,840	2,545,310	3,348,764	9,047,394	3,412,712	2,150,357	994,920	41,284,752
AFUDC Debt	3,879	8,532	13,385	(2,726)	27,936	32,720	34,820	37,382	42,180	43,465	48,194	26,061	315,827
AFUDC Equity	9,057	20,522	31,974	3,974	66,683	78,029	83,037	89,146	100,590	103,653	114,932	62,149	763,746
Closings to Plant	(20,825)	(101,387)	(447,468)	98,189	(80,976)	(29,267)	(2,890,527)	(90,348)	(8,782,736)	(9,800)	-	(30,878,545)	(43,233,691)
CWIP Ending Balance	2,954,076	4,977,512	9,659,977	14,706,829	17,997,129	20,341,452	20,114,092	23,499,036	23,906,464	27,456,494	29,769,977	(25,439)	(25,439)
Regional Expansion													
Electric General Plant													
CWIP Beginning Balance	-	-	800	57,183	70,848	98,525	99,072	100,625	102,186	103,756	105,335	120,961	-
CWIP Expenditures	-	798	56,222	13,311	27,208	-	1,000	1,000	1,000	1,000	15,000	1,000	117,539
AFUDC Debt	-	1	47	105	139	162	163	166	168	171	185	100	1,406
AFUDC Equity	-	2	113	250	330	385	389	396	402	408	441	238	3,353
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(122,298)	(122,298)
CWIP Ending Balance	-	800	57,183	70,848	98,525	99,072	100,625	102,186	103,756	105,335	120,961	-	-
Electric Transmission Plant													
CWIP Beginning Balance	34,912,372	37,334,066	38,932,409	41,413,807	42,777,350	44,825,243	47,306,110	49,166,842	51,260,645	52,976,713	54,248,141	55,509,620	34,912,372
CWIP Expenditures	2,249,925	1,361,535	2,259,439	1,124,282	1,806,243	2,061,173	1,705,237	1,829,838	1,543,558	1,005,649	967,690	661,504	18,576,073
AFUDC Debt	51,206	69,712	65,916	68,800	71,673	75,334	78,687	82,123	85,238	87,681	89,752	89,752	872,378
AFUDC Equity	119,565	168,625	157,241	164,127	170,907	179,654	188,126	195,842	203,272	209,098	214,037	109,833	2,080,327
Closings to Plant	998	(1,530)	(1,198)	6,336	(930)	164,705	(111,518)	(14,000)	(116,000)	(31,000)	(10,000)	(55,945,313)	(56,059,450)
CWIP Ending Balance	37,334,066	38,932,409	41,413,807	42,777,350	44,825,243	47,306,110	49,166,842	51,260,645	52,976,713	54,248,141	55,509,620	381,700	381,700

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Reliability Requirement													
Electric General Plant													
CWIP Beginning Balance	289,385	293,930	297,014	302,631	309,155	320,435	166,077	4,117	4,631	8,588	12,567	16,567	289,385
CWIP Expenditures	4,905	1,982	4,091	90,560	9,537	136,690	22,490	20,490	3,920	3,920	3,920	3,920	306,425
AFUDC Debt	413	543	492	500	515	445	6	7	11	17	24	30	3,004
AFUDC Equity	965	1,313	1,174	1,193	1,228	1,062	15	17	26	41	57	72	7,164
Closings to Plant	(1,739)	(754)	(140)	(85,729)	-	(292,555)	(184,471)	(20,000)	-	-	-	-	(585,388)
CWIP Ending Balance	293,930	297,014	302,631	309,155	320,435	166,077	4,117	4,631	8,588	12,567	16,567	20,590	20,590
Electric Transmission Plant													
CWIP Beginning Balance	12,494,718	14,959,535	16,957,837	19,568,807	21,743,787	15,990,917	20,632,034	22,775,506	27,139,299	28,029,810	26,143,545	25,983,314	12,494,718
CWIP Expenditures	2,534,500	1,932,654	2,943,126	2,303,547	2,493,729	7,958,179	7,165,143	8,193,243	4,574,379	3,765,711	2,548,555	1,627,106	48,039,871
AFUDC Debt	17,707	26,437	27,713	31,525	28,855	27,870	34,001	38,988	40,656	39,198	37,296	23,170	373,415
AFUDC Equity	41,344	63,865	66,105	75,205	68,806	66,463	81,083	92,976	96,954	93,479	88,943	55,254	890,477
Closings to Plant	(128,733)	(24,654)	(425,973)	(235,297)	(8,344,260)	(3,411,395)	(5,136,754)	(3,961,415)	(3,821,477)	(5,784,653)	(2,835,025)	(19,033,324)	(53,142,961)
CWIP Ending Balance	14,959,535	16,957,837	19,568,807	21,743,787	15,990,917	20,632,034	22,775,506	27,139,299	28,029,810	26,143,545	25,983,314	8,655,520	8,655,520
Security/Resiliency													
Electric General Plant													
CWIP Beginning Balance	936,050	766,602	867,653	1,256,653	1,457,168	1,625,239	1,792,726	1,389,814	1,717,412	1,910,722	2,021,914	2,211,338	936,050
CWIP Expenditures	75,260	97,539	449,941	193,534	158,490	242,538	270,570	338,128	194,898	158,388	178,818	136,928	2,495,033
AFUDC Debt	1,076	1,299	1,550	2,062	2,383	2,696	2,377	2,502	2,928	3,178	3,423	2,191	27,666
AFUDC Equity	2,511	3,149	3,696	4,919	5,683	6,430	5,669	5,967	6,983	7,579	8,163	5,225	65,975
Closings to Plant	(248,296)	(937)	(66,187)	-	1,514	(84,178)	(681,527)	(19,000)	(11,500)	(57,952)	(980)	(1,878,704)	(3,047,746)
CWIP Ending Balance	766,602	867,653	1,256,653	1,457,168	1,625,239	1,792,726	1,389,814	1,717,412	1,910,722	2,021,914	2,211,338	476,979	476,979
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	1,767,074	3,523,860	5,086,943	5,562,854	5,918,994	4,326,684	4,736,619	5,059,191	6,284,770	7,992,676	9,032,967	9,688,107	1,767,074
CWIP Expenditures	1,788,258	1,534,655	1,357,616	880,040	1,041,349	1,555,082	1,136,582	1,218,680	1,683,091	1,475,880	613,122	5,097,329	19,381,685
AFUDC Debt	3,707	7,521	8,708	9,417	8,439	7,566	8,010	9,277	11,676	13,924	15,309	10,750	114,305
AFUDC Equity	8,656	18,103	20,772	22,465	20,123	18,043	19,102	22,123	27,843	33,206	36,509	25,636	272,562
Closings to Plant	(43,836)	2,804	(911,185)	(555,783)	(2,662,221)	(1,170,755)	(841,122)	(24,500)	(14,704)	(482,719)	(9,800)	(13,878,197)	(20,592,020)
CWIP Ending Balance	3,523,860	5,086,943	5,562,854	5,918,994	4,326,684	4,736,619	5,059,191	6,284,770	7,992,676	9,032,967	9,688,107	943,626	943,626
Bloch													
AGIS													
Electric Distribution Plant													
CWIP Beginning Balance	571,238	598,512	570,183	642,572	712,574	806,737	884,724	1,033,932	1,334,657	1,635,381	1,606,545	4,145,053	571,238
CWIP Expenditures	24,538	(31,970)	70,749	66,265	89,968	73,318	147,770	300,725	300,725	722,016	2,693,101	3,761,144	8,218,349
AFUDC Debt	820	1,064	559	1,104	1,239	1,379	1,098	-	-	-	-	-	7,264
AFUDC Equity	1,915	2,576	1,334	2,633	2,955	3,290	2,617	-	-	-	-	-	17,320
Closings to Plant	-	-	(252)	-	-	-	(2,277)	-	-	(750,853)	(154,592)	(154,592)	(1,062,567)
CWIP Ending Balance	598,512	570,183	642,572	712,574	806,737	884,724	1,033,932	1,334,657	1,635,381	1,606,545	4,145,053	7,751,605	7,751,605
Electric General Plant													
CWIP Beginning Balance	1,428,857	1,562,734	1,572,614	1,777,194	2,333,187	3,267,019	443,010	314,407	324,596	331,220	335,525	338,323	1,428,857
CWIP Expenditures	128,597	78,512	196,961	546,309	926,915	1,081,445	614,528	226,144	435,371	447,611	716,506	252,926	5,651,824
AFUDC Debt	1,583	2,233	2,250	2,861	2,043	-	-	-	-	-	-	-	10,971
AFUDC Equity	3,697	5,399	5,368	6,824	4,873	-	-	-	-	-	-	-	26,160
Closings to Plant	-	(76,263)	(0)	(0)	-	(3,905,454)	(743,130)	(215,954)	(428,748)	(443,305)	(713,708)	(204,076)	(6,730,639)
CWIP Ending Balance	1,562,734	1,572,614	1,777,194	2,333,187	3,267,019	443,010	314,407	324,596	331,220	335,525	338,323	387,174	387,174
Electric Intangible Plant													
CWIP Beginning Balance	1,130,874	1,215,404	1,321,171	1,429,263	920,603	1,002,188	1,113,185	1,264,766	1,451,811	1,639,895	1,829,022	2,021,706	1,130,874
CWIP Expenditures	84,641	102,233	100,618	126,001	114,505	124,726	145,000	179,526	179,526	179,526	182,026	111,526	1,629,853
AFUDC Debt	1,663	2,313	2,256	1,945	1,574	1,730	1,945	2,221	2,528	2,837	3,149	3,278	27,439
AFUDC Equity	3,883	5,593	5,382	4,641	3,752	4,125	4,637	5,298	6,029	6,765	7,509	7,818	65,432
Closings to Plant	(5,657)	(4,372)	(165)	(641,247)	(38,245)	(19,584)	-	-	-	-	-	(174,606)	(883,875)
CWIP Ending Balance	1,215,404	1,321,171	1,429,263	920,603	1,002,188	1,113,185	1,264,766	1,451,811	1,639,895	1,829,022	2,021,706	1,969,723	1,969,723
Asset Health & Reliability													
Electric Distribution Plant													
CWIP Beginning Balance	14,940,187	15,581,450	15,374,087	15,459,023	14,758,189	17,749,496	17,458,169	19,765,157	22,176,747	23,412,495	24,185,231	24,997,335	14,940,187
CWIP Expenditures	9,167,060	6,544,936	8,458,550	9,109,680	10,219,191	11,190,871	12,335,486	11,969,938	11,897,633	10,998,361	10,507,749	21,855,503	134,254,957
AFUDC Debt	13,813	15,440	13,280	12,582	13,969	14,719	15,243	15,934	16,464	16,895	18,952	21,731	189,025
AFUDC Equity	31,874	37,262	31,682	30,017	33,311	35,107	36,351	37,999	39,262	40,291	45,197	51,823	450,177
Closings to Plant	(8,571,484)	(6,805,002)	(8,418,575)	(9,853,114)	(7,275,165)	(11,532,025)	(10,080,092)	(9,612,281)	(10,717,611)	(10,282,811)	(9,759,794)	(13,864,850)	(116,772,804)
CWIP Ending Balance	15,581,450	15,374,087	15,459,023	14,758,189	17,749,496	17,458,169	19,765,157	22,176,747	23,412,495	24,185,231	24,997,335	33,061,543	33,061,543

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric General Plant													
CWIP Beginning Balance	6,607	1,673	11,890	20,887	12,308	24,818	43,148	42,091	41,348	33,648	28,233	24,424	6,607
CWIP Expenditures	(1,726)	10,217	9,014	(8,578)	12,510	18,141	16,740	16,740	6,510	6,510	6,510	6,510	99,098
AFUDC Debt	-	-	-	-	-	56	72	70	62	51	44	39	394
AFUDC Equity	-	-	-	-	-	133	171	168	148	123	105	92	939
Closings to Plant	(3,208)	-	(17)	-	-	-	(18,039)	(17,721)	(14,421)	(12,100)	(10,467)	(9,319)	(85,292)
CWIP Ending Balance	1,673	11,890	20,887	12,308	24,818	43,148	42,091	41,348	33,648	28,233	24,424	21,745	21,745
Capacity													
Electric Distribution Plant													
CWIP Beginning Balance	29,318,096	31,371,881	33,684,223	37,168,508	32,956,122	28,906,465	27,617,392	27,098,111	27,408,901	30,000,439	33,120,748	34,484,796	29,318,096
CWIP Expenditures	4,108,326	2,484,617	3,585,684	2,135,369	2,049,410	3,003,186	1,758,503	2,054,509	3,034,147	3,525,589	2,308,380	2,209,348	32,257,069
AFUDC Debt	38,880	56,067	55,270	56,121	48,687	44,018	43,514	44,619	46,730	51,200	54,903	31,447	571,455
AFUDC Equity	90,783	136,120	131,843	133,257	116,093	104,972	103,769	106,406	111,441	122,098	130,930	74,994	1,362,706
Closings to Plant	(2,184,204)	(364,462)	(288,512)	(6,537,134)	(6,263,847)	(4,441,249)	(2,425,067)	(1,894,744)	(600,781)	(578,578)	(1,130,166)	(32,997,843)	(59,706,588)
CWIP Ending Balance	31,371,881	33,684,223	37,168,508	32,956,122	28,906,465	27,617,392	27,098,111	27,408,901	30,000,439	33,120,748	34,484,796	3,802,742	3,802,742
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Vehicles													
Electric Distribution Plant													
CWIP Beginning Balance	85,393	87,068	89,090	95,064	188,291	198,799	251,971	1,072,891	1,496,916	1,639,189	2,041,656	2,406,599	85,393
CWIP Expenditures	1,268	1,469	5,469	92,464	9,476	52,107	1,279,708	1,064,764	844,223	1,277,068	1,396,065	1,643,595	7,667,675
AFUDC Debt	122	162	149	225	305	315	302	235	165	116	82	184	2,363
AFUDC Equity	285	391	356	537	728	750	721	561	395	278	195	438	5,635
Closings to Plant	-	-	-	-	-	-	(459,811)	(641,535)	(702,510)	(874,995)	(1,031,399)	(1,215,245)	(4,925,495)
CWIP Ending Balance	87,068	89,090	95,064	188,291	198,799	251,971	1,072,891	1,496,916	1,639,189	2,041,656	2,406,599	2,835,571	2,835,571
Mandates													
Electric Distribution Plant													
CWIP Beginning Balance	18,568,030	19,654,334	20,288,807	21,314,946	19,904,351	21,570,600	22,954,726	26,100,388	27,028,975	26,533,987	27,435,291	28,284,304	18,568,030
CWIP Expenditures	1,054,601	2,142,921	2,239,298	1,573,677	3,132,343	3,040,541	3,315,812	3,109,871	2,518,172	2,116,288	1,985,485	(367,480)	25,861,530
AFUDC Debt	25,122	31,516	27,276	27,881	28,832	30,940	39,288	41,166	41,232	41,375	42,908	22,441	399,978
AFUDC Equity	58,660	76,329	65,070	66,513	68,752	73,784	93,693	98,170	98,328	98,668	102,326	53,517	953,811
Closings to Plant	(52,079)	(1,616,294)	(1,305,505)	(3,078,666)	(1,563,678)	(1,761,139)	(303,132)	(2,320,619)	(3,152,720)	(1,355,027)	(1,281,706)	(25,022,431)	(42,812,996)
CWIP Ending Balance	19,654,334	20,288,807	21,314,946	19,904,351	21,570,600	22,954,726	26,100,388	27,028,975	26,533,987	27,435,291	28,284,304	2,970,352	2,970,352
New Business													
Electric Distribution Plant													
CWIP Beginning Balance	2,417,043	2,037,077	1,743,340	1,690,118	1,575,367	2,157,082	2,630,306	6,464,768	9,709,239	9,731,843	8,810,410	8,875,468	2,417,043
CWIP Expenditures	3,306,916	4,839,339	3,660,547	5,363,991	4,670,679	5,365,745	7,393,291	8,796,891	6,318,057	6,334,810	6,013,261	4,289,782	66,353,308
AFUDC Debt	1,748	2,620	1,763	1,825	2,476	2,531	4,977	5,783	5,796	4,421	3,094	2,034	39,069
AFUDC Equity	4,081	6,330	4,207	4,354	5,903	6,036	11,869	13,792	13,822	10,542	7,379	4,852	93,168
Closings to Plant	(3,692,712)	(5,142,026)	(3,719,740)	(5,484,921)	(4,097,342)	(4,901,089)	(3,575,675)	(5,571,995)	(6,315,072)	(7,271,206)	(5,958,676)	(5,659,631)	(61,390,083)
CWIP Ending Balance	2,037,077	1,743,340	1,690,118	1,575,367	2,157,082	2,630,306	6,464,768	9,709,239	9,731,843	8,810,410	8,875,468	7,512,505	7,512,505
Solar													
Electric Distribution Plant													
CWIP Beginning Balance	(13,238,153)	(12,930,038)	(10,397,986)	(10,142,534)	(10,452,068)	(9,886,315)	(260,516)	(176,046)	(109,334)	(71,583)	(49,206)	(35,236)	(13,238,153)
CWIP Expenditures	(529,584)	1,977,303	(2,511,543)	(186,518)	686,709	(375,581)	-	-	-	-	-	-	(939,214)
AFUDC Debt	148	(642)	(148)	(1,241)	9	-	515	358	259	194	149	116	(284)
AFUDC Equity	345	(1,056)	(206)	(2,308)	92	-	1,229	853	618	462	355	276	660
Closings to Plant	837,206	556,448	2,767,349	(119,467)	(121,058)	10,001,381	82,725	65,502	36,875	21,720	13,467	8,799	14,150,947
CWIP Ending Balance	(12,930,038)	(10,397,986)	(10,142,534)	(10,452,068)	(9,886,315)	(260,516)	(176,046)	(109,334)	(71,583)	(49,206)	(35,236)	(26,044)	(26,044)
Electric General Plant													
CWIP Beginning Balance	(746,120)	(746,120)	(622,486)	(539,203)	(741,477)	(741,477)	(741,477)	(593,174)	(474,538)	(379,631)	(303,705)	(242,965)	(746,120)
CWIP Expenditures	(96,548)	123,633	89,795	(202,274)	-	-	-	-	-	-	-	-	(85,394)
AFUDC Debt	-	(71)	(2,064)	0	-	-	4	2	1	1	0	0	(2,128)
AFUDC Equity	-	(130)	(4,447)	1	-	-	10	5	2	1	1	0	(4,557)
Closings to Plant	96,548	201	1	(1)	-	-	148,288	118,629	94,904	75,924	60,740	48,592	643,825
CWIP Ending Balance	(746,120)	(622,486)	(539,203)	(741,477)	(741,477)	(741,477)	(593,174)	(474,538)	(379,631)	(303,705)	(242,965)	(194,372)	(194,372)

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Fleet, Tools and Communications													
Common General Plant													
CWIP Beginning Balance	144,364	10,116	10,116	22,520	44,098	22,540	22,222	15,556	10,889	7,622	5,336	3,735	144,364
CWIP Expenditures	-	-	12,404	21,578	5,030	-	-	-	-	-	-	382,000	421,013
Closings to Plant	(134,249)	-	-	-	(26,589)	(317)	(6,667)	(4,667)	(3,267)	(2,287)	(1,601)	(115,720)	(295,362)
CWIP Ending Balance	10,116	10,116	22,520	44,098	22,540	22,222	15,556	10,889	7,622	5,336	3,735	270,014	270,014
Common Intangible Plant													
CWIP Beginning Balance	1,069,571	1,074,866	1,081,950	-	-	-	-	-	-	-	-	-	1,069,571
CWIP Expenditures	226	304	75	-	-	-	-	-	-	-	-	-	605
AFUDC Debt	1,520	1,982	894	-	-	-	-	-	-	-	-	-	4,396
AFUDC Equity	3,549	4,798	2,134	1	-	-	-	-	-	-	-	-	10,482
Closings to Plant	-	-	(1,085,053)	(1)	-	-	-	-	-	-	-	-	(1,085,054)
CWIP Ending Balance	1,074,866	1,081,950	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant													
CWIP Beginning Balance	743,413	2,357,882	1,511,580	1,536,879	1,468,160	2,110,075	2,544,468	2,263,855	2,272,738	2,332,778	2,390,769	2,437,875	743,413
CWIP Expenditures	1,616,364	(820,344)	62,807	9,933	714,625	513,981	225,000	225,000	225,000	225,000	225,000	225,000	3,447,366
AFUDC Debt	-	-	-	-	-	-	3,191	3,209	3,227	3,245	3,263	3,281	19,416
AFUDC Equity	-	-	-	-	-	-	7,610	7,653	7,695	7,738	7,781	7,824	46,301
Closings to Plant	(1,896)	(25,958)	(37,507)	(78,653)	(72,710)	(79,589)	(516,415)	(226,979)	(175,882)	(177,992)	(188,938)	(198,967)	(1,781,484)
CWIP Ending Balance	2,357,882	1,511,580	1,536,879	1,468,160	2,110,075	2,544,468	2,263,855	2,272,738	2,332,778	2,390,769	2,437,875	2,475,012	2,475,012
Electric General Plant													
CWIP Beginning Balance	1,369,069	1,286,250	1,312,274	1,560,631	1,756,400	1,851,257	2,155,801	2,182,744	2,205,424	1,959,885	1,997,526	1,927,972	1,369,069
CWIP Expenditures	229,148	176,607	422,938	442,876	549,015	369,415	787,262	911,251	793,284	712,481	539,646	1,659,684	7,593,606
AFUDC Debt	1,159	1,182	1,354	1,625	1,878	2,148	2,715	3,032	3,037	2,969	3,019	2,763	26,881
AFUDC Equity	2,707	2,874	3,230	3,875	4,477	5,124	6,473	7,231	7,242	7,079	7,200	6,588	64,102
Closings to Plant	(315,833)	(154,638)	(179,166)	(252,606)	(460,512)	(72,143)	(769,507)	(898,835)	(1,049,103)	(684,888)	(619,419)	(1,146,499)	(6,603,150)
CWIP Ending Balance	1,286,250	1,312,274	1,560,631	1,756,400	1,851,257	2,155,801	2,182,744	2,205,424	1,959,885	1,997,526	1,927,972	2,450,508	2,450,508
Capra													
Coal													
Electric General Plant													
CWIP Beginning Balance	192,497	13,346	13,346	32,443	48,733	71,759	85,401	-	-	-	-	-	192,497
CWIP Expenditures	5,415	-	19,097	16,290	23,026	13,642	68,064	12,000	12,000	12,000	12,000	3,654	197,189
Closings to Plant	(184,567)	-	-	-	-	-	(153,465)	(12,000)	(12,000)	(12,000)	(12,000)	(3,654)	(389,686)
CWIP Ending Balance	13,346	13,346	32,443	48,733	71,759	85,401	-	-	-	-	-	-	-
Electric Steam Production Plant													
CWIP Beginning Balance	9,027,068	10,558,156	11,591,304	12,944,144	13,425,457	11,029,699	12,404,378	12,944,749	15,468,574	6,453,033	5,722,904	4,017,097	9,027,068
CWIP Expenditures	1,592,327	996,187	1,802,341	1,669,958	1,710,691	1,604,242	1,676,582	2,957,173	3,809,954	2,544,821	1,468,803	783,415	22,616,492
AFUDC Debt	13,542	19,304	19,717	20,454	19,762	18,561	20,635	23,177	18,543	10,286	8,152	6,075	198,207
AFUDC Equity	31,619	46,730	47,033	48,785	47,124	44,263	49,209	55,271	44,220	24,529	19,441	14,487	472,711
Closings to Plant	(106,399)	(29,072)	(516,251)	(1,257,884)	(4,173,335)	(292,387)	(1,206,056)	(511,795)	(12,888,257)	(3,309,765)	(3,202,204)	(1,533,669)	(29,027,074)
CWIP Ending Balance	10,558,156	11,591,304	12,944,144	13,425,457	11,029,699	12,404,378	12,944,749	15,468,574	6,453,033	5,722,904	4,017,097	3,287,404	3,287,404
Hydro													
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	1,250	1,250	1,250	1,250	1,250	1,250	7,500
Closings to Plant	-	-	-	-	-	-	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(7,500)
Electric Hydro Production Plant													
CWIP Beginning Balance	210,982	213,305	215,187	221,800	223,569	229,782	231,580	239,317	281,980	294,840	301,697	243,070	210,982
CWIP Expenditures	8,199	8,473	4,965	536	4,958	521	6,667	41,667	11,667	6,667	3,667	1,667	99,654
AFUDC Debt	301	394	359	364	371	377	385	426	472	488	446	400	4,782
AFUDC Equity	702	953	855	868	885	900	918	1,017	1,125	1,163	1,065	953	11,403
Closings to Plant	(6,879)	(7,937)	435	-	-	-	(234)	(447)	(404)	(1,461)	(63,805)	(597)	(81,328)
CWIP Ending Balance	213,305	215,187	221,800	223,569	229,782	231,580	239,317	281,980	294,840	301,697	243,070	245,493	245,493
Intermediate													
Electric General Plant													
CWIP Beginning Balance	130,129	130,129	142,190	201,633	201,633	233,835	248,810	30,731	39,898	49,065	5,000	5,000	130,129
CWIP Expenditures	-	36,707	94,913	13,092	39,386	30,132	158,632	31,932	70,632	46,132	33,332	10,967	565,856
Closings to Plant	-	(24,646)	(35,470)	(13,092)	(7,184)	(15,157)	(376,711)	(22,765)	(61,465)	(90,197)	(33,332)	(10,967)	(690,985)
CWIP Ending Balance	130,129	142,190	201,633	201,633	233,835	248,810	30,731	39,898	49,065	5,000	5,000	5,000	5,000
Electric Intangible Plant													
CWIP Beginning Balance	217,101	217,101	228,622	327,932	159,945	170,129	179,130	200,383	237,061	517,722	839,105	1,085,655	217,101
CWIP Expenditures	-	11,521	99,310	17,943	42,272	9,001	21,253	36,678	280,661	321,383	246,550	104,197	1,190,770
Closings to Plant	-	-	(185,931)	(32,087)	-	-	-	-	-	-	-	-	(218,018)
CWIP Ending Balance	217,101	228,622	327,932	159,945	170,129	179,130	200,383	237,061	517,722	839,105	1,085,655	1,189,852	1,189,852
Electric Other Production Plant													
CWIP Beginning Balance	4,794,320	4,967,854	8,769,702	11,614,724	12,911,097	14,026,128	3,315,044	3,795,808	4,597,574	5,413,905	4,099,788	5,158,876	4,794,320
CWIP Expenditures	276,425	4,030,544	2,799,909	2,159,804	1,111,575	6,394,332	1,185,679	2,455,395	1,066,221	1,727,837	2,588,958	4,567,348	30,364,027
AFUDC Debt	5,585	10,293	15,548	19,055	20,859	15,294	5,854	7,006	8,194	8,131	7,712	10,744	134,275
AFUDC Equity	13,040	24,878	37,083	45,456	49,740	36,472	13,961	16,708	19,540	19,390	18,392	25,621	320,281
Closings to Plant	(121,516)	(263,867)	(7,519)	(927,943)	(67,143)	(17,157,181)	(724,731)	(1,677,343)	(277,623)	(3,069,475)	(1,555,975)	(2,719,160)	(28,569,478)
CWIP Ending Balance	4,967,854	8,769,702	11,614,724	12,911,097	14,026,128	3,315,044	3,795,808	4,597,574	5,413,905	4,099,788	5,158,876	7,043,428	7,043,428

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Solar													
Electric Other Production Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	423,193	848,736	1,279,147	1,709,441	2,595,693	-
CWIP Expenditures	-	-	-	-	-	-	422,022	422,022	424,522	422,022	874,336	9,266,547	11,831,471
AFUDC Debt	-	-	-	-	-	-	346	1,040	1,740	2,444	3,520	11,856	20,946
AFUDC Equity	-	-	-	-	-	-	825	2,480	4,150	5,828	8,395	28,272	49,951
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	423,193	848,736	1,279,147	1,709,441	2,595,693	11,902,368	11,902,368
Electric Transmission Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Wind													
Electric General Plant													
CWIP Beginning Balance	218,380	245,009	279,227	281,599	1,339,193	1,355,188	2,264,320	2,143,240	2,154,700	2,166,223	78,765	78,765	218,380
CWIP Expenditures	26,630	34,218	2,372	1,054,671	10,116	981,728	24,207	98,385	61,574	26,574	25,908	24,741	2,371,124
AFUDC Debt	-	-	-	863	1,737	2,551	3,367	3,386	3,405	1,712	-	-	17,021
AFUDC Equity	-	-	-	2,059	4,142	6,085	8,030	8,074	8,119	4,082	-	-	40,590
Closings to Plant	-	-	-	-	-	(81,232)	(156,684)	(98,385)	(61,574)	(2,119,826)	(25,908)	(24,741)	(2,568,349)
CWIP Ending Balance	245,009	279,227	281,599	1,339,193	1,355,188	2,264,320	2,143,240	2,154,700	2,166,223	78,765	78,765	78,765	78,765
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	69	913	913	4,612	43,157	81,702	120,247	158,792	197,337	-
CWIP Expenditures	-	-	69	843	-	3,699	38,545	38,545	38,545	38,545	38,545	104,545	301,882
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(51,500)	(51,500)
CWIP Ending Balance	-	-	69	913	913	4,612	43,157	81,702	120,247	158,792	197,337	250,382	250,382
Electric Other Production Plant													
CWIP Beginning Balance	752,070,480	443,490,565	479,783,208	473,908,095	485,667,940	227,168,426	289,338,174	348,808,685	375,802,781	443,059,306	452,520,576	499,943,599	752,070,480
CWIP Expenditures	16,771,628	40,898,225	215,757,765	11,280,459	61,188,930	61,408,951	60,479,721	35,142,208	69,800,864	11,412,108	45,957,189	5,498,292	635,596,342
AFUDC Debt	841,919	892,796	779,290	779,083	583,288	422,540	521,231	592,572	669,659	732,454	778,916	499,832	8,093,580
AFUDC Equity	1,965,946	2,165,668	1,859,062	1,858,578	1,390,818	1,007,654	1,243,009	1,413,139	1,596,974	1,746,725	1,857,524	1,191,976	19,297,073
Closings to Plant	(328,159,408)	(7,664,046)	(224,271,231)	(2,158,276)	(321,662,550)	(669,397)	(2,773,449)	(10,153,823)	(4,810,972)	(4,430,017)	(1,170,606)	(397,862,969)	(1,305,786,744)
CWIP Ending Balance	443,490,565	479,783,208	473,908,095	485,667,940	227,168,426	289,338,174	348,808,685	375,802,781	443,059,306	452,520,576	499,943,599	109,270,731	109,270,731
Electric Transmission Plant													
CWIP Beginning Balance	38,316,047	14,550,451	16,767,559	23,002,110	22,567,315	10,876,752	10,680,249	10,023,466	10,102,976	10,159,058	10,215,451	10,272,157	38,316,047
CWIP Expenditures	150,401	2,236,065	16,439,094	(469,972)	1,364,393	(228,083)	1,701,096	90,049	-	-	-	-	21,283,043
AFUDC Debt	6,913	(6,864)	15,021	12,134	12,919	13,762	14,979	16,458	16,569	16,661	16,753	8,423	143,929
AFUDC Equity	16,142	(12,609)	36,811	28,953	30,818	32,819	35,722	39,248	39,513	39,732	39,953	20,087	346,189
Closings to Plant	(23,939,053)	316	(10,255,375)	(5,911)	(13,098,692)	(15,001)	(2,408,580)	(66,245)	-	-	-	(10,300,667)	(60,089,208)
CWIP Ending Balance	14,550,451	16,767,559	23,002,110	22,567,315	10,876,752	10,680,249	10,023,466	10,102,976	10,159,058	10,215,451	10,272,157	-	-
Dispatchable													
Electric General Plant													
CWIP Beginning Balance	31,550	45,485	60,675	13,239	14,260	23,915	18,663	8,665	8,665	8,665	8,665	8,665	31,550
CWIP Expenditures	13,934	15,190	249,227	1,021	9,655	4,718	15,617	8,977	253,977	32,217	8,977	11,250	624,761
Closings to Plant	-	-	(296,663)	-	-	(9,970)	(25,616)	(8,977)	(253,977)	(32,217)	(8,977)	(11,250)	(647,647)
CWIP Ending Balance	45,485	60,675	13,239	14,260	23,915	18,663	8,665	8,665	8,665	8,665	8,665	8,665	8,665
Electric Other Production Plant													
CWIP Beginning Balance	2,751,267	2,861,893	3,441,507	3,551,999	2,893,612	3,501,641	3,749,487	2,599,006	4,019,570	7,335,231	4,987,473	5,276,100	2,751,267
CWIP Expenditures	116,072	566,133	959,575	567,225	561,602	408,006	(951,665)	1,422,938	3,636,607	1,987,879	1,128,694	1,274,595	11,677,661
AFUDC Debt	3,980	5,727	5,887	5,375	5,225	5,921	5,193	5,830	9,708	10,861	8,877	9,764	82,349
AFUDC Equity	9,294	13,842	14,043	12,823	12,458	14,121	12,383	13,903	23,152	25,902	21,170	23,284	196,376
Closings to Plant	(18,721)	(6,089)	(869,012)	(1,243,810)	28,744	(180,201)	(216,393)	(22,107)	(353,807)	(4,372,400)	(870,114)	(463,979)	(8,587,889)
CWIP Ending Balance	2,861,893	3,441,507	3,551,999	2,893,612	3,501,641	3,749,487	2,599,006	4,019,570	7,335,231	4,987,473	5,276,100	6,119,765	6,119,765
Electric Steam Production Plant													
CWIP Beginning Balance	1,370,656	2,477,658	2,555,280	2,846,239	1,314,034	1,579,073	1,862,592	2,628,865	3,133,783	3,189,483	3,662,626	2,635,862	1,370,656
CWIP Expenditures	1,134,644	448,256	1,046,750	1,283,204	409,018	376,640	787,125	564,967	496,258	871,733	834,867	291,600	8,545,062
AFUDC Debt	2,639	4,402	4,461	3,811	2,255	2,701	3,675	4,717	5,233	5,626	5,229	4,367	49,116
AFUDC Equity	6,162	10,619	10,640	9,093	5,377	6,442	8,765	11,248	12,480	13,417	12,469	10,414	117,125
Closings to Plant	(36,444)	(385,654)	(770,891)	(2,828,314)	(151,610)	(102,263)	(33,292)	(76,013)	(458,272)	(417,634)	(1,879,329)	(294,777)	(7,434,493)
CWIP Ending Balance	2,477,658	2,555,280	2,846,239	1,314,034	1,579,073	1,862,592	2,628,865	3,133,783	3,189,483	3,662,626	2,635,862	2,647,466	2,647,466

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Gardner													
Dry Cask Storage													
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	115,000	3,500	500	500	500	120,000
AFUDC Debt	-	-	-	-	-	-	-	47	-	-	-	-	47
AFUDC Equity	-	-	-	-	-	-	-	112	-	-	-	-	112
Closings to Plant	-	-	-	-	-	-	-	(115,160)	(3,500)	(500)	(500)	(500)	(120,160)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	22,080,581	22,482,713	23,206,437	22,712,278	28,513,932	29,399,295	29,867,892	34,642,331	36,828,618	26,033,339	27,707,414	28,454,698	22,080,581
CWIP Expenditures	296,824	580,432	(621,732)	5,659,923	724,993	304,523	4,595,886	1,988,469	1,837,110	1,560,170	639,994	679,810	18,246,402
AFUDC Debt	31,587	41,901	37,682	41,864	47,383	48,465	52,752	58,444	51,872	43,945	45,925	47,212	549,032
AFUDC Equity	73,756	101,392	89,891	99,868	112,987	115,576	125,801	139,375	123,701	104,799	109,521	112,589	1,309,256
Closings to Plant	(35)	-	-	-	-	33	-	-	(12,807,962)	(34,840)	(48,157)	(13,400)	(12,904,361)
CWIP Ending Balance	22,482,713	23,206,437	22,712,278	28,513,932	29,399,295	29,867,892	34,642,331	36,828,618	26,033,339	27,707,414	28,454,698	29,280,909	29,280,909
Facilities & Other													
Electric General Plant													
CWIP Beginning Balance	266,373	123,854	226,013	281,203	354,916	115,420	158,835	114,765	114,765	114,765	114,765	114,765	266,373
CWIP Expenditures	81,950	102,159	55,190	73,713	8,098	43,415	28,751	7,100	5,000	5,000	5,000	5,934	421,310
Closings to Plant	(224,469)	-	-	-	(247,594)	-	(72,821)	(7,100)	(5,000)	(5,000)	(5,000)	(5,934)	(572,918)
CWIP Ending Balance	123,854	226,013	281,203	354,916	115,420	158,835	114,765	114,765	114,765	114,765	114,765	114,765	114,765
Electric Intangible Plant													
CWIP Beginning Balance	2,426,714	2,508,643	2,636,763	2,773,371	2,917,813	3,016,708	-	-	-	-	-	-	2,426,714
CWIP Expenditures	70,406	112,207	121,749	128,864	82,629	52,132	47,900	36,981	27,000	31,132	-	-	711,000
AFUDC Debt	3,455	4,654	4,389	4,601	4,806	2,470	-	-	-	-	-	-	24,375
AFUDC Equity	8,068	11,259	10,470	10,977	11,460	5,891	-	-	-	-	-	-	58,123
Closings to Plant	-	-	-	-	-	(3,077,200)	(47,900)	(36,981)	(27,000)	(31,132)	-	-	(3,220,213)
CWIP Ending Balance	2,508,643	2,636,763	2,773,371	2,917,813	3,016,708	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	174,214	253,338	401,855	741,142	632,406	731,375	740,763	869,721	191,779	247,174	209,740	251,468	174,214
CWIP Expenditures	108,263	147,464	340,436	227,674	90,915	12,604	433,681	297,702	61,429	106,392	117,638	155,001	2,099,199
AFUDC Debt	293	565	917	1,113	1,089	1,177	1,371	954	359	397	377	463	9,076
AFUDC Equity	684	1,361	2,187	2,654	2,598	2,808	3,269	2,275	856	948	899	1,105	21,643
Closings to Plant	(30,115)	(874)	(4,253)	(340,175)	4,366	(7,201)	(309,363)	(978,873)	(7,249)	(145,171)	(77,186)	(93,183)	(1,989,277)
CWIP Ending Balance	253,338	401,855	741,142	632,406	731,375	740,763	869,721	191,779	247,174	209,740	251,468	314,855	314,855
Improvements													
Electric General Plant													
CWIP Beginning Balance	2,170,004	1,231,827	1,705,399	2,237,811	2,902,982	2,176,478	2,623,009	3,265,355	3,913,120	4,378,757	6,673,125	1,925,930	2,170,004
CWIP Expenditures	458,766	490,148	535,005	676,816	348,211	449,122	645,000	647,765	465,637	2,294,368	352,765	1,071,721	8,435,324
Closings to Plant	(1,396,943)	(16,576)	(2,593)	(11,645)	(1,074,715)	(2,592)	(2,654)	-	-	-	(5,099,960)	(2,034,882)	(9,642,558)
CWIP Ending Balance	1,231,827	1,705,399	2,237,811	2,902,982	2,176,478	2,623,009	3,265,355	3,913,120	4,378,757	6,673,125	1,925,930	962,769	962,769
Electric Intangible Plant													
CWIP Beginning Balance	7,705,719	7,868,499	8,308,332	8,911,332	9,607,346	10,454,274	9,720,835	10,924,436	10,279,516	4,796,770	5,262,560	5,637,859	7,705,719
CWIP Expenditures	127,149	389,179	555,171	644,777	791,374	718,929	1,149,434	737,636	658,042	514,744	448,258	1,556,298	8,290,991
AFUDC Debt	11,039	14,814	14,127	15,134	16,414	16,503	16,882	17,351	12,371	8,226	8,914	10,506	162,281
AFUDC Equity	25,777	35,841	33,700	36,103	39,140	39,357	40,260	41,377	29,501	19,617	21,257	25,054	386,982
Closings to Plant	(1,185)	-	-	-	-	(1,508,228)	(2,975)	(1,441,283)	(6,182,660)	(76,796)	(103,130)	(20,100)	(9,336,357)
CWIP Ending Balance	7,868,499	8,308,332	8,911,332	9,607,346	10,454,274	9,720,835	10,924,436	10,279,516	4,796,770	5,262,560	5,637,859	7,209,616	7,209,616
Electric Nuclear Production Plant													
CWIP Beginning Balance	1,269,238	1,333,626	1,390,524	1,458,342	1,557,515	1,604,180	1,913,082	1,998,153	2,579,437	5,201,878	5,091,935	5,735,070	1,269,238
CWIP Expenditures	57,833	40,185	54,006	174,580	37,034	299,426	142,577	611,838	2,602,510	905,631	902,448	667,303	6,495,370
AFUDC Debt	1,759	2,378	2,235	2,363	2,485	2,774	3,108	3,641	6,261	8,542	8,752	9,643	53,940
AFUDC Equity	4,108	5,753	5,331	5,636	5,925	6,615	7,412	8,683	14,930	20,372	20,872	22,995	128,631
Closings to Plant	689	8,582	6,246	(83,406)	1,222	88	(68,025)	(42,878)	(1,260)	(1,044,488)	(288,937)	(262,471)	(1,774,640)
CWIP Ending Balance	1,333,626	1,390,524	1,458,342	1,557,515	1,604,180	1,913,082	1,998,153	2,579,437	5,201,878	5,091,935	5,735,070	6,172,539	6,172,539
Mandated Compliance													
Electric Intangible Plant													
CWIP Beginning Balance	139,941	147,739	235,721	365,486	372,521	380,900	1,569,359	1,701,939	1,942,125	2,576,549	2,751,209	3,611,199	139,941
CWIP Expenditures	7,116	86,813	128,087	4,993	6,292	1,183,062	123,525	230,100	621,917	159,914	842,380	567,470	3,961,682
AFUDC Debt	204	343	493	603	616	1,595	2,675	2,980	3,695	4,357	5,203	6,388	29,150
AFUDC Equity	476	826	1,175	1,439	1,470	3,803	6,379	7,106	8,812	10,390	12,407	15,233	69,517
CWIP Ending Balance	147,739	235,721	365,486	372,521	380,900	1,569,359	1,701,939	1,942,125	2,576,549	2,751,209	3,611,199	4,200,290	4,200,290

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric Nuclear Production Plant													
CWIP Beginning Balance	1,120,842	1,131,775	1,134,465	1,139,012	1,143,642	2,537,779	2,550,189	2,567,707	4,093,757	3,166,676	-	-	1,120,842
CWIP Expenditures	35,058	(15,676)	6,516	38,276	1,389,747	8,752	3,630	1,507,612	4,120	50,665	50,460	643,444	3,722,604
AFUDC Debt	266	357	325	332	1,476	2,626	4,185	5,447	5,939	2,617	-	-	23,571
AFUDC Equity	622	863	775	792	3,521	6,262	9,980	12,990	14,164	6,242	-	-	56,210
Closings to Plant	(25,013)	17,146	(3,069)	(34,769)	(607)	(5,229)	(276)	-	(951,303)	(3,226,201)	(50,460)	(643,444)	(4,923,227)
CWIP Ending Balance	1,131,775	1,134,465	1,139,012	1,143,642	2,537,779	2,550,189	2,567,707	4,093,757	3,166,676	-	-	-	-
Nuclear Fuel													
Nuclear Fuel													
CWIP Beginning Balance	135,797,133	136,805,540	138,122,923	138,946,709	140,566,958	142,300,330	149,289,788	154,797,848	156,514,762	86,105,117	86,617,577	87,132,996	135,797,133
CWIP Expenditures	364,011	453,401	73,889,518	877,263	958,427	6,188,195	4,666,401	855,257	1,637,409	548,398	34,509	14,212,964	104,685,752
AFUDC Debt	193,226	252,601	258,955	228,428	231,443	238,437	248,662	254,570	224,100	141,241	142,081	154,553	2,568,296
AFUDC Equity	451,179	611,381	617,712	544,958	551,881	568,613	592,998	607,087	534,424	336,824	338,829	368,571	6,124,456
Closings to Plant	(10)	-	(73,942,400)	(30,400)	(8,377)	(5,787)	-	-	(72,805,578)	(514,003)	-	-	(147,306,554)
CWIP Ending Balance	136,805,540	138,122,923	138,946,709	140,566,958	142,300,330	149,289,788	154,797,848	156,514,762	86,105,117	86,617,577	87,132,996	101,869,084	101,869,084
Reliability													
Electric General Plant													
CWIP Beginning Balance	162,864	221,753	179,657	217,330	305,098	362,590	288,232	151,180	95,262	131,072	254,006	363,801	162,864
CWIP Expenditures	89,611	14,364	57,995	87,768	57,491	10,410	271,537	325,002	250,238	322,684	304,160	332,414	2,123,674
Closings to Plant	(30,723)	(56,459)	(20,322)	-	-	(84,767)	(408,589)	(380,920)	(214,428)	(199,750)	(194,365)	(87,750)	(1,678,073)
CWIP Ending Balance	221,753	179,657	217,330	305,098	362,590	288,232	151,180	95,262	131,072	254,006	363,801	608,465	608,465
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	1,003	2,011	3,025	4,045	4,869	-
CWIP Expenditures	-	-	-	-	-	-	1,000	1,000	1,000	1,000	800	1,643	6,443
AFUDC Debt	-	-	-	-	-	-	1	2	4	6	7	9	30
AFUDC Equity	-	-	-	-	-	-	2	6	10	14	17	22	71
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	1,003	2,011	3,025	4,045	4,869	6,544	6,544
Electric Nuclear Production Plant													
CWIP Beginning Balance	22,405,781	26,772,851	31,725,846	36,192,093	36,318,580	17,655,039	21,561,570	20,647,059	23,193,693	25,692,452	27,809,946	25,499,332	22,405,781
CWIP Expenditures	5,069,408	5,030,850	4,822,012	9,697,506	5,769,265	4,749,047	4,199,306	4,536,837	5,717,505	7,125,886	3,996,309	3,502,160	64,216,092
AFUDC Debt	31,238	48,004	51,257	55,497	43,070	27,249	34,663	36,001	40,362	44,868	44,029	36,854	493,093
AFUDC Equity	72,941	115,921	122,267	132,392	102,698	64,987	82,663	85,853	96,253	106,999	104,999	87,888	1,175,861
Closings to Plant	(806,517)	(241,780)	(529,290)	(9,758,909)	(24,578,909)	(934,752)	(5,231,143)	(2,112,056)	(3,355,360)	(5,160,259)	(6,455,951)	(9,939,716)	(69,104,308)
CWIP Ending Balance	26,772,851	31,725,846	36,192,093	36,318,580	17,655,039	21,561,570	20,647,059	23,193,693	25,692,452	27,809,946	25,499,332	19,186,518	19,186,518
Husen													
Replacements, Additions, & Repairs													
Electric General Plant													
CWIP Beginning Balance	1,616,127	1,876,866	2,861,058	3,711,083	5,240,644	5,804,915	5,125,270	284,278	404,266	523,086	410,656	494,541	1,616,127
CWIP Expenditures	693,930	1,625,679	1,159,985	1,554,596	1,358,935	1,004,119	995,079	1,435,245	2,399,629	2,651,131	1,514,422	3,042,816	19,435,566
Closings to Plant	(433,191)	(641,486)	(309,961)	(25,035)	(794,665)	(1,683,764)	(5,836,071)	(1,315,257)	(2,280,809)	(2,763,561)	(1,430,536)	(2,843,022)	(20,357,357)
CWIP Ending Balance	1,876,866	2,861,058	3,711,083	5,240,644	5,804,915	5,125,270	284,278	404,266	523,086	410,656	494,541	694,336	694,336
Fleet, Tools and Communications													
Common General Plant													
CWIP Beginning Balance	1,000,062	963,567	898,715	1,430,721	1,531,688	1,620,353	1,583,715	572,959	495,169	557,367	497,756	391,825	1,000,062
CWIP Expenditures	74,991	(61,419)	539,358	102,185	88,781	13,030	79,000	243,000	339,090	190,456	55,051	417,217	2,080,741
Closings to Plant	(111,486)	(3,433)	(7,352)	(1,218)	(117)	(49,667)	(1,089,756)	(320,790)	(276,892)	(250,066)	(160,983)	(211,486)	(2,483,247)
CWIP Ending Balance	963,567	898,715	1,430,721	1,531,688	1,620,353	1,583,715	572,959	495,169	557,367	497,756	391,825	597,556	597,556
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	22,641	23,157	46,390	32,473	22,731	15,912	11,138	-
CWIP Expenditures	361	-	-	-	22,641	517	-	-	-	-	-	-	23,519
Closings to Plant	(361)	-	-	-	-	-	23,232	(13,917)	(9,742)	(6,819)	(4,774)	(3,341)	(15,722)
CWIP Ending Balance	-	-	-	-	22,641	23,157	46,390	32,473	22,731	15,912	11,138	7,797	7,797
PHEV													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	528	528	124,817	-	-	-	-	-	-
CWIP Expenditures	-	-	-	528	-	124,289	29,500	70,000	-	-	-	545,683	770,000
Closings to Plant	-	-	-	-	-	-	(154,317)	(70,000)	-	-	-	(545,683)	(770,000)
CWIP Ending Balance	-	-	-	528	528	124,817	-	-	-	-	-	-	-
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	29,500	-	-	-	-	-	29,500
Closings to Plant	-	-	-	-	-	-	(29,500)	-	-	-	-	-	(29,500)

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date	
Electric Intangible Plant														
CWIP Beginning Balance	(217,101)	(217,101)	(228,622)	(328,002)	(160,857)	(171,042)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(217,101)
CWIP Expenditures	-	(11,521)	(99,380)	167,145	(10,185)	(12,700)	-	-	-	-	-	-	-	33,359
CWIP Ending Balance	(217,101)	(228,622)	(328,002)	(160,857)	(171,042)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)
Electric Other Production Plant														
CWIP Beginning Balance	-	-	-	-	-	-	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	-
CWIP Expenditures	-	-	-	-	-	22,664,537	-	-	-	-	-	-	-	22,664,537
CWIP Ending Balance	-	-	-	-	-	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537
Electric Steam Production Plant														
CWIP Beginning Balance	30,167	30,167	30,167	26,933	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
CWIP Expenditures	-	-	(3,234)	3,234	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	30,167	30,167	26,933	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
Electric Transmission Plant														
CWIP Beginning Balance	604,314	(24,166)	(9,280)	(6,972)	(6,513)	(2,784)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	604,314
CWIP Expenditures	(628,481)	14,886	2,308	459	3,729	-	115	-	-	-	-	-	-	(606,983)
CWIP Ending Balance	(24,166)	(9,280)	(6,972)	(6,513)	(2,784)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)
Property Services Capital														
Common General Plant														
CWIP Beginning Balance	3,362,940	3,305,014	3,791,925	3,417,139	4,189,461	5,656,348	7,833,630	8,237,058	10,019,227	12,669,783	17,966,560	22,962,259	3,362,940	
CWIP Expenditures	151,664	485,959	502,404	762,848	1,448,630	2,146,624	1,865,123	1,850,592	2,790,804	5,542,568	6,958,638	14,605,412	39,111,268	
AFUDC Debt	4,698	6,392	5,862	6,215	8,054	11,030	13,170	14,939	18,596	25,081	33,748	39,150	186,935	
AFUDC Equity	10,970	15,461	13,985	14,826	19,204	26,303	31,406	35,626	44,346	59,811	80,482	93,364	445,786	
Closings to Plant	(225,259)	(20,901)	(897,037)	(11,567)	(9,002)	(6,676)	(1,506,271)	(118,987)	(203,191)	(330,683)	(2,077,169)	(14,817,801)	(20,224,543)	
CWIP Ending Balance	3,305,014	3,791,925	3,417,139	4,189,461	5,656,348	7,833,630	8,237,058	10,019,227	12,669,783	17,966,560	22,962,259	22,882,385	22,882,385	
Electric General Plant														
CWIP Beginning Balance	536,645	566,818	512,729	604,342	659,003	938,515	1,521,710	2,108,074	3,568,407	7,867,028	9,218,800	9,802,315	536,645	
CWIP Expenditures	36,956	(49,428)	92,423	52,883	278,304	581,958	866,288	1,458,250	4,286,750	1,334,302	560,793	555,874	10,055,353	
AFUDC Debt	371	446	344	349	357	365	2,520	3,836	5,124	6,414	7,465	8,327	35,917	
AFUDC Equity	866	1,081	821	832	851	871	6,009	9,148	12,219	15,295	17,802	19,857	85,653	
Closings to Plant	(8,021)	(6,188)	(1,975)	597	-	-	(288,451)	(10,902)	(5,472)	(4,239)	(2,545)	(5,007,771)	(5,334,967)	
CWIP Ending Balance	566,818	512,729	604,342	659,003	938,515	1,521,710	2,108,074	3,568,407	7,867,028	9,218,800	9,802,315	5,378,603	5,378,603	
Fleet, Tools and Communications														
Common General Plant														
CWIP Beginning Balance	43,584	37,452	37,831	48,113	67,694	99,130	157,089	291,692	474,079	693,035	594,507	679,578	43,584	
CWIP Expenditures	867	380	10,282	19,581	31,436	57,958	283,798	429,818	535,063	355,273	351,789	32,849	2,109,094	
Closings to Plant	(6,999)	-	-	-	-	-	(149,195)	(247,431)	(316,107)	(453,800)	(266,718)	(179,489)	(1,619,741)	
CWIP Ending Balance	37,452	37,831	48,113	67,694	99,130	157,089	291,692	474,079	693,035	594,507	679,578	532,937	532,937	
Electric General Plant														
CWIP Beginning Balance	30,093	30,093	30,093	44,349	52,988	55,114	134,633	111,312	72,701	65,661	48,924	37,336	30,093	
CWIP Expenditures	-	-	14,256	8,639	2,125	187,526	83,000	7,000	20,000	-	-	14,720	337,267	
Closings to Plant	-	-	-	-	-	(108,007)	(106,321)	(45,611)	(27,040)	(16,738)	(11,587)	(11,985)	(327,289)	
CWIP Ending Balance	30,093	30,093	44,349	52,988	55,114	134,633	111,312	72,701	65,661	48,924	37,336	40,071	40,071	
Remington														
Aging Technology														
Common General Plant														
CWIP Beginning Balance	8,747,967	9,764,191	11,430,436	10,966,484	11,801,730	12,679,325	13,072,940	14,953,960	17,206,572	13,538,585	15,667,301	15,475,294	8,747,967	
CWIP Expenditures	1,830,836	1,945,713	1,704,901	1,031,086	1,074,475	1,450,635	3,755,417	3,365,210	5,046,183	2,675,910	2,514,186	2,116,448	28,511,001	
Closings to Plant	(814,613)	(279,468)	(2,168,852)	(195,840)	(196,880)	(1,057,020)	(1,874,397)	(1,112,597)	(8,714,171)	(547,195)	(2,706,193)	(12,997,667)	(32,664,893)	
CWIP Ending Balance	9,764,191	11,430,436	10,966,484	11,801,730	12,679,325	13,072,940	14,953,960	17,206,572	13,538,585	15,667,301	15,475,294	4,594,075	4,594,075	
Common Intangible Plant														
CWIP Beginning Balance	17,307,149	18,592,889	17,724,326	19,086,897	19,937,502	21,240,621	22,376,972	23,099,873	24,804,995	22,000,568	23,971,013	23,251,996	17,307,149	
CWIP Expenditures	2,193,893	3,265,585	1,361,601	1,173,373	1,398,099	1,087,784	1,983,439	1,698,802	3,225,251	3,777,671	1,536,050	2,119,523	24,821,072	
AFUDC Debt	25,456	34,199	29,946	31,605	33,676	35,612	29,245	30,949	29,327	26,289	25,715	17,212	349,232	
AFUDC Equity	59,438	82,738	71,439	75,397	80,302	84,926	69,743	73,806	69,938	62,693	61,324	41,046	382,791	
Closings to Plant	(993,046)	(4,251,086)	(100,415)	(429,770)	(208,958)	(71,972)	(1,359,526)	(98,435)	(6,128,943)	(1,896,208)	(2,342,106)	(20,031,943)	(37,912,408)	
CWIP Ending Balance	18,592,889	17,724,326	19,086,897	19,937,502	21,240,621	22,376,972	23,099,873	24,804,995	22,000,568	23,971,013	23,251,996	5,397,835	5,397,835	
Electric General Plant														
CWIP Beginning Balance	10,573,458	11,119,332	11,630,340	11,364,753	11,513,445	12,078,037	13,330,794	13,964,112	14,825,259	16,217,315	17,600,508	18,196,545	10,573,458	
CWIP Expenditures	507,192	457,407	975,172	463,865	514,845	1,534,073	681,271	801,616	1,397,320	1,317,092	527,153	708,857	9,885,863	
AFUDC Debt	11,589	15,677	14,643	15,169	15,777	16,328	16,878	17,588	18,563	19,529	20,351	21,203	203,305	
AFUDC Equity	27,083	37,924	34,931	36,186	37,620	38,939	40,250	41,943	44,269	46,572	48,533	50,563	484,813	
Closings to Plant	-	1	(1,290,333)	(366,529)	(3,648)	(336,584)	(105,082)	-	(68,097)	-	-	-	(2,846,655)	
CWIP Ending Balance	11,119,332	11,630,340	11,630,340	11,513,445	12,078,037	13,330,794	13,964,112	14,825,259	16,217,315	17,600,508	18,196,545	16,130,512	16,130,512	
Electric Intangible Plant														
CWIP Beginning Balance	7,628,680	7,969,185	8,407,027	9,024,063	7,455,634	7,795,595	8,179,127	5,875,031	5,610,427	6,352,013	7,073,486	7,721,717	7,628,680	
CWIP Expenditures	332,152	449,365	586,454	1,588,091	472,843	381,315	419,180	1,780,812	763,180	699,543	612,747	495,589	8,581,272	
AFUDC Debt	7,474	13,013	12,854	12,795	12,479	13,060	11,489	8,585	8,167	9,363	10,483	9,373	129,134	
AFUDC Equity	17,451	31,375	30,663	30,523	29,755	31,144	27,399	20,474	19,476	22,329	25,000	22,352	307,942	
Closings to Plant	(16,572)	(55,910)	(12,936)	(3,199,837)	(175,117)	(41,986)	(2,762,164)	(2,074,475)	(49,237)	(9,762)	-	(2,550,230)	(10,948,227)	
CWIP Ending Balance	7,969,185	8,407,027	9,024,063	7,455,634	7,795,595	8,179,127	5,875,031	5,610,427	6,352,013	7,073,486	7,721,717	5,698,801	5,698,801	

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
AGIS													
Common General Plant													
CWIP Beginning Balance	1,322,568	1,516,128	1,557,267	1,590,323	1,633,066	1,633,881	886,431	-	-	-	-	-	1,322,568
CWIP Expenditures	190,467	36,457	29,426	38,141	815	-	-	-	-	-	-	-	295,306
AFUDC Debt	927	1,370	1,303	1,359	-	-	-	-	-	-	-	-	4,960
AFUDC Equity	2,165	3,311	3,107	3,243	-	-	-	-	-	-	-	-	11,826
Closings to Plant	-	-	(779)	-	-	(747,450)	(886,431)	-	-	-	-	-	(1,634,660)
CWIP Ending Balance	1,516,128	1,557,267	1,590,323	1,633,066	1,633,881	886,431	-	-	-	-	-	-	-
Electric General Plant													
CWIP Beginning Balance	45,048,854	45,748,887	46,535,084	47,282,325	2,011,657	2,442,367	3,141,270	3,206,190	3,609,818	4,033,645	4,444,396	4,811,584	45,048,854
CWIP Expenditures	498,612	523,988	503,203	470,017	444,592	715,974	433,252	415,426	423,335	397,948	352,232	255,246	5,433,825
AFUDC Debt	61,402	80,672	73,188	58,245	480	1,092	1,751	2,423	3,100	3,782	4,419	4,941	295,495
AFUDC Equity	143,372	195,239	174,592	138,914	1,132	2,604	4,175	5,779	7,393	9,020	10,537	11,784	704,539
Closings to Plant	(3,353)	(13,702)	(3,741)	(45,937,844)	(15,493)	(20,768)	(374,257)	(20,000)	(10,000)	-	-	(10,318)	(46,409,476)
CWIP Ending Balance	45,748,887	46,535,084	47,282,325	2,011,657	2,442,367	3,141,270	3,206,190	3,609,818	4,033,645	4,444,396	4,811,584	5,073,237	5,073,237
Electric Intangible Plant													
CWIP Beginning Balance	3,408,174	3,721,667	4,038,051	4,548,904	4,744,370	5,358,720	5,703,261	5,853,997	6,002,360	6,149,200	6,289,410	6,430,399	3,408,174
CWIP Expenditures	484,880	293,123	493,982	170,060	586,726	314,226	118,783	115,583	113,242	105,818	105,818	105,818	3,008,058
AFUDC Debt	5,054	7,073	7,033	7,584	8,256	9,035	9,440	9,685	9,926	10,161	10,391	10,622	104,261
AFUDC Equity	11,800	17,052	16,777	18,093	19,686	21,547	22,513	23,096	23,672	24,231	24,780	25,331	248,579
Closings to Plant	(188,241)	(865)	(6,939)	(272)	(318)	(266)	-	-	-	-	-	-	(196,901)
CWIP Ending Balance	3,721,667	4,038,051	4,548,904	4,744,370	5,358,720	5,703,261	5,853,997	6,002,360	6,149,200	6,289,410	6,430,399	6,572,170	6,572,170
Cyber Security													
Common General Plant													
CWIP Beginning Balance	234,378	243,849	42,604	63,568	90,070	176,297	75,673	230,061	368,428	333,798	390,797	469,343	234,378
CWIP Expenditures	11,210	25,556	71,920	26,502	86,458	43,854	172,620	138,367	881,009	56,999	78,546	84,807	1,677,847
Closings to Plant	(1,739)	(226,802)	(50,956)	-	(230)	(144,478)	(18,232)	-	(915,639)	-	-	(168,770)	(1,526,845)
CWIP Ending Balance	243,849	42,604	63,568	90,070	176,297	75,673	230,061	368,428	333,798	390,797	469,343	385,380	385,380
Common Intangible Plant													
CWIP Beginning Balance	3,458,310	3,632,858	2,809,886	2,995,058	2,999,872	2,787,672	3,471,442	3,957,158	5,089,486	6,391,260	8,353,384	9,645,492	3,458,310
CWIP Expenditures	196,396	172,516	213,344	192,683	508,904	669,473	955,194	1,110,187	2,156,914	2,531,865	1,268,198	2,326,568	12,302,242
AFUDC Debt	4,202	4,922	3,777	3,884	4,492	4,852	5,329	6,541	7,335	7,676	8,986	6,166	68,162
AFUDC Equity	9,812	11,934	9,010	9,265	10,712	11,571	12,707	15,600	17,493	18,305	21,428	14,704	162,542
Closings to Plant	(35,861)	(1,012,345)	(40,959)	(201,017)	(736,309)	(2,126)	(487,514)	-	(879,968)	(595,722)	(6,503)	(9,543,372)	(13,541,696)
CWIP Ending Balance	3,632,858	2,809,886	2,995,058	2,999,872	2,787,672	3,471,442	3,957,158	5,089,486	6,391,260	8,353,384	9,645,492	2,449,559	2,449,559
Electric General Plant													
CWIP Beginning Balance	-	-	-	18,708	45,680	50,426	75,886	90,012	170,967	242,967	321,090	410,090	-
CWIP Expenditures	91,485	45,512	18,708	26,972	42,681	33,259	19,000	80,955	72,000	78,123	89,000	59,910	657,606
Closings to Plant	(91,485)	(45,512)	-	-	(37,935)	(7,739)	(4,874)	-	-	-	-	-	(187,606)
CWIP Ending Balance	-	-	18,708	45,680	50,426	75,886	90,012	170,967	242,967	321,090	410,090	470,000	470,000
Electric Intangible Plant													
CWIP Beginning Balance	93,784	-	-	-	159	3,091	3,264	3,282	3,300	39,418	426,287	462,807	93,784
CWIP Expenditures	9,700	7,831	2,569	(440)	2,923	155	-	-	36,000	386,550	36,000	36,000	517,288
AFUDC Debt	69	10	0	0	3	5	5	5	85	94	154	107	488
AFUDC Equity	162	28	0	0	6	12	13	13	33	225	367	255	1,164
Closings to Plant	(103,715)	(7,869)	(2,569)	598	-	-	-	-	-	-	-	(499,169)	(612,723)
CWIP Ending Balance	-	-	-	159	3,091	3,264	3,282	3,300	39,418	426,287	462,807	-	-
Emergent Demand													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	(2,494,971)	(4,740,445)	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	(2,772,190)	(2,772,190)	(2,772,190)	(8,316,570)
Closings to Plant	-	-	-	-	-	-	-	-	-	277,219	526,716	751,263	1,555,199
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	(2,494,971)	(4,740,445)	(6,761,371)	(6,761,371)
Common Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	(1,287,450)	(2,188,665)	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	(1,839,214)	(1,839,214)	(1,839,214)	(5,517,642)
Closings to Plant	-	-	-	-	-	-	-	-	-	551,764	937,999	1,208,364	2,698,127
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	(1,287,450)	(2,188,665)	(2,819,515)	(2,819,515)
Enhance Capabilities													
Common General Plant													
CWIP Beginning Balance	7,799,248	8,022,665	9,165,823	9,194,023	9,498,028	9,756,172	10,241,963	10,807,624	11,249,864	13,520,123	13,726,765	15,993,643	7,799,248
CWIP Expenditures	189,819	1,094,976	70,610	264,739	114,475	436,602	571,392	1,294,723	2,444,678	153,006	2,212,182	691,206	9,538,407
AFUDC Debt	10,075	14,067	13,569	13,774	14,167	14,536	14,907	15,220	15,535	15,846	16,159	16,485	174,341
AFUDC Equity	23,524	34,013	32,369	32,860	33,783	34,665	35,549	36,296	37,047	37,790	38,536	39,312	415,744
Closings to Plant	-	103	(88,348)	(7,368)	95,719	(12)	(56,187)	(904,000)	(227,000)	-	-	(1,341,915)	(2,529,008)
CWIP Ending Balance	8,022,665	9,165,823	9,194,023	9,498,028	9,756,172	10,241,963	10,807,624	11,249,864	13,520,123	13,726,765	15,993,643	15,398,731	15,398,731
Common Intangible Plant													
CWIP Beginning Balance	12,105,045	14,282,935	16,263,397	15,827,175	17,670,609	19,087,613	20,329,363	18,771,916	20,248,709	21,918,854	22,808,731	22,157,983	12,105,045
CWIP Expenditures	2,244,341	2,541,020	1,218,418	1,798,079	1,406,619	1,232,526	3,162,088	1,958,357	1,656,096	2,608,924	1,860,903	1,781,123	23,468,492
AFUDC Debt	18,633	27,576	26,297	27,357	30,056	32,223	31,186	30,382	32,787	34,765	34,976	18,697	344,936
AFUDC Equity	43,509	66,625	62,730	65,262	71,671	76,844	74,371	72,454	78,188	82,907	83,410	44,587	822,558
Closings to Plant	(128,593)	(654,759)	(1,743,666)	(47,263)	(91,343)	(99,843)	(4,825,092)	(584,402)	(96,926)	(1,836,719)	(2,630,037)	(22,765,475)	(35,504,117)
CWIP Ending Balance	14,282,935	16,263,397	15,827,175	17,670,609	19,087,613	20,329,363	18,771,916	20,248,709	21,918,854	22,808,731	22,157,983	1,236,914	1,236,914

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric General Plant													
CWIP Beginning Balance	2,210,349	2,095,555	2,146,502	2,204,283	2,254,513	1,627,260	1,656,631	1,683,419	1,715,096	1,726,827	1,763,320	1,796,114	2,210,349
CWIP Expenditures	91,875	88,476	271,124	80,852	20,232	23,682	26,787	31,678	33,594	36,493	32,794	29,547	767,134
Closings to Plant	(206,669)	(37,528)	(213,343)	(30,622)	(647,485)	5,689	-	-	(21,863)	-	-	(1,825,661)	(2,977,483)
CWIP Ending Balance	2,095,555	2,146,502	2,204,283	2,254,513	1,627,260	1,656,631	1,683,419	1,715,096	1,726,827	1,763,320	1,796,114	-	-
Electric Intangible Plant													
CWIP Beginning Balance	1,691,691	2,386,488	3,876,207	5,949,817	6,581,694	7,955,862	9,900,848	11,496,101	13,539,310	14,744,373	15,692,675	16,351,504	1,691,691
CWIP Expenditures	685,167	1,470,885	2,046,369	597,218	1,333,923	1,895,574	1,802,024	1,974,423	1,912,780	867,204	571,199	6,371,176	21,527,943
AFUDC Debt	2,888	5,525	8,047	10,238	11,891	14,598	17,427	20,322	22,958	24,640	25,890	18,645	183,069
AFUDC Equity	6,743	13,309	19,193	24,422	28,354	34,814	41,559	48,464	54,749	58,760	61,741	44,465	436,571
Closings to Plant	-	-	-	-	-	-	(265,757)	-	(785,425)	(2,302)	-	(19,155,747)	(20,209,231)
CWIP Ending Balance	2,386,488	3,876,207	5,949,817	6,581,694	7,955,862	9,900,848	11,496,101	13,539,310	14,744,373	15,692,675	16,351,504	3,630,043	3,630,043
Customer													
Common General Plant													
CWIP Beginning Balance	-	16,217	96,416	1,371,109	1,338,825	2,985,412	3,041,089	3,041,089	3,041,089	3,041,089	3,690,933	2,019,906	-
CWIP Expenditures	16,217	80,199	1,274,693	(32,264)	1,646,587	55,677	-	-	-	649,844	423,600	15,000	4,129,533
Closings to Plant	-	-	-	-	-	-	-	-	-	-	(2,094,627)	(2,034,906)	(4,129,533)
CWIP Ending Balance	16,217	96,416	1,371,109	1,338,825	2,985,412	3,041,089	3,041,089	3,041,089	3,041,089	3,690,933	2,019,906	-	-
Common Intangible Plant													
CWIP Beginning Balance	14,115,906	16,822,049	17,377,485	19,157,430	20,926,444	22,536,494	23,943,361	26,493,805	28,449,615	30,884,087	33,062,059	30,608,587	14,115,906
CWIP Expenditures	3,368,466	1,259,734	588,456	1,664,812	2,103,211	1,371,865	2,410,843	1,803,736	2,270,247	2,000,981	1,656,017	1,832,202	22,330,571
AFUDC Debt	21,929	31,113	29,973	32,758	35,561	38,008	41,244	44,929	48,519	52,291	52,247	26,794	455,365
AFUDC Equity	51,205	75,215	71,499	78,145	84,796	90,640	98,357	107,144	115,706	124,701	124,595	63,897	1,085,900
Closings to Plant	(735,456)	(810,627)	1,090,017	(6,701)	(613,519)	(93,645)	-	-	-	-	(4,286,330)	(31,155,111)	(36,611,373)
CWIP Ending Balance	16,822,049	17,377,485	19,157,430	20,926,444	22,536,494	23,943,361	26,493,805	28,449,615	30,884,087	33,062,059	30,608,587	1,376,369	1,376,369

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Benson													
Asset Renewal													
Electric General Plant													
CWIP Beginning Balance	1,188,205	1,315,645	1,481,919	2,610,191	2,330,284	1,771,136	2,853,454	2,979,905	3,295,969	5,376,399	6,173,337	5,564,908	1,188,205
CWIP Expenditures	120,899	159,000	1,627,410	121,300	116,400	1,591,610	124,300	313,300	2,635,610	792,300	98,100	2,522,510	10,222,739
AFUDC Debt	1,912	2,127	2,208	1,868	1,218	701	629	808	934	1,356	1,301	705	15,766
AFUDC Equity	4,629	5,147	5,344	4,522	2,947	1,697	1,522	1,955	2,261	3,282	3,148	1,706	38,161
Closings to Plant	-	-	(506,691)	(407,596)	(679,712)	(511,691)	-	-	(558,375)	-	(710,978)	(3,731,399)	(7,106,441)
CWIP Ending Balance	1,315,645	1,481,919	2,610,191	2,330,284	1,771,136	2,853,454	2,979,905	3,295,969	5,376,399	6,173,337	5,564,908	4,358,430	4,358,430
Electric Transmission Plant													
CWIP Beginning Balance	20,441,113	30,864,154	34,827,484	37,572,471	48,700,590	45,495,956	42,243,375	54,012,924	62,811,326	68,977,223	79,014,478	92,349,973	20,441,113
CWIP Expenditures	11,498,653	11,730,627	15,679,050	12,346,081	12,558,724	14,750,593	13,260,476	14,153,185	19,701,145	14,648,058	15,811,392	19,393,659	175,531,643
AFUDC Debt	39,839	51,942	57,401	66,669	73,337	69,283	74,519	91,063	103,346	114,284	132,131	117,291	990,205
AFUDC Equity	96,427	123,543	138,935	161,365	177,505	167,692	180,367	220,408	250,140	276,614	316,810	283,891	2,396,696
Closings to Plant	(1,211,878)	(7,941,891)	(13,130,399)	(1,445,997)	(16,014,199)	(18,240,148)	(1,745,813)	(5,666,253)	(13,888,734)	(5,001,701)	(2,927,838)	(57,995,274)	(145,210,117)
CWIP Ending Balance	30,864,154	34,827,484	37,572,471	48,700,590	45,495,956	42,243,375	54,012,924	62,811,326	68,977,223	79,014,478	92,349,973	54,149,539	54,149,539
Comm Infrastructure													
Electric General Plant													
CWIP Beginning Balance	1,357,006	1,634,258	1,512,064	1,432,551	1,589,354	1,965,185	1,934,434	2,251,923	2,556,646	2,850,340	6,714,185	7,148,576	1,357,006
CWIP Expenditures	314,400	357,104	330,392	356,772	416,500	387,602	309,000	292,100	364,500	4,141,072	398,000	2,062,904	9,730,346
AFUDC Debt	2,296	2,416	2,268	2,358	2,728	3,032	3,213	3,691	4,179	7,342	10,639	6,337	50,499
AFUDC Equity	5,557	5,847	5,490	5,707	6,603	7,340	7,777	8,932	10,114	17,771	25,752	15,339	122,229
Closings to Plant	(45,000)	(487,561)	(417,664)	(208,033)	(50,000)	(428,726)	(2,500)	-	(85,099)	(302,341)	-	(9,177,034)	(11,203,958)
CWIP Ending Balance	1,634,258	1,512,064	1,432,551	1,589,354	1,965,185	1,934,434	2,251,923	2,556,646	2,850,340	6,714,185	7,148,576	56,122	56,122
Electric Transmission Plant													
CWIP Beginning Balance	505,513	2,039,610	3,581,783	5,132,074	6,690,525	8,257,180	9,832,082	11,415,274	13,006,801	14,606,705	16,313,288	17,920,772	505,513
CWIP Expenditures	1,899,424	1,527,808	1,527,416	1,527,416	1,527,416	1,527,416	1,527,416	1,527,416	1,527,416	1,625,416	1,517,616	1,527,416	18,789,592
AFUDC Debt	1,953	4,314	6,688	9,074	11,472	13,883	16,307	18,743	21,193	23,730	26,274	14,378	168,010
AFUDC Equity	4,728	10,442	16,187	21,962	27,767	33,603	39,469	45,367	51,295	57,437	63,594	34,800	406,651
Closings to Plant	(372,008)	(392)	-	-	-	-	-	-	-	-	-	(19,497,365)	(19,869,765)
CWIP Ending Balance	2,039,610	3,581,783	5,132,074	6,690,525	8,257,180	9,832,082	11,415,274	13,006,801	14,606,705	16,313,288	17,920,772	-	-
Interconnection													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	(25,439)	25,890	150,049	(66,063)	96,880	(186,550)	159,117	412,553	611,319	705,926	709,945	753,730	(25,439)
CWIP Expenditures	47,343	119,943	1,467,943	160,043	(286,557)	1,689,943	249,843	194,943	1,439,943	83,943	39,943	1,500,845	6,708,118
AFUDC Debt	1,165	1,233	1,532	848	914	1,473	1,051	1,118	1,676	1,155	1,123	1,756	15,044
AFUDC Equity	2,820	2,984	3,709	2,053	2,213	3,565	2,543	2,705	4,057	2,795	2,719	4,249	36,412
Closings to Plant	-	-	(1,689,297)	-	-	(1,349,315)	-	-	(1,351,069)	(83,874)	-	(1,380,194)	(5,853,749)
CWIP Ending Balance	25,890	150,049	(66,063)	96,880	(186,550)	159,117	412,553	611,319	705,926	709,945	753,730	880,387	880,387
Regional Expansion													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	381,700	580,225	779,796	1,766,580	1,972,395	2,110,513	992,189	1,598,991	3,111,356	4,621,757	5,648,717	7,082,137	381,700
CWIP Expenditures	1,268,666	1,268,666	2,052,766	196,000	127,400	529,300	619,600	1,500,000	1,490,100	1,000,000	1,400,000	1,890,100	13,342,598
AFUDC Debt	738	1,044	1,954	2,870	3,134	2,400	1,989	3,615	5,935	7,882	9,771	12,354	53,685
AFUDC Equity	1,787	2,526	4,730	6,946	7,584	5,808	4,813	8,750	14,365	19,079	23,649	29,901	129,939
Closings to Plant	(1,072,666)	(1,072,666)	(1,072,666)	-	-	(1,655,831)	(19,600)	-	-	-	-	-	(4,893,429)
CWIP Ending Balance	580,225	779,796	1,766,580	1,972,395	2,110,513	992,189	1,598,991	3,111,356	4,621,757	5,648,717	7,082,137	9,014,492	9,014,492

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Reliability Requirement													
Electric General Plant													
CWIP Beginning Balance	20,590	20,699	119,066	119,693	169,452	364,108	366,025	367,962	369,899	371,836	373,783	375,751	20,590
CWIP Expenditures	1	98,000	-	49,000	196,000	-	10	-	(10)	(10)	-	10	343,001
AFUDC Debt	32	107	183	222	410	560	563	566	569	572	575	289	4,649
AFUDC Equity	77	260	444	537	991	1,356	1,363	1,371	1,378	1,385	1,392	700	11,254
Closings to Plant	-	-	-	-	(2,744)	-	-	-	-	-	-	(376,750)	(379,494)
CWIP Ending Balance	20,699	119,066	119,693	169,452	364,108	366,025	367,962	369,899	371,836	373,783	375,751	-	-
Electric Transmission Plant													
CWIP Beginning Balance	8,655,520	11,353,815	12,735,800	14,249,948	15,043,973	15,881,855	11,900,678	14,071,100	11,984,159	13,922,415	16,200,301	20,105,115	8,655,520
CWIP Expenditures	2,663,590	1,336,570	1,712,129	1,465,002	774,520	1,126,061	2,118,200	(2,147,360)	2,121,248	2,198,811	3,809,509	3,801,691	20,979,971
AFUDC Debt	10,146	13,278	15,597	17,283	18,525	16,506	15,268	17,664	19,979	23,119	27,864	29,533	224,762
AFUDC Equity	24,558	32,138	37,752	41,832	44,837	39,952	36,954	42,755	48,358	55,957	67,442	71,481	544,016
Closings to Plant	-	-	(251,330)	(730,092)	-	(5,163,696)	-	-	(251,330)	-	-	(6,008,730)	(12,405,179)
CWIP Ending Balance	11,353,815	12,735,800	14,249,948	15,043,973	15,881,855	11,900,678	14,071,100	11,984,159	13,922,415	16,200,301	20,105,115	17,999,090	17,999,090
Security/Resiliency													
Electric General Plant													
CWIP Beginning Balance	476,979	1,536,205	2,137,790	2,123,249	3,291,404	4,002,492	4,647,891	6,681,572	8,793,536	8,944,563	10,228,234	10,955,182	476,979
CWIP Expenditures	1,053,941	591,941	591,941	1,153,941	691,941	1,391,940	2,003,941	2,071,340	571,340	1,233,340	671,340	571,341	12,598,289
AFUDC Debt	1,545	2,820	3,291	4,156	5,598	6,641	8,695	11,877	13,615	14,715	16,258	8,850	98,058
AFUDC Equity	3,740	6,825	7,965	10,058	13,549	16,073	21,046	28,747	32,953	35,616	39,351	21,420	237,341
Closings to Plant	-	-	(617,737)	-	-	(769,255)	-	-	(466,882)	-	-	(11,280,847)	(13,134,721)
CWIP Ending Balance	1,536,205	2,137,790	2,123,249	3,291,404	4,002,492	4,647,891	6,681,572	8,793,536	8,944,563	10,228,234	10,955,182	275,946	275,946
Electric Intangible Plant													
CWIP Beginning Balance	-	62,163	124,654	-	62,163	124,654	-	62,163	124,654	-	62,163	124,654	-
CWIP Expenditures	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	744,000
AFUDC Debt	48	143	120	48	143	120	48	143	120	48	143	120	1,243
AFUDC Equity	115	347	290	115	347	290	115	347	290	115	347	290	3,010
Closings to Plant	-	-	(187,063)	-	-	(187,063)	-	-	(187,063)	-	-	(187,063)	(748,253)
CWIP Ending Balance	62,163	124,654	-	62,163	124,654	-	62,163	124,654	-	62,163	124,654	-	-
Electric Transmission Plant													
CWIP Beginning Balance	943,626	3,059,436	5,988,489	7,374,503	10,376,402	12,892,786	13,756,264	16,360,625	18,536,935	20,504,534	24,111,356	26,333,480	943,626
CWIP Expenditures	2,105,301	2,905,300	2,356,728	2,955,300	2,455,300	2,306,708	2,525,300	2,084,700	2,441,128	3,489,700	2,089,700	3,656,711	31,371,876
AFUDC Debt	3,073	6,944	10,258	13,624	17,859	20,456	23,114	26,784	29,965	34,242	38,716	24,279	249,314
AFUDC Equity	7,437	16,808	24,829	32,975	43,226	49,512	55,946	64,827	72,528	82,880	93,708	58,764	603,440
Closings to Plant	-	-	(1,005,802)	-	-	(1,513,198)	-	-	(576,022)	-	-	(26,448,598)	(29,543,620)
CWIP Ending Balance	3,059,436	5,988,489	7,374,503	10,376,402	12,892,786	13,756,264	16,360,625	18,536,935	20,504,534	24,111,356	26,333,480	3,624,635	3,624,635
Bloch													
AGIS													
Electric Distribution Plant													
CWIP Beginning Balance	7,751,605	41,012	82,239	123,684	165,346	207,229	249,331	291,655	334,202	376,973	419,969	463,191	7,751,605
CWIP Expenditures	5,859,634	6,058,094	6,458,564	6,727,909	6,458,564	6,458,564	6,727,909	6,458,564	6,458,564	6,727,909	7,437,603	7,437,603	79,269,483
AFUDC Debt	31	95	158	222	286	350	415	480	546	612	678	744	4,617
AFUDC Equity	76	229	383	537	692	848	1,005	1,163	1,321	1,480	1,641	1,802	11,176
Closings to Plant	(13,570,335)	(6,017,190)	(6,417,660)	(6,687,005)	(6,417,660)	(6,417,660)	(6,687,005)	(6,417,660)	(6,417,660)	(6,687,005)	(7,396,699)	(7,396,699)	(86,530,240)
CWIP Ending Balance	41,012	82,239	123,684	165,346	207,229	249,331	291,655	334,202	376,973	419,969	463,191	506,641	506,641
Electric General Plant													
CWIP Beginning Balance	387,174	918,528	1,325,245	1,732,208	2,091,131	2,919,186	3,425,714	3,794,848	4,442,518	5,310,739	6,202,307	7,312,603	387,174
CWIP Expenditures	629,294	533,108	551,846	515,828	992,773	701,649	528,180	783,268	995,499	1,013,439	1,225,190	726,822	9,196,896
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(97,939)	(126,391)	(144,884)	(156,904)	(164,718)	(195,121)	(159,046)	(135,598)	(127,278)	(121,871)	(114,895)	(99,978)	(1,644,623)
CWIP Ending Balance	918,528	1,325,245	1,732,208	2,091,131	2,919,186	3,425,714	3,794,848	4,442,518	5,310,739	6,202,307	7,312,603	7,939,447	7,939,447
Electric Intangible Plant													
CWIP Beginning Balance	1,969,723	2,136,320	2,303,795	2,472,151	2,691,525	2,912,054	3,133,744	3,356,601	3,530,499	3,705,313	3,933,183	4,152,227	1,969,723
CWIP Expenditures	155,819	155,819	155,819	205,819	205,819	205,819	205,819	155,819	155,819	207,819	197,819	197,819	2,205,828
AFUDC Debt	3,151	3,408	3,665	3,963	4,301	4,640	4,981	5,286	5,553	5,862	6,205	5,989	57,005
AFUDC Equity	7,627	8,248	8,872	9,592	10,409	11,231	12,057	12,794	13,441	14,189	15,020	14,496	137,976
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(751,418)	(751,418)
CWIP Ending Balance	2,136,320	2,303,795	2,472,151	2,691,525	2,912,054	3,133,744	3,356,601	3,530,499	3,705,313	3,933,183	4,152,227	3,619,114	3,619,114
Asset Health & Reliability													
Electric Distribution Plant													
CWIP Beginning Balance	33,061,543	36,004,992	38,144,314	40,429,806	42,858,008	46,065,913	49,919,699	54,030,522	57,795,458	60,336,934	58,992,268	59,443,541	33,061,543
CWIP Expenditures	14,333,362	14,333,362	14,146,639	14,398,104	15,239,964	15,916,443	16,750,462	16,750,462	15,737,897	13,639,584	12,970,120	14,523,233	178,739,632
AFUDC Debt	23,375	27,043	30,115	33,579	37,803	43,143	48,631	53,638	57,795	59,006	59,061	48,310	521,499
AFUDC Equity	56,577	65,455	72,890	81,274	91,498	104,425	117,706	129,825	139,888	142,819	142,951	116,930	1,262,237
Closings to Plant	(11,469,865)	(12,286,537)	(11,964,151)	(12,084,754)	(12,161,360)	(12,210,226)	(12,805,975)	(13,168,989)	(13,394,103)	(15,186,076)	(12,720,859)	(29,303,791)	(168,756,686)
CWIP Ending Balance	36,004,992	38,144,314	40,429,806	42,858,008	46,065,913	49,919,699	54,030,522	57,795,458	60,336,934	58,992,268	59,443,541	44,828,224	44,828,224

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric General Plant													
CWIP Beginning Balance	21,745	24,476	26,396	27,746	28,696	29,363	29,832	31,311	32,350	33,081	32,447	32,001	21,745
CWIP Expenditures	13,094	13,094	13,094	13,094	13,094	13,094	14,731	14,731	14,731	13,094	13,094	14,731	163,676
AFUDC Debt	37	41	43	45	46	47	49	51	52	52	51	52	564
AFUDC Equity	90	98	104	109	112	114	118	122	126	125	123	125	1,365
Closings to Plant	(10,490)	(11,313)	(11,891)	(12,298)	(12,584)	(12,785)	(13,419)	(13,864)	(14,178)	(13,906)	(13,715)	(14,072)	(154,515)
CWIP Ending Balance	24,476	26,396	27,746	28,696	29,363	29,832	31,311	32,350	33,081	32,447	32,001	32,836	32,836
Capacity													
Electric Distribution Plant													
CWIP Beginning Balance	3,802,742	7,158,394	10,358,416	13,530,767	17,173,855	19,319,350	15,593,982	17,550,848	19,456,829	21,106,778	10,771,851	10,897,982	3,802,742
CWIP Expenditures	4,009,078	4,012,462	4,094,185	4,638,065	3,338,795	3,783,871	3,145,396	3,145,396	2,924,086	2,068,359	1,422,447	1,595,854	38,177,994
AFUDC Debt	7,710	12,182	16,636	21,526	25,713	24,759	22,721	25,470	28,032	21,531	13,420	12,519	232,220
AFUDC Equity	18,662	29,485	40,266	52,102	62,237	59,927	54,993	61,649	67,849	52,113	32,482	30,301	562,067
Closings to Plant	(679,799)	(854,106)	(978,737)	(1,068,605)	(1,281,250)	(7,593,926)	(1,266,244)	(1,326,534)	(1,370,018)	(12,476,930)	(1,342,218)	(2,927,557)	(33,165,924)
CWIP Ending Balance	7,158,394	10,358,416	13,530,767	17,173,855	19,319,350	15,593,982	17,550,848	19,456,829	21,106,778	10,771,851	10,897,982	9,609,099	9,609,099
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Vehicles													
Electric Distribution Plant													
CWIP Beginning Balance	2,835,571	7,266,699	10,383,205	12,575,105	14,116,711	15,200,950	15,963,514	17,160,002	18,001,180	18,592,561	18,348,161	18,176,487	2,835,571
CWIP Expenditures	7,529,600	7,529,600	7,529,600	7,529,600	7,529,600	7,529,600	8,470,800	8,470,800	8,470,800	7,529,600	7,529,600	8,470,800	94,120,000
AFUDC Debt	4,628	10,774	15,095	18,134	20,270	21,772	23,382	24,900	25,968	26,166	25,918	26,296	243,303
AFUDC Equity	11,201	26,076	36,536	43,891	49,062	52,698	56,593	60,269	62,853	63,332	62,732	63,648	588,890
Closings to Plant	(3,114,300)	(4,449,945)	(5,389,331)	(6,050,019)	(6,514,693)	(6,841,506)	(7,354,287)	(7,714,791)	(7,968,240)	(7,863,497)	(7,789,923)	(8,021,169)	(79,071,702)
CWIP Ending Balance	7,266,699	10,383,205	12,575,105	14,116,711	15,200,950	15,963,514	17,160,002	18,001,180	18,592,561	18,348,161	18,176,487	18,176,062	18,176,062
Mandates													
Electric Distribution Plant													
CWIP Beginning Balance	2,970,352	3,934,785	4,750,404	5,443,565	6,036,994	6,716,011	7,497,213	8,408,721	9,224,848	9,807,515	9,993,871	10,198,237	2,970,352
CWIP Expenditures	2,324,499	2,324,499	2,324,499	2,324,499	2,490,324	2,656,149	2,925,984	2,925,984	2,760,159	2,324,499	2,324,499	2,594,334	30,299,928
AFUDC Debt	2,869	3,813	4,625	5,332	6,083	7,022	8,089	9,148	10,032	10,569	10,915	7,521	86,017
AFUDC Equity	6,944	9,228	11,194	12,906	14,723	16,996	19,580	22,143	24,281	25,580	26,418	18,204	208,195
Closings to Plant	(1,369,879)	(1,521,921)	(1,647,156)	(1,749,308)	(1,832,112)	(1,898,964)	(2,042,145)	(2,141,148)	(2,211,805)	(2,174,292)	(2,157,465)	(7,252,940)	(27,999,135)
CWIP Ending Balance	3,934,785	4,750,404	5,443,565	6,036,994	6,716,011	7,497,213	8,408,721	9,224,848	9,807,515	9,993,871	10,198,237	5,565,356	5,565,356
New Business													
Electric Distribution Plant													
CWIP Beginning Balance	7,512,505	7,282,641	7,212,111	7,224,254	7,271,820	7,332,461	7,403,521	7,804,337	8,054,703	8,217,636	7,072,082	6,941,797	7,512,505
CWIP Expenditures	4,813,794	4,813,794	4,818,044	4,818,044	4,818,044	4,826,544	5,419,237	5,419,237	5,419,237	4,818,044	4,809,504	5,410,737	60,204,260
AFUDC Debt	1,412	1,366	1,340	1,331	1,330	1,342	1,358	1,371	1,386	706	6	4	12,950
AFUDC Equity	3,417	3,305	3,244	3,221	3,218	3,247	3,287	3,318	3,355	1,708	14	10	31,344
Closings to Plant	(5,048,487)	(4,888,994)	(4,810,486)	(4,775,028)	(4,761,952)	(4,760,073)	(5,023,066)	(5,173,560)	(5,261,044)	(5,966,011)	(4,939,810)	(5,137,728)	(60,546,240)
CWIP Ending Balance	7,282,641	7,212,111	7,224,254	7,271,820	7,332,461	7,403,521	7,804,337	8,054,703	8,217,636	7,072,082	6,941,797	7,214,820	7,214,820
Solar													
Electric Distribution Plant													
CWIP Beginning Balance	(26,044)	(19,712)	(15,161)	(11,790)	(9,235)	(7,269)	(5,742)	(4,546)	(3,606)	(2,864)	(2,278)	(1,815)	(26,044)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	86	68	54	43	35	28	22	18	14	12	9	8	398
AFUDC Equity	208	165	131	105	84	68	54	44	35	28	23	18	962
Closings to Plant	6,039	4,317	3,186	2,406	1,846	1,432	1,119	879	692	546	432	342	23,237
CWIP Ending Balance	(19,712)	(15,161)	(11,790)	(9,235)	(7,269)	(5,742)	(4,546)	(3,606)	(2,864)	(2,278)	(1,815)	(1,447)	(1,447)
Electric General Plant													
CWIP Beginning Balance	(194,372)	(155,498)	(124,399)	(99,519)	(79,615)	(63,692)	(50,954)	(40,763)	(32,611)	(26,088)	(20,871)	(16,697)	(194,372)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
AFUDC Equity	0	0	0	0	0	0	0	0	0	0	0	0	0
Closings to Plant	38,874	31,099	24,880	19,904	15,923	12,738	10,191	8,153	6,522	5,218	4,174	3,339	181,015
CWIP Ending Balance	(155,498)	(124,399)	(99,519)	(79,615)	(63,692)	(50,954)	(40,763)	(32,611)	(26,088)	(20,871)	(16,697)	(13,357)	(13,357)

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Fleet, Tools and Communications													
Common General Plant													
CWIP Beginning Balance	270,014	208,245	165,007	134,740	113,553	98,723	88,341	83,479	80,075	77,692	73,620	70,769	270,014
CWIP Expenditures	27,479	27,479	27,479	27,479	27,479	27,479	30,914	30,914	30,914	27,479	27,479	30,914	343,488
Closings to Plant	(89,248)	(70,717)	(57,746)	(48,666)	(42,310)	(37,861)	(35,777)	(34,318)	(33,297)	(31,551)	(30,330)	(30,505)	(542,324)
CWIP Ending Balance	208,245	165,007	134,740	113,553	98,723	88,341	83,479	80,075	77,692	73,620	70,769	71,178	71,178
Common Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant													
CWIP Beginning Balance	2,475,012	2,368,921	2,297,940	2,251,515	2,222,287	2,205,112	2,196,390	2,196,404	2,199,750	2,205,445	2,210,003	2,216,583	2,475,012
CWIP Expenditures	32,000	32,000	32,000	32,000	32,000	32,000	36,000	36,000	36,000	32,000	32,000	36,000	400,000
AFUDC Debt	3,096	3,112	3,129	3,145	3,162	3,178	3,195	3,212	3,229	3,246	3,263	3,280	38,246
AFUDC Equity	7,493	7,533	7,572	7,612	7,652	7,693	7,733	7,774	7,815	7,856	7,897	7,939	92,570
Closings to Plant	(148,680)	(113,627)	(89,126)	(71,985)	(59,989)	(51,592)	(46,914)	(43,640)	(41,348)	(38,544)	(36,581)	(36,406)	(778,432)
CWIP Ending Balance	2,368,921	2,297,940	2,251,515	2,222,287	2,205,112	2,196,390	2,196,404	2,199,750	2,205,445	2,210,003	2,216,583	2,227,395	2,227,395
Electric General Plant													
CWIP Beginning Balance	2,450,508	2,648,753	2,822,875	2,979,398	3,210,601	3,444,305	3,744,190	4,121,137	4,461,031	4,700,441	4,872,105	5,013,535	2,450,508
CWIP Expenditures	1,139,802	1,139,802	1,139,802	1,236,489	1,261,830	1,350,485	1,479,101	1,479,101	1,402,677	1,318,738	1,276,518	1,699,813	15,924,158
AFUDC Debt	2,673	3,131	3,502	3,881	4,293	4,738	5,277	5,817	6,252	6,563	6,821	7,327	60,276
AFUDC Equity	6,469	7,579	8,476	9,395	10,390	11,469	12,772	14,080	15,132	15,886	16,509	17,735	145,893
Closings to Plant	(950,698)	(976,391)	(995,257)	(1,018,561)	(1,042,809)	(1,066,807)	(1,120,204)	(1,159,104)	(1,184,651)	(1,169,523)	(1,158,417)	(1,249,514)	(13,091,938)
CWIP Ending Balance	2,648,753	2,822,875	2,979,398	3,210,601	3,444,305	3,744,190	4,121,137	4,461,031	4,700,441	4,872,105	5,013,535	5,488,896	5,488,896
Capra													
Coal													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	10,333	14,667	20,000	26,000	181,333	36,667	40,000	34,667	29,333	23,333	21,667	8,000	446,000
Closings to Plant	(10,333)	(14,667)	(20,000)	(26,000)	(181,333)	(36,667)	(40,000)	(34,667)	(29,333)	(23,333)	(21,667)	(8,000)	(446,000)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant													
CWIP Beginning Balance	3,287,404	3,470,047	3,939,492	4,961,605	4,916,688	5,121,449	5,850,435	7,301,157	7,758,105	8,608,965	5,662,357	3,740,674	3,287,404
CWIP Expenditures	447,668	511,228	1,042,417	1,770,656	875,754	1,288,771	1,634,911	942,270	1,200,079	773,278	743,507	597,958	11,828,498
AFUDC Debt	5,191	5,690	6,835	7,703	7,781	8,459	10,101	11,572	12,570	11,043	7,225	5,311	99,481
AFUDC Equity	12,564	13,772	16,544	18,645	18,833	20,474	24,448	28,008	30,425	26,727	17,488	12,855	240,784
Closings to Plant	(282,780)	(61,245)	(43,683)	(1,841,922)	(697,607)	(568,717)	(218,739)	(524,903)	(392,214)	(3,757,657)	(2,689,902)	(1,244,360)	(12,343,730)
CWIP Ending Balance	3,470,047	3,939,492	4,961,605	4,916,688	5,121,449	5,850,435	7,301,157	7,758,105	8,608,965	5,662,357	3,740,674	3,112,437	3,112,437
Hydro													
Electric General Plant													
CWIP Expenditures	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	15,000
Closings to Plant	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(15,000)
Electric Hydro Production Plant													
CWIP Beginning Balance	245,493	248,441	251,406	254,379	257,354	260,247	267,439	274,670	281,916	272,362	275,307	278,332	245,493
CWIP Expenditures	1,667	1,667	1,667	1,667	1,667	5,833	5,833	5,833	5,833	5,833	5,833	1,667	45,000
AFUDC Debt	379	384	388	393	397	405	416	427	427	420	425	430	4,891
AFUDC Equity	918	929	940	951	962	980	1,007	1,034	1,034	1,017	1,028	1,040	11,838
Closings to Plant	(15)	(14)	(21)	(35)	(132)	(27)	(25)	(49)	(16,848)	(4,325)	(4,262)	(65)	(25,819)
CWIP Ending Balance	248,441	251,406	254,379	257,354	260,247	267,439	274,670	281,916	272,362	275,307	278,332	281,403	281,403
Intermediate													
Electric General Plant													
CWIP Beginning Balance	5,000	5,058	5,183	5,375	5,642	5,975	6,375	6,850	7,433	8,200	8,967	9,600	5,000
CWIP Expenditures	73,058	52,725	68,107	332,434	192,433	38,828	189,075	54,011	107,867	168,094	66,203	6,785	1,349,620
Closings to Plant	(73,000)	(52,600)	(67,915)	(332,168)	(192,100)	(38,428)	(188,600)	(53,428)	(107,100)	(167,328)	(65,570)	(6,385)	(1,344,620)
CWIP Ending Balance	5,058	5,183	5,375	5,642	5,975	6,375	6,850	7,433	8,200	8,967	9,600	10,000	10,000
Electric Intangible Plant													
CWIP Beginning Balance	1,189,852	1,202,322	1,214,792	1,227,262	1,239,732	1,252,202	1,264,672	1,277,142	1,289,612	1,302,082	1,314,552	1,327,022	1,189,852
CWIP Expenditures	12,470	12,470	12,470	12,470	12,470	12,470	12,470	12,470	12,470	12,470	12,470	12,470	149,640
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	(1,339,492)
CWIP Ending Balance	1,202,322	1,214,792	1,227,262	1,239,732	1,252,202	1,264,672	1,277,142	1,289,612	1,302,082	1,314,552	1,327,022	-	(1,339,492)
Electric Other Production Plant													
CWIP Beginning Balance	7,043,428	7,921,279	8,771,271	9,675,316	13,634,186	13,722,788	14,855,643	16,526,660	22,799,320	25,502,465	12,668,154	7,245,799	7,043,428
CWIP Expenditures	902,596	869,952	1,325,780	4,603,949	1,202,873	1,268,486	2,295,197	7,173,057	3,616,553	6,772,951	3,180,725	1,200,942	34,413,061
AFUDC Debt	11,485	12,811	14,220	17,985	21,052	21,939	24,095	30,227	37,172	30,438	15,682	11,015	248,124
AFUDC Equity	27,799	31,009	34,418	43,531	50,955	53,102	58,320	73,162	89,972	73,672	37,957	26,661	600,559
Closings to Plant	(64,029)	(63,780)	(470,373)	(706,595)	(1,186,279)	(210,673)	(706,596)	(1,003,786)	(1,040,553)	(19,711,372)	(8,656,720)	(1,546,972)	(35,367,727)
CWIP Ending Balance	7,921,279	8,771,271	9,675,316	13,634,186	13,722,788	14,855,643	16,526,660	22,799,320	25,502,465	12,668,154	7,245,799	6,937,446	6,937,446

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Solar													
Electric Other Production Plant													
CWIP Beginning Balance	11,902,368	12,446,250	12,992,995	13,546,127	33,126,671	46,809,878	70,728,311	93,612,133	116,616,416	139,741,794	163,308,931	181,733,511	11,902,368
CWIP Expenditures	479,965	479,965	483,465	19,458,024	13,473,367	23,609,884	22,452,414	22,452,414	22,452,414	22,771,602	17,518,812	6,624,127	172,256,451
AFUDC Debt	18,687	19,524	20,368	35,820	61,350	90,208	126,128	161,346	196,750	232,585	264,813	284,785	1,512,365
AFUDC Equity	45,230	47,256	49,299	86,700	148,491	218,340	305,281	390,523	476,214	562,950	640,955	689,295	3,660,534
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	12,446,250	12,992,995	13,546,127	33,126,671	46,809,878	70,728,311	93,612,133	116,616,416	139,741,794	163,308,931	181,733,511	189,331,718	189,331,718
Electric Transmission Plant													
CWIP Beginning Balance	-	10,026	20,105	30,238	40,423	50,662	60,955	71,302	81,704	92,160	102,672	113,239	-
CWIP Expenditures	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
AFUDC Debt	8	23	39	54	70	86	102	117	133	150	166	182	1,129
AFUDC Equity	19	56	94	131	169	207	246	284	323	362	401	440	2,732
CWIP Ending Balance	10,026	20,105	30,238	40,423	50,662	60,955	71,302	81,704	92,160	102,672	113,239	123,861	123,861
Wind													
Electric General Plant													
CWIP Beginning Balance	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765
CWIP Expenditures	43,109	55,264	61,592	62,053	61,015	60,357	59,953	59,596	59,250	58,880	56,546	38,892	676,506
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(43,109)	(55,264)	(61,592)	(62,053)	(61,015)	(60,357)	(59,953)	(59,596)	(59,250)	(58,880)	(56,546)	(38,892)	(676,506)
CWIP Ending Balance	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765
Electric Intangible Plant													
CWIP Beginning Balance	250,382	170,881	207,881	244,880	281,879	318,879	355,878	392,877	429,877	467,876	507,542	551,208	250,382
CWIP Expenditures	57,624	57,624	55,124	40,124	40,124	40,124	40,124	40,124	41,124	42,791	46,791	52,291	553,992
Closings to Plant	(137,125)	(20,625)	(18,125)	(3,125)	(3,125)	(3,125)	(3,125)	(3,125)	(3,125)	(3,125)	(3,125)	(395,125)	(596,000)
CWIP Ending Balance	170,881	207,881	244,880	281,879	318,879	355,878	392,877	429,877	467,876	507,542	551,208	208,374	208,374
Electric Other Production Plant													
CWIP Beginning Balance	109,270,731	177,062,330	179,162,482	186,987,910	215,705,070	260,020,750	296,189,436	355,890,237	386,767,682	419,603,806	432,080,586	458,102,570	109,270,731
CWIP Expenditures	69,818,290	1,337,927	(176,915)	27,738,492	43,379,453	34,774,704	58,829,269	29,138,064	30,880,200	11,642,031	24,046,881	52,599,622	384,008,017
AFUDC Debt	219,783	273,396	281,014	309,060	365,116	426,882	500,506	569,978	618,877	653,711	683,206	414,775	5,316,303
AFUDC Equity	531,962	661,728	680,167	748,051	883,728	1,033,226	1,211,425	1,379,577	1,497,932	1,582,245	1,653,634	1,003,922	12,867,596
Closings to Plant	(2,778,436)	(172,899)	7,041,162	(78,443)	(312,617)	(66,125)	(840,398)	(210,174)	(160,885)	(1,401,206)	(361,738)	(455,464,875)	(454,806,634)
CWIP Ending Balance	177,062,330	179,162,482	186,987,910	215,705,070	260,020,750	296,189,436	355,890,237	386,767,682	419,603,806	432,080,586	458,102,570	56,656,013	56,656,013
Electric Transmission Plant													
CWIP Beginning Balance	-	100,263	201,054	302,376	504,494	807,939	1,112,982	1,519,893	1,928,947	2,340,154	2,753,525	3,169,072	-
CWIP Expenditures	100,000	100,000	100,000	200,000	300,000	300,000	400,000	400,000	400,000	400,000	400,000	400,000	3,500,000
AFUDC Debt	77	231	386	619	1,007	1,474	2,021	2,647	3,276	3,909	4,545	5,185	25,379
AFUDC Equity	186	560	935	1,499	2,438	3,568	4,891	6,407	7,930	9,462	11,002	12,550	61,428
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	100,263	201,054	302,376	504,494	807,939	1,112,982	1,519,893	1,928,947	2,340,154	2,753,525	3,169,072	3,586,807	3,586,807
Dispatchable													
Electric General Plant													
CWIP Beginning Balance	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665
CWIP Expenditures	1,733	2,200	21,667	7,567	7,933	8,100	8,500	3,933	4,667	4,567	2,533	1,600	75,000
Closings to Plant	(1,733)	(2,200)	(21,667)	(7,567)	(7,933)	(8,100)	(8,500)	(3,933)	(4,667)	(4,567)	(2,533)	(1,600)	(75,000)
CWIP Ending Balance	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665
Electric Other Production Plant													
CWIP Beginning Balance	6,119,765	7,345,963	9,461,179	7,743,169	7,862,263	8,412,576	8,606,577	10,133,071	11,144,745	7,794,460	8,752,000	8,785,037	6,119,765
CWIP Expenditures	1,214,954	2,075,270	3,404,450	1,847,111	1,087,821	3,185,929	1,599,983	988,387	1,458,052	2,893,574	804,054	993,876	21,553,460
AFUDC Debt	10,720	13,285	14,149	12,388	12,879	13,483	14,768	16,717	15,134	13,180	13,879	14,513	165,095
AFUDC Equity	25,947	32,154	34,246	29,984	31,173	32,634	35,745	40,462	36,631	31,901	33,592	35,127	399,598
Closings to Plant	(25,423)	(5,493)	(5,170,856)	(1,770,390)	(581,560)	(3,038,045)	(124,002)	(33,891)	(4,860,103)	(1,981,115)	(818,488)	(241,414)	(18,650,780)
CWIP Ending Balance	7,345,963	9,461,179	7,743,169	7,862,263	8,412,576	8,606,577	10,133,071	11,144,745	7,794,460	8,752,000	8,785,037	9,587,138	9,587,138
Electric Steam Production Plant													
CWIP Beginning Balance	2,647,466	4,668,971	5,531,611	3,059,447	2,344,458	1,540,819	2,375,152	3,340,522	5,010,783	4,682,422	2,804,282	2,763,692	2,647,466
CWIP Expenditures	2,025,408	1,466,090	1,370,643	557,132	569,824	844,400	971,600	1,695,667	1,462,933	382,593	599,967	601,900	12,548,157
AFUDC Debt	5,621	7,831	6,964	4,181	2,991	3,006	4,388	6,520	7,713	5,788	4,288	4,602	63,784
AFUDC Equity	13,605	18,954	16,855	10,119	7,240	7,276	10,620	15,520	18,669	14,008	10,378	11,139	154,383
Closings to Plant	(23,128)	(630,235)	(3,866,626)	(1,286,421)	(1,383,693)	(20,349)	(21,238)	(47,338)	(1,817,676)	(2,280,530)	(655,223)	(161,871)	(12,194,329)
CWIP Ending Balance	4,668,971	5,531,611	3,059,447	2,344,458	1,540,819	2,375,152	3,340,522	5,010,783	4,682,422	2,804,282	2,763,692	3,219,462	3,219,462

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Gardner													
Dry Cask Storage													
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	29,280,909	30,891,616	33,303,964	35,441,810	36,069,548	37,309,419	40,718,713	18,827,773	19,080,198	18,580,326	19,948,187	20,498,149	29,280,909
CWIP Expenditures	1,452,749	2,243,828	1,957,382	440,015	1,047,244	3,204,463	1,670,260	152,914	469,260	1,267,720	444,787	1,900,499	16,251,121
AFUDC Debt	46,181	49,269	52,761	54,884	56,317	59,885	45,913	29,094	28,906	29,570	31,042	33,008	516,829
AFUDC Equity	111,777	119,250	127,703	132,840	136,310	144,946	111,128	70,418	69,965	71,571	75,134	79,894	1,250,935
Closings to Plant	-	-	-	-	-	-	(23,718,241)	-	(1,068,004)	(1,000)	(1,000)	(936)	(24,789,181)
CWIP Ending Balance	30,891,616	33,303,964	35,441,810	36,069,548	37,309,419	40,718,713	18,827,773	19,080,198	18,580,326	19,948,187	20,498,149	22,510,614	22,510,614
Facilities & Other													
Electric General Plant													
CWIP Beginning Balance	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765
CWIP Expenditures	500	500	500	500	500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	100,000
Closings to Plant	(500)	(500)	(500)	(500)	(10,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(100,000)
CWIP Ending Balance	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	314,855	433,230	436,073	467,645	541,756	609,165	692,365	644,967	708,303	800,766	909,234	769,917	314,855
CWIP Expenditures	116,411	561	29,200	71,461	64,388	79,783	176,050	60,283	89,106	103,979	82,321	59,783	933,328
AFUDC Debt	574	667	694	775	883	999	1,027	1,039	1,158	1,312	1,298	1,083	11,508
AFUDC Equity	1,390	1,615	1,679	1,875	2,138	2,418	2,486	2,514	2,803	3,177	3,141	2,620	27,855
Closings to Plant	-	-	-	-	-	-	(226,961)	(500)	(604)	-	(226,077)	(204,354)	(658,497)
CWIP Ending Balance	433,230	436,073	467,645	541,756	609,165	692,365	644,967	708,303	800,766	909,234	769,917	629,049	629,049
Improvements													
Electric General Plant													
CWIP Beginning Balance	962,769	1,076,769	1,232,769	1,379,269	1,525,880	1,672,991	1,824,102	1,978,714	2,169,325	2,377,936	4,466,547	4,556,658	962,769
CWIP Expenditures	120,180	161,150	150,620	789,857	147,677	151,611	155,111	191,111	208,611	2,088,611	90,111	398,828	4,653,479
Closings to Plant	(6,180)	(5,150)	(4,120)	(643,246)	(566)	(500)	(500)	(500)	(500)	-	-	(4,605,486)	(5,266,248)
CWIP Ending Balance	1,076,769	1,232,769	1,379,269	1,525,880	1,672,991	1,824,102	1,978,714	2,169,325	2,377,936	4,466,547	4,556,658	350,000	350,000
Electric Intangible Plant													
CWIP Beginning Balance	7,209,616	7,472,486	7,742,234	7,873,426	7,998,475	7,514,045	7,626,234	7,364,893	7,569,655	7,740,257	7,824,015	7,920,089	7,209,616
CWIP Expenditures	224,328	229,808	90,200	83,384	97,881	72,544	92,821	170,337	132,802	44,095	55,940	15,400	1,309,538
AFUDC Debt	11,268	11,677	11,985	12,181	11,907	11,620	11,507	11,462	11,750	11,945	12,083	12,201	141,586
AFUDC Equity	27,274	28,263	29,008	29,484	28,820	28,125	27,851	27,743	28,440	28,912	29,246	29,531	342,696
Closings to Plant	-	-	-	-	(623,038)	(100)	(393,519)	(4,779)	(2,390)	(1,195)	(1,195)	-	(1,026,216)
CWIP Ending Balance	7,472,486	7,742,234	7,873,426	7,998,475	7,514,045	7,626,234	7,364,893	7,569,655	7,740,257	7,824,015	7,920,089	7,977,221	7,977,221
Electric Nuclear Production Plant													
CWIP Beginning Balance	6,172,539	7,290,724	6,917,820	7,558,110	8,201,770	8,862,855	9,567,526	10,361,050	11,369,384	12,383,025	13,402,002	14,426,344	6,172,539
CWIP Expenditures	1,083,151	1,102,597	752,597	752,597	766,597	706,597	919,597	956,597	956,597	952,597	952,597	785,368	10,687,491
AFUDC Debt	10,243	11,009	11,020	12,005	13,007	14,055	15,269	16,588	18,139	19,699	21,268	22,348	184,651
AFUDC Equity	24,792	26,647	26,673	29,058	31,481	34,019	36,958	40,149	43,905	47,681	51,476	54,092	446,929
Closings to Plant	-	(1,513,157)	(150,000)	(150,000)	(150,000)	(50,000)	(178,300)	(5,000)	(5,000)	(1,000)	(1,000)	(490,130)	(2,693,587)
CWIP Ending Balance	7,290,724	6,917,820	7,558,110	8,201,770	8,862,855	9,567,526	10,361,050	11,369,384	12,383,025	13,402,002	14,426,344	14,798,022	14,798,022
Mandated Compliance													
Electric Intangible Plant													
CWIP Beginning Balance	4,200,290	4,481,480	4,663,888	5,250,280	5,436,734	6,027,195	6,217,739	6,723,564	6,917,774	7,113,006	8,094,964	9,003,520	4,200,290
CWIP Expenditures	258,400	158,400	560,367	158,400	560,367	158,400	471,853	158,400	158,400	942,035	863,671	791,509	5,240,202
AFUDC Debt	6,663	7,019	7,609	8,202	8,798	9,398	9,992	10,469	10,768	11,672	13,123	14,465	118,119
AFUDC Equity	16,127	16,989	18,417	19,852	21,296	22,746	24,040	25,340	26,064	28,250	31,762	35,012	285,896
CWIP Ending Balance	4,481,480	4,663,888	5,250,280	5,436,734	6,027,195	6,217,739	6,723,564	6,917,774	7,113,006	8,094,964	9,003,520	9,844,506	9,844,506

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric Nuclear Production Plant													
CWIP Beginning Balance	-	-	-	-	111,404	348,723	587,291	827,115	1,068,201	1,310,557	1,554,188	1,799,102	-
CWIP Expenditures	10,000	5,000	-	111,111	236,111	236,111	236,111	236,111	236,111	236,111	236,111	236,111	2,015,000
AFUDC Debt	-	-	-	86	353	718	1,086	1,455	1,826	2,199	2,574	2,209	12,504
AFUDC Equity	-	-	-	207	855	1,739	2,627	3,521	4,419	5,322	6,229	5,347	30,265
Closings to Plant	(10,000)	(5,000)	-	-	-	-	-	-	-	-	-	(1,021,469)	(1,036,469)
CWIP Ending Balance	-	-	-	111,404	348,723	587,291	827,115	1,068,201	1,310,557	1,554,188	1,799,102	1,021,300	1,021,300
Nuclear Fuel													
Nuclear Fuel													
CWIP Beginning Balance	101,869,084	103,576,768	105,897,606	106,524,892	107,292,615	115,252,995	119,592,854	120,456,347	127,041,490	50,524,760	50,912,091	52,210,123	101,869,084
CWIP Expenditures	1,168,370	1,770,949	69,658	206,432	7,376,178	3,723,367	233,342	5,935,439	61,127	122,428	1,560,121	64,594,805	86,822,216
AFUDC Debt	157,676	160,767	163,030	164,101	170,799	180,240	184,233	189,950	136,449	77,851	79,144	130,057	1,794,296
AFUDC Equity	381,638	389,122	394,598	397,190	413,403	436,252	445,918	459,755	330,261	188,430	191,561	314,791	4,342,919
Closings to Plant	-	-	-	-	-	-	-	-	(77,044,566)	(1,378)	(532,795)	-	(77,578,739)
CWIP Ending Balance	103,576,768	105,897,606	106,524,892	107,292,615	115,252,995	119,592,854	120,456,347	127,041,490	50,524,760	50,912,091	52,210,123	117,249,775	117,249,775
Reliability													
Electric General Plant													
CWIP Beginning Balance	608,465	667,790	1,087,796	417,355	462,402	508,609	1,565,304	1,837,690	65,556	66,667	77,778	88,889	608,465
CWIP Expenditures	70,325	431,006	244,370	147,876	186,587	1,195,556	459,192	239,460	347,311	559,112	207,449	158,339	4,246,580
Closings to Plant	(11,000)	(11,000)	(914,811)	(102,829)	(140,380)	(138,861)	(186,806)	(2,011,595)	(346,200)	(548,001)	(196,338)	(147,228)	(4,755,045)
CWIP Ending Balance	667,790	1,087,796	417,355	462,402	508,609	1,565,304	1,837,690	65,556	66,667	77,778	88,889	100,000	100,000
Electric Intangible Plant													
CWIP Beginning Balance	6,544	165,751	170,585	246,440	515,831	533,929	551,434	569,031	650,570	746,445	813,628	822,710	6,544
CWIP Expenditures	158,755	3,951	74,760	267,390	15,342	14,656	14,656	78,337	92,208	63,088	4,786	2,393	790,322
AFUDC Debt	132	258	320	585	806	833	860	936	1,072	1,197	1,256	1,268	9,523
AFUDC Equity	320	625	775	1,416	1,950	2,016	2,081	2,266	2,595	2,898	3,040	3,069	23,051
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	165,751	170,585	246,440	515,831	533,929	551,434	569,031	650,570	746,445	813,628	822,710	829,440	829,440
Electric Nuclear Production Plant													
CWIP Beginning Balance	19,186,518	29,837,327	32,097,992	34,371,724	37,437,711	31,848,072	36,550,910	44,151,318	48,340,379	54,239,071	62,404,271	63,334,122	19,186,518
CWIP Expenditures	10,570,928	2,468,410	2,418,854	3,090,513	4,473,356	5,489,566	8,522,236	7,469,072	8,529,800	15,914,319	10,728,815	7,219,447	86,895,315
AFUDC Debt	37,615	47,527	51,072	55,103	53,471	52,486	61,928	71,347	78,850	91,087	96,952	89,426	786,863
AFUDC Equity	91,045	115,035	123,616	133,371	129,421	127,036	149,891	172,689	190,849	220,467	234,662	216,446	1,904,526
Closings to Plant	(48,779)	(370,307)	(319,810)	(213,000)	(10,245,886)	(966,250)	(1,133,646)	(3,524,047)	(2,900,807)	(8,060,672)	(10,130,578)	(18,519,381)	(56,433,162)
CWIP Ending Balance	29,837,327	32,097,992	34,371,724	37,437,711	31,848,072	36,550,910	44,151,318	48,340,379	54,239,071	62,404,271	63,334,122	52,340,060	52,340,060
Husen													
Replacements, Additions, & Repairs													
Electric General Plant													
CWIP Beginning Balance	694,336	500,522	407,095	486,198	501,486	491,040	518,728	450,610	542,927	451,265	403,385	363,701	694,336
CWIP Expenditures	517,644	852,707	3,775,693	4,088,539	4,008,329	3,750,429	2,676,663	3,526,663	1,655,640	1,721,091	1,432,297	406,487	28,412,182
Closings to Plant	(711,458)	(946,134)	(3,696,590)	(4,073,251)	(4,018,775)	(3,722,741)	(2,744,781)	(3,434,346)	(1,747,302)	(1,768,970)	(1,471,981)	(473,244)	(28,809,574)
CWIP Ending Balance	500,522	407,095	486,198	501,486	491,040	518,728	450,610	542,927	451,265	403,385	363,701	296,944	296,944
Fleet, Tools and Communications													
Common General Plant													
CWIP Beginning Balance	597,556	441,709	326,762	241,907	179,215	197,071	146,583	110,482	103,194	75,877	55,846	41,141	597,556
CWIP Expenditures	-	-	54,667	125,000	135,872	25,000	27,000	55,000	100,000	100,000	-	-	622,539
Closings to Plant	(155,847)	(114,948)	(139,521)	(187,692)	(118,016)	(75,489)	(63,100)	(62,289)	(127,316)	(120,032)	(14,705)	(10,806)	(1,189,760)
CWIP Ending Balance	441,709	326,762	241,907	179,215	197,071	146,583	110,482	103,194	75,877	55,846	41,141	30,335	30,335
Electric General Plant													
CWIP Beginning Balance	7,797	5,458	3,820	55,174	91,122	133,785	268,650	328,055	474,638	472,247	365,573	290,901	7,797
CWIP Expenditures	-	-	75,000	75,000	100,000	250,000	200,000	350,000	200,000	50,000	50,000	16,000	1,366,000
Closings to Plant	(2,339)	(1,637)	(23,646)	(39,052)	(57,337)	(115,136)	(140,595)	(203,416)	(202,392)	(156,674)	(124,672)	(92,070)	(1,158,966)
CWIP Ending Balance	5,458	3,820	55,174	91,122	133,785	268,650	328,055	474,638	472,247	365,573	290,901	214,831	214,831
PHEV													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	10,000	14,000	46,000	70,000	70,000	70,000	50,000	205,800	95,000	25,000	25,000	12,400	693,200
Closings to Plant	(10,000)	(14,000)	(46,000)	(70,000)	(70,000)	(70,000)	(50,000)	(205,800)	(95,000)	(25,000)	(25,000)	(12,400)	(693,200)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	38,950	-	-	-	116,850	116,850	-	272,650
Closings to Plant	-	-	-	-	-	(38,950)	-	-	-	(116,850)	(116,850)	-	(272,650)

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric Intangible Plant													
CWIP Beginning Balance	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)
Electric Other Production Plant													
CWIP Beginning Balance	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537
Electric Steam Production Plant													
CWIP Beginning Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
Electric Transmission Plant													
CWIP Beginning Balance	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)
Property Services Capital													
Common General Plant													
CWIP Beginning Balance	22,882,385	26,535,570	30,320,996	32,954,020	35,729,910	40,051,815	41,219,215	44,409,869	13,219,818	15,728,976	15,454,908	16,260,082	22,882,385
CWIP Expenditures	4,000,000	4,008,550	2,787,551	2,858,564	4,340,684	3,603,965	3,635,584	3,804,713	2,580,232	2,224,083	2,033,776	2,026,781	37,904,483
AFUDC Debt	37,929	43,638	48,575	52,719	58,166	62,388	65,904	44,731	22,227	23,965	24,430	14,592	499,164
AFUDC Equity	91,803	105,621	117,570	127,600	140,785	151,004	159,273	108,267	53,797	58,006	59,130	35,320	1,208,177
Closings to Plant	(476,547)	(372,383)	(320,672)	(262,993)	(217,730)	(2,649,957)	(670,008)	(35,147,762)	(147,098)	(2,580,122)	(1,312,162)	(16,430,045)	(60,587,478)
CWIP Ending Balance	26,535,570	30,320,996	32,954,020	35,729,910	40,051,815	41,219,215	44,409,869	13,219,818	15,728,976	15,454,908	16,260,082	1,906,730	1,906,730
Electric General Plant													
CWIP Beginning Balance	5,378,603	5,672,478	5,968,232	6,340,609	7,363,142	9,793,886	7,050,440	9,844,752	12,492,125	16,342,334	19,338,172	20,086,207	5,378,603
CWIP Expenditures	265,934	265,934	358,534	1,001,065	2,396,977	2,654,485	2,757,339	3,064,511	3,778,537	3,333,336	2,855,299	2,069,451	24,801,402
AFUDC Debt	8,481	8,934	9,399	10,432	13,102	12,948	12,927	17,176	22,106	27,387	30,398	21,453	194,743
AFUDC Equity	20,529	21,624	22,749	25,251	31,711	31,339	31,288	41,574	53,505	66,287	73,576	51,925	471,358
Closings to Plant	(1,069)	(738)	(18,305)	(14,215)	(11,045)	(5,442,219)	(7,242)	(475,888)	(3,938)	(431,172)	(2,211,237)	(14,992,502)	(23,609,571)
CWIP Ending Balance	5,672,478	5,968,232	6,340,609	7,363,142	9,793,886	7,050,440	9,844,752	12,492,125	16,342,334	19,338,172	20,086,207	7,236,535	7,236,535
Fleet, Tools and Communications													
Common General Plant													
CWIP Beginning Balance	532,937	419,587	344,551	460,653	479,511	477,901	507,399	1,265,164	1,883,615	2,418,062	2,794,345	3,071,201	532,937
CWIP Expenditures	-	-	308,019	258,019	258,019	308,019	1,258,019	1,258,019	1,368,019	1,318,019	1,298,019	890,000	8,562,171
Closings to Plant	(113,351)	(75,035)	(191,918)	(239,161)	(259,629)	(278,521)	(500,254)	(679,568)	(633,573)	(941,735)	(1,021,163)	(1,190,251)	(6,324,158)
CWIP Ending Balance	419,587	344,551	460,653	479,511	477,901	507,399	1,265,164	1,883,615	2,418,062	2,794,345	3,071,201	2,770,950	2,770,950
Electric General Plant													
CWIP Beginning Balance	40,071	31,166	24,241	18,854	14,664	11,405	8,871	6,900	5,366	4,174	3,246	2,525	40,071
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(8,905)	(6,926)	(5,387)	(4,190)	(3,259)	(2,535)	(1,971)	(1,533)	(1,193)	(928)	(721)	(561)	(38,107)
CWIP Ending Balance	31,166	24,241	18,854	14,664	11,405	8,871	6,900	5,366	4,174	3,246	2,525	1,964	1,964
Remington													
Aging Technology													
Common General Plant													
CWIP Beginning Balance	4,594,075	6,126,844	7,447,506	5,867,606	5,374,554	7,705,160	5,177,489	7,551,236	7,593,269	4,453,995	6,875,970	9,296,180	4,594,075
CWIP Expenditures	1,595,602	1,427,245	2,193,857	2,196,024	2,525,124	2,964,924	2,564,924	2,684,424	2,924,424	2,624,424	2,624,424	2,892,429	29,217,826
Closings to Plant	(62,834)	(106,583)	(3,773,757)	(2,689,076)	(194,519)	(5,492,595)	(191,176)	(2,642,391)	(6,063,698)	(202,448)	(204,214)	(11,709,227)	(33,332,519)
CWIP Ending Balance	6,126,844	7,447,506	5,867,606	5,374,554	7,705,160	5,177,489	7,551,236	7,593,269	4,453,995	6,875,970	9,296,180	479,383	479,383
Common Intangible Plant													
CWIP Beginning Balance	5,397,835	6,655,469	7,272,425	11,251,776	13,299,095	15,352,465	17,411,919	19,477,489	21,549,206	23,627,105	25,767,020	27,536,551	5,397,835
CWIP Expenditures	1,227,868	1,227,868	5,459,126	2,004,258	2,004,258	2,004,258	2,004,258	2,004,258	2,004,258	2,059,953	2,059,953	2,020,625	26,080,941
AFUDC Debt	8,703	9,668	10,829	12,589	14,359	16,137	17,925	19,723	21,530	23,378	24,992	21,334	201,167
AFUDC Equity	21,064	23,400	26,211	30,471	34,754	39,059	43,387	47,737	52,111	56,584	60,492	51,636	486,904
Closings to Plant	-	(643,981)	(1,516,814)	-	-	-	-	-	-	-	(375,906)	(16,865,580)	(19,402,280)
CWIP Ending Balance	6,655,469	7,272,425	11,251,776	13,299,095	15,352,465	17,411,919	19,477,489	21,549,206	23,627,105	25,767,020	27,536,551	12,764,566	12,764,566
Electric General Plant													
CWIP Beginning Balance	16,130,512	17,584,528	19,041,699	21,005,012	22,010,907	24,310,399	25,410,515	25,465,509	26,818,638	27,957,136	29,157,247	30,334,837	16,130,512
CWIP Expenditures	1,396,509	1,393,738	1,992,614	1,494,477	2,198,354	1,241,506	1,198,349	1,234,674	1,115,086	1,072,012	1,044,964	1,041,713	16,423,995
AFUDC Debt	21,198	22,931	25,055	27,202	29,569	31,754	33,172	34,632	36,081	37,452	38,775	40,082	377,904
AFUDC Equity	51,308	55,503	60,643	65,840	71,569	76,856	80,291	83,823	87,331	90,648	93,851	97,015	914,679
Closings to Plant	(15,000)	(15,000)	(115,000)	(581,624)	-	(250,000)	(1,256,818)	-	(100,000)	-	-	-	(2,333,442)
CWIP Ending Balance	17,584,528	19,041,699	21,005,012	22,010,907	24,310,399	25,410,515	25,465,509	26,818,638	27,957,136	29,157,247	30,334,837	31,513,647	31,513,647
Electric Intangible Plant													
CWIP Beginning Balance	5,698,801	6,604,173	7,367,941	8,321,896	5,766,905	6,321,404	5,882,644	6,250,642	6,623,458	6,994,191	7,400,697	7,807,868	5,698,801
CWIP Expenditures	878,897	734,182	921,232	591,756	852,349	582,842	374,510	354,142	351,378	386,482	386,482	2,159,138	8,573,391
AFUDC Debt	7,740	8,650	9,567	7,975	6,030	5,784	5,263	5,460	5,659	5,854	6,049	4,978	79,009
AFUDC Equity	18,735	20,936	23,156	19,302	14,596	14,000	12,739	13,215	13,696	14,170	14,641	12,050	191,234
Closings to Plant	-	-	-	(3,174,023)	(318,476)	(1,041,386)	(24,514)	-	-	-	-	(5,307,074)	(9,865,474)
CWIP Ending Balance	6,604,173	7,367,941	8,321,896	5,766,905	6,321,404	5,882,644	6,250,642	6,623,458	6,994,191	7,400,697	7,807,868	4,676,960	4,676,960

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
AGIS													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant													
CWIP Beginning Balance	5,073,237	3,661,472	3,779,450	-	-	-	-	-	-	-	-	-	5,073,237
CWIP Expenditures	216,997	99,863	699,065	70,296	-	1,500,000	-	-	-	-	-	-	2,586,220
AFUDC Debt	5,026	5,296	2,744	-	-	-	-	-	-	-	-	-	13,066
AFUDC Equity	12,165	12,819	6,640	-	-	-	-	-	-	-	-	-	31,625
Closings to Plant	(1,645,953)	-	(4,487,899)	(70,296)	-	(1,500,000)	-	-	-	-	-	-	(7,704,148)
CWIP Ending Balance	3,661,472	3,779,450	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	6,572,170	6,618,457	9,442,488	7,343,389	7,382,045	7,420,904	7,459,967	7,499,237	7,538,713	7,578,396	7,618,289	7,658,392	6,572,170
CWIP Expenditures	11,694	2,789,194	648,032	-	-	-	-	-	-	-	-	-	3,448,920
AFUDC Debt	10,114	10,185	10,746	11,301	11,361	11,421	11,481	11,541	11,602	11,663	11,725	11,786	134,926
AFUDC Equity	24,479	24,652	26,010	27,354	27,498	27,643	27,788	27,935	28,082	28,230	28,378	28,528	326,576
Closings to Plant	-	-	(2,783,888)	-	-	-	-	-	-	-	-	-	(2,783,888)
CWIP Ending Balance	6,618,457	9,442,488	7,343,389	7,382,045	7,420,904	7,459,967	7,499,237	7,538,713	7,578,396	7,618,289	7,658,392	7,698,705	7,698,705
Cyber Security													
Common General Plant													
CWIP Beginning Balance	385,380	522,880	660,380	822,880	1,110,380	1,397,880	1,560,380	1,752,047	1,943,713	1,050,000	1,241,667	1,433,333	385,380
CWIP Expenditures	137,500	137,500	287,500	287,500	287,500	287,500	191,667	191,667	191,667	191,667	191,667	191,667	2,575,000
Closings to Plant	-	-	(125,000)	-	-	(125,000)	-	-	(1,085,380)	-	-	(1,625,000)	(2,960,380)
CWIP Ending Balance	522,880	660,380	822,880	1,110,380	1,397,880	1,560,380	1,752,047	1,943,713	1,050,000	1,241,667	1,433,333	-	-
Common Intangible Plant													
CWIP Beginning Balance	2,449,559	3,368,879	4,270,801	5,248,014	6,213,863	7,181,010	8,136,314	9,089,611	10,051,095	11,012,230	11,973,417	12,878,876	2,449,559
CWIP Expenditures	959,572	956,175	1,040,007	1,033,362	1,036,709	1,025,057	1,021,955	1,028,109	1,025,057	1,021,955	962,902	962,902	12,073,762
AFUDC Debt	1,429	2,617	3,817	5,026	6,238	7,450	8,658	9,874	11,099	12,326	13,511	14,727	90,492
AFUDC Equity	3,459	6,335	9,239	12,164	15,099	18,033	20,966	23,899	26,834	29,768	32,702	35,636	219,027
Closings to Plant	(45,140)	(63,205)	(75,851)	(84,702)	(90,899)	(95,236)	(98,272)	(100,398)	(101,885)	(102,927)	(103,656)	(104,385)	(13,112,643)
CWIP Ending Balance	3,368,879	4,270,801	5,248,014	6,213,863	7,181,010	8,136,314	9,089,611	10,051,095	11,012,230	11,973,417	12,878,876	1,720,196	1,720,196
Electric General Plant													
CWIP Beginning Balance	470,000	545,000	620,000	-	-	-	-	-	-	-	-	-	470,000
CWIP Expenditures	75,000	75,000	85,000	-	-	-	-	-	-	-	-	-	235,000
Closings to Plant	-	-	(705,000)	-	-	-	-	-	-	-	-	-	(705,000)
CWIP Ending Balance	545,000	620,000	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	41,776	83,773	125,990	168,429	211,092	253,980	297,093	340,433	384,002	427,800	471,828	-
CWIP Expenditures	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	500,000
AFUDC Debt	32	96	161	226	291	357	423	489	556	623	690	757	4,324
AFUDC Equity	78	233	390	547	705	864	1,024	1,184	1,346	1,508	1,671	1,834	10,467
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(514,791)	(514,791)
CWIP Ending Balance	41,776	83,773	125,990	168,429	211,092	253,980	297,093	340,433	384,002	427,800	471,828	-	-
Emergent Demand													
Common General Plant													
CWIP Beginning Balance	(6,761,371)	(5,491,810)	(4,349,204)	(3,320,860)	(2,395,349)	(1,562,390)	(812,727)	(138,030)	469,197	1,015,702	1,507,556	1,950,225	(6,761,371)
CWIP Expenditures	659,360	659,360	659,360	659,360	659,360	659,360	659,360	659,360	659,360	659,360	659,360	659,360	7,912,324
Closings to Plant	610,201	483,245	368,984	266,150	173,599	90,303	15,337	(52,133)	(112,856)	(167,506)	(216,692)	(260,959)	1,197,674
CWIP Ending Balance	(5,491,810)	(4,349,204)	(3,320,860)	(2,395,349)	(1,562,390)	(812,727)	(138,030)	469,197	1,015,702	1,507,556	1,950,225	2,348,627	2,348,627
Common Intangible Plant													
CWIP Beginning Balance	(2,819,515)	(1,888,090)	(1,236,092)	(779,694)	(460,215)	(236,580)	(80,035)	29,546	106,253	159,948	197,534	223,844	(2,819,515)
CWIP Expenditures	122,244	122,244	122,244	122,244	122,244	122,244	122,244	122,244	122,244	122,244	122,244	122,244	1,466,925
Closings to Plant	809,181	529,754	334,155	197,235	101,391	34,301	(12,663)	(45,537)	(68,549)	(84,657)	(95,933)	(103,826)	1,594,852
CWIP Ending Balance	(1,888,090)	(1,236,092)	(779,694)	(460,215)	(236,580)	(80,035)	29,546	106,253	159,948	197,534	223,844	242,262	242,262
Enhance Capabilities													
Common General Plant													
CWIP Beginning Balance	15,398,731	15,607,616	17,335,216	17,558,858	17,770,761	17,990,074	18,942,923	19,157,928	19,386,760	21,305,284	21,523,472	21,749,103	15,398,731
CWIP Expenditures	154,939	1,672,681	167,711	154,939	161,325	893,817	154,939	167,711	1,856,332	154,939	161,325	636,325	6,336,979
AFUDC Debt	15,772	16,056	16,352	16,654	16,953	17,259	17,561	17,870	18,185	18,492	18,800	19,116	209,069
AFUDC Equity	38,174	38,862	39,578	40,310	41,034	41,773	42,504	43,252	44,014	44,758	45,505	46,267	506,032
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(725,000)	(725,000)
CWIP Ending Balance	15,607,616	17,335,216	17,558,858	17,770,761	17,990,074	18,942,923	19,157,928	19,386,760	21,305,284	21,523,472	21,749,103	21,725,811	21,725,811
Common Intangible Plant													
CWIP Beginning Balance	1,236,914	3,180,060	5,151,628	7,204,519	9,107,900	11,144,935	12,848,971	14,878,723	16,034,397	17,731,937	19,510,806	20,165,390	1,236,914
CWIP Expenditures	2,570,144	2,086,481	2,155,911	2,079,541	2,036,487	2,030,256	2,021,135	2,019,967	2,017,495	2,237,644	1,866,252	1,779,748	24,901,063
AFUDC Debt	3,236	6,027	8,847	11,574	14,256	16,809	19,341	21,503	23,499	26,050	27,660	18,824	19,623
AFUDC Equity	7,832	14,589	21,413	28,013	34,504	40,864	46,812	52,045	56,777	63,050	66,948	45,562	478,328
Closings to Plant	(638,065)	(135,530)	(133,280)	(215,746)	(48,213)	(383,713)	(57,535)	(937,840)	(400,331)	(547,875)	(1,306,276)	(16,306,619)	(21,111,022)
CWIP Ending Balance	3,180,060	5,151,628	7,204,519	9,107,900	11,144,935	12,848,971	14,878,723	16,034,397	17,731,937	19,510,806	20,165,390	5,702,906	5,702,906

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric General Plant													
CWIP Beginning Balance	-	301,287	602,573	62,500	83,333	104,167	125,000	145,833	166,667	187,500	208,333	229,167	-
CWIP Expenditures	301,621	301,620	301,620	301,287	301,287	301,287	20,833	20,833	20,833	20,833	20,833	-	1,933,720
Closings to Plant	(334)	(333)	(841,693)	(280,453)	(280,453)	(280,453)	-	-	-	-	-	-	(1,683,720)
CWIP Ending Balance	301,287	602,573	62,500	83,333	104,167	125,000	145,833	166,667	187,500	208,333	229,167	250,000	250,000
Electric Intangible Plant													
CWIP Beginning Balance	3,630,043	4,799,009	5,935,946	7,078,148	8,225,644	9,130,647	10,238,465	11,351,395	12,469,465	13,592,701	14,721,130	15,730,663	3,630,043
CWIP Expenditures	1,147,198	1,109,833	1,109,833	1,109,833	1,109,833	1,060,918	1,060,918	1,060,918	1,060,918	1,060,918	1,003,502	918,730	12,813,347
AFUDC Debt	6,364	7,924	9,464	11,011	12,396	13,712	15,207	16,709	18,220	19,738	21,216	20,493	172,454
AFUDC Equity	15,404	19,180	22,906	26,652	30,004	33,189	36,806	40,443	44,099	47,774	51,350	49,601	417,407
Closings to Plant	-	-	-	-	(247,229)	-	-	-	-	-	(66,535)	(4,431,576)	(4,745,340)
CWIP Ending Balance	4,799,009	5,935,946	7,078,148	8,225,644	9,130,647	10,238,465	11,351,395	12,469,465	13,592,701	14,721,130	15,730,663	12,287,912	12,287,912
Customer													
Common General Plant													
CWIP Beginning Balance	-	1,000	2,000	-	1,000	2,000	-	1,000	2,000	-	-	-	-
CWIP Expenditures	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	-	-	-	9,000
Closings to Plant	-	-	(3,000)	-	-	(3,000)	-	-	(3,000)	-	-	-	(9,000)
CWIP Ending Balance	1,000	2,000	-	1,000	2,000	-	1,000	2,000	-	-	-	-	-
Common Intangible Plant													
CWIP Beginning Balance	1,376,369	1,850,866	2,281,855	2,729,857	3,089,251	3,421,062	3,729,912	4,037,279	4,347,076	4,168,624	4,406,597	4,634,122	1,376,369
CWIP Expenditures	526,554	526,269	572,273	515,041	514,375	514,395	532,483	551,513	550,069	533,158	514,855	514,875	6,365,860
AFUDC Debt	2,374	2,824	3,253	3,628	3,913	4,159	4,387	4,615	4,488	4,271	4,383	2,347	44,642
AFUDC Equity	5,747	6,835	7,874	8,781	9,471	10,067	10,618	11,171	10,862	10,338	10,609	5,680	108,053
Closings to Plant	(60,178)	(104,940)	(135,399)	(168,055)	(195,948)	(219,772)	(240,121)	(257,502)	(743,870)	(309,794)	(302,322)	(5,157,024)	(7,894,925)
CWIP Ending Balance	1,850,866	2,281,855	2,729,857	3,089,251	3,421,062	3,729,912	4,037,279	4,347,076	4,168,624	4,406,597	4,634,122	-	-

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Benson													
Asset Renewal													
Electric General Plant													
CWIP Beginning Balance	4,358,430	4,872,809	4,897,815	5,595,932	6,123,313	6,131,323	7,612,490	7,976,258	8,413,677	9,642,274	9,923,671	9,970,516	4,358,430
CWIP Expenditures	512,000	22,000	1,392,010	522,000	2,000	1,927,010	354,000	427,000	1,897,010	267,200	32,000	2,171,810	9,526,040
AFUDC Debt	705	891	1,156	1,595	1,782	2,249	2,896	3,089	3,563	4,209	4,401	2,534	29,071
AFUDC Equity	1,674	2,115	2,743	3,785	4,228	5,336	6,872	7,330	8,453	9,987	10,444	6,013	68,981
Closings to Plant	-	-	(697,791)	-	-	(453,429)	-	-	(680,429)	-	-	(7,150,873)	(8,982,522)
CWIP Ending Balance	4,872,809	4,897,815	5,595,932	6,123,313	6,131,323	7,612,490	7,976,258	8,413,677	9,642,274	9,923,671	9,970,516	5,000,000	5,000,000
Electric Transmission Plant													
CWIP Beginning Balance	54,149,539	58,612,329	58,903,534	44,955,238	51,562,565	58,980,347	42,904,534	46,864,270	56,310,272	50,025,768	63,996,200	76,415,050	54,149,539
CWIP Expenditures	9,021,363	6,662,374	22,427,803	7,455,108	9,008,969	19,575,628	10,225,675	10,750,200	23,852,057	14,710,766	14,779,491	19,672,291	168,141,725
AFUDC Debt	82,464	86,103	79,101	70,632	80,835	78,062	66,129	75,636	82,407	83,347	102,673	89,835	977,223
AFUDC Equity	195,676	204,309	187,696	167,599	191,809	185,230	156,915	179,472	195,539	197,771	243,629	213,166	2,318,812
Closings to Plant	(4,836,713)	(6,661,582)	(36,642,895)	(1,086,012)	(1,863,831)	(35,914,733)	(6,488,983)	(1,559,306)	(30,414,507)	(1,021,451)	(2,706,943)	(57,163,455)	(186,360,412)
CWIP Ending Balance	58,612,329	58,903,534	44,955,238	51,562,565	58,980,347	42,904,534	46,864,270	56,310,272	50,025,768	63,996,200	76,415,050	39,226,888	39,226,888
Comm Infrastructure													
Electric General Plant													
CWIP Beginning Balance	56,122	1,450,434	3,065,153	72,058	1,735,129	3,401,373	-	1,684,590	3,377,469	-	2,589,993	5,192,731	56,122
CWIP Expenditures	1,455,614	1,604,960	1,628,702	1,658,636	1,653,636	1,663,636	1,702,353	1,690,455	2,658,636	2,583,636	2,583,636	2,917,000	23,800,900
AFUDC Debt	1,096	3,286	2,877	1,315	3,738	3,088	1,226	3,684	3,434	1,885	5,664	4,852	36,144
AFUDC Equity	2,601	7,797	6,827	3,121	8,869	7,328	2,909	8,741	8,147	4,472	13,439	11,513	85,765
Closings to Plant	(65,000)	(1,324)	(4,631,501)	-	-	(5,075,424)	(21,898)	(10,000)	(6,047,686)	-	-	(8,126,097)	(23,978,931)
CWIP Ending Balance	1,450,434	3,065,153	72,058	1,735,129	3,401,373	-	1,684,590	3,377,469	-	2,589,993	5,192,731	-	-
Electric Transmission Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	318,500	-	-	-	-	-	-	-	-	-	-	-	318,500
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(318,500)	-	-	-	-	-	-	-	-	-	-	-	(318,500)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Interconnection													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	880,387	984,823	1,089,773	2,976,254	3,091,004	3,206,319	4,649,072	4,772,054	4,895,641	7,177,895	8,114,150	9,055,012	880,387
CWIP Expenditures	99,858	99,858	3,349,858	99,858	99,858	3,349,858	99,858	99,858	4,648,721	898,721	898,721	5,181,607	18,926,634
AFUDC Debt	1,357	1,510	3,461	4,415	4,583	6,220	6,856	7,035	9,336	11,128	12,494	12,137	80,533
AFUDC Equity	3,221	3,582	8,213	10,477	10,874	14,759	16,268	16,694	22,154	26,406	29,647	28,800	191,094
Closings to Plant	-	-	(1,475,050)	-	-	(1,928,084)	-	-	(2,397,958)	-	-	(8,014,858)	(13,815,950)
CWIP Ending Balance	984,823	1,089,773	2,976,254	3,091,004	3,206,319	4,649,072	4,772,054	4,895,641	7,177,895	8,114,150	9,055,012	6,262,697	6,262,697
Regional Expansion													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	9,014,492	10,567,455	11,125,600	15,469,076	15,800,726	17,151,205	20,639,762	22,166,328	23,169,703	27,700,161	28,169,591	28,857,963	9,014,492
CWIP Expenditures	1,504,900	504,900	4,278,200	254,900	1,269,600	3,395,800	1,421,500	832,100	4,405,600	332,300	548,400	4,626,700	23,434,900
AFUDC Debt	14,250	15,786	19,353	22,755	23,979	27,501	31,150	32,991	37,018	40,657	41,500	45,479	352,421
AFUDC Equity	33,813	37,459	45,922	53,995	56,900	65,256	73,915	78,284	87,840	96,473	98,472	107,915	836,244
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	10,567,455	11,125,600	15,469,076	15,800,726	17,151,205	20,639,762	22,166,328	23,169,703	27,700,161	28,169,591	28,857,963	33,638,057	33,638,057

	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Reliability Requirement													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	17,999,090	22,812,870	24,558,722	29,209,202	31,215,923	29,190,338	21,842,133	24,770,551	25,027,824	27,282,060	26,918,106	28,202,397	17,999,090
CWIP Expenditures	6,213,609	1,629,580	5,519,509	1,858,410	2,693,610	6,700,261	2,847,829	140,845	3,126,844	1,049,210	1,153,900	5,543,411	38,477,018
AFUDC Debt	29,699	34,473	39,493	43,972	44,047	38,825	33,920	36,239	38,431	39,459	40,112	43,401	462,070
AFUDC Equity	70,472	81,799	93,710	104,339	104,517	92,126	80,488	85,989	91,192	93,630	95,179	102,984	1,096,426
Closings to Plant	(1,500,000)	-	(1,002,231)	-	(4,867,759)	(14,179,416)	(33,820)	(5,800)	(1,002,231)	(1,546,253)	(4,900)	(3,510,602)	(27,653,013)
CWIP Ending Balance	22,812,870	24,558,722	29,209,202	31,215,923	29,190,338	21,842,133	24,770,551	25,027,824	27,282,060	26,918,106	28,202,397	30,381,591	30,381,591
Security/Resiliency													
Electric General Plant													
CWIP Beginning Balance	275,946	852,436	1,004,194	678,968	1,282,983	1,928,064	3,111,075	3,776,180	5,485,112	5,732,286	6,361,169	7,031,240	275,946
CWIP Expenditures	573,721	147,200	137,201	599,200	637,200	1,637,200	648,201	1,686,200	686,200	599,200	637,200	137,201	8,125,924
AFUDC Debt	821	1,351	1,226	1,428	2,337	3,668	5,012	6,740	8,164	8,801	9,746	5,179	54,471
AFUDC Equity	1,948	3,206	2,908	3,388	5,545	8,703	11,893	15,992	19,372	20,882	23,125	12,290	129,252
Closings to Plant	-	-	(466,561)	-	-	(466,561)	-	-	(466,561)	-	-	(7,185,910)	(8,585,593)
CWIP Ending Balance	852,436	1,004,194	678,968	1,282,983	1,928,064	3,111,075	3,776,180	5,485,112	5,732,286	6,361,169	7,031,240	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	85,460	171,340	-	85,460	171,340	-	85,460	171,340	-	85,460	171,340	-
CWIP Expenditures	85,250	85,250	85,250	85,250	85,250	85,250	85,250	85,250	85,250	85,250	85,250	85,250	1,023,000
AFUDC Debt	62	187	156	62	187	156	62	187	156	62	187	156	1,621
AFUDC Equity	148	443	370	148	443	370	148	443	370	148	443	370	3,845
Closings to Plant	-	-	(257,117)	-	-	(257,117)	-	-	(257,117)	-	-	(257,117)	(1,028,466)
CWIP Ending Balance	85,460	171,340	-	85,460	171,340	-	85,460	171,340	-	85,460	171,340	-	-
Electric Transmission Plant													
CWIP Beginning Balance	3,624,635	4,805,237	3,181,385	4,337,010	4,840,128	10,179,403	12,131,334	14,910,116	16,700,113	19,135,240	21,447,258	23,269,423	3,624,635
CWIP Expenditures	1,159,911	1,289,911	1,137,171	2,002,410	5,714,910	1,897,170	2,712,410	1,712,411	2,347,170	2,212,410	1,712,410	2,349,660	26,247,954
AFUDC Debt	6,134	5,958	5,471	6,790	10,930	16,236	19,678	23,003	26,078	29,532	32,541	17,873	200,225
AFUDC Equity	14,556	14,137	12,982	16,111	25,935	38,525	46,694	54,583	61,879	70,076	77,215	42,411	475,105
Closings to Plant	-	(2,933,858)	-	(1,522,193)	(412,500)	-	-	-	-	-	-	(25,622,330)	(30,490,880)
CWIP Ending Balance	4,805,237	3,181,385	4,337,010	4,840,128	10,179,403	12,131,334	14,910,116	16,700,113	19,135,240	21,447,258	23,269,423	57,038	57,038
Bloch													
AGIS													
Electric Distribution Plant													
CWIP Beginning Balance	506,641	591,144	676,062	761,398	847,154	933,333	1,019,935	1,106,963	1,194,420	1,282,307	1,370,626	1,459,381	506,641
CWIP Expenditures	10,196,763	9,927,416	9,927,416	10,196,763	9,927,416	10,196,763	9,927,416	10,196,763	9,927,416	9,927,416	10,196,763	7,521,160	117,393,869
AFUDC Debt	1,414	1,537	1,661	1,786	1,911	2,037	2,163	2,290	2,418	2,546	2,674	3,169	25,242
AFUDC Equity	3,356	3,648	3,942	4,238	4,534	4,833	5,133	5,434	5,737	6,041	6,345	7,519	59,895
Closings to Plant	(10,117,030)	(9,847,684)	(9,847,684)	(10,117,030)	(9,847,684)	(9,847,684)	(10,117,030)	(9,847,684)	(9,847,684)	(10,117,030)	(7,440,197)	(9,442,657)	(116,437,075)
CWIP Ending Balance	591,144	676,062	761,398	847,154	933,333	1,019,935	1,106,963	1,194,420	1,282,307	1,370,626	1,459,381	1,548,571	1,548,571
Electric General Plant													
CWIP Beginning Balance	7,939,447	8,944,318	9,745,549	10,673,703	11,777,741	12,888,277	14,050,166	15,139,780	16,236,982	17,350,407	19,060,137	20,293,382	7,939,447
CWIP Expenditures	1,377,683	851,102	962,289	1,127,943	1,127,793	1,200,149	1,116,201	1,116,201	1,127,493	1,720,592	1,242,024	2,214,930	15,184,400
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(372,812)	(49,871)	(34,134)	(23,906)	(17,257)	(38,260)	(26,587)	(19,000)	(14,068)	(10,862)	(8,779)	(1,007,424)	(1,622,959)
CWIP Ending Balance	8,944,318	9,745,549	10,673,703	11,777,741	12,888,277	14,050,166	15,139,780	16,236,982	17,350,407	19,060,137	20,293,382	21,500,888	21,500,888
Electric Intangible Plant													
CWIP Beginning Balance	3,619,114	3,846,547	4,075,099	4,304,776	4,585,707	4,868,019	5,151,722	5,436,820	5,913,788	6,393,104	6,874,779	7,296,671	3,619,114
CWIP Expenditures	209,109	209,109	209,109	259,109	259,109	259,109	259,109	449,109	449,109	449,109	387,109	521,809	3,920,008
AFUDC Debt	5,433	5,765	6,098	6,470	6,880	7,291	7,705	8,260	8,956	9,655	10,313	10,367	93,192
AFUDC Equity	12,891	13,679	14,470	15,352	16,324	17,302	18,284	19,600	21,251	22,910	24,471	24,599	221,132
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(944,702)	(944,702)
CWIP Ending Balance	3,846,547	4,075,099	4,304,776	4,585,707	4,868,019	5,151,722	5,436,820	5,913,788	6,393,104	6,874,779	7,296,671	6,908,744	6,908,744
Asset Health & Reliability													
Electric Distribution Plant													
CWIP Beginning Balance	44,828,224	47,317,172	49,791,215	52,330,125	55,131,132	58,524,749	53,036,194	56,705,726	52,460,631	54,915,797	56,095,898	56,217,887	44,828,224
CWIP Expenditures	15,521,650	15,521,650	15,601,255	15,874,785	16,473,375	16,589,875	17,399,775	17,399,775	16,818,405	15,084,305	13,748,555	15,456,155	191,489,560
AFUDC Debt	36,344	39,897	43,463	47,264	51,694	50,420	48,146	46,783	44,639	47,371	49,003	49,962	554,987
AFUDC Equity	86,238	94,671	103,132	112,151	122,662	119,640	114,244	111,009	105,922	112,405	116,277	118,553	1,316,905
Closings to Plant	(13,155,284)	(13,182,176)	(13,208,940)	(13,233,193)	(13,254,113)	(22,248,490)	(13,892,633)	(21,802,663)	(14,513,800)	(14,063,979)	(13,791,847)	(14,236,314)	(180,583,432)
CWIP Ending Balance	47,317,172	49,791,215	52,330,125	55,131,132	58,524,749	53,036,194	56,705,726	52,460,631	54,915,797	56,095,898	56,217,887	57,606,243	57,606,243

	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric General Plant													
CWIP Beginning Balance	32,836	34,197	35,154	35,827	36,300	36,632	36,866	38,420	39,512	40,280	39,430	38,833	32,836
CWIP Expenditures	15,847	15,847	15,847	15,847	15,847	15,847	17,828	17,828	17,828	15,847	15,847	17,828	198,088
AFUDC Debt	51	52	53	54	55	55	57	59	60	60	59	59	674
AFUDC Equity	120	124	127	129	130	131	135	139	143	142	139	141	1,599
Closings to Plant	(14,656)	(15,066)	(15,354)	(15,557)	(15,700)	(15,800)	(16,466)	(16,934)	(17,263)	(16,899)	(16,643)	(17,058)	(193,394)
CWIP Ending Balance	34,197	35,154	35,827	36,300	36,632	36,866	38,420	39,512	40,280	39,430	38,833	39,802	39,802
Capacity													
Electric Distribution Plant													
CWIP Beginning Balance	9,609,099	11,430,565	13,234,048	15,474,947	10,387,602	12,668,515	15,565,773	17,682,784	19,768,960	21,620,859	10,483,992	10,558,440	9,609,099
CWIP Expenditures	3,206,239	3,206,239	3,651,304	3,788,194	3,724,234	4,683,079	3,599,984	3,599,984	3,384,464	3,052,414	1,595,119	1,782,134	39,273,388
AFUDC Debt	12,176	14,816	17,761	15,847	13,647	17,441	21,031	24,008	26,811	20,496	12,033	10,807	206,872
AFUDC Equity	28,891	35,157	42,143	37,602	32,383	41,385	49,903	56,967	63,618	48,634	28,552	25,643	490,878
Closings to Plant	(1,425,839)	(1,452,730)	(1,470,308)	(8,928,988)	(1,489,352)	(1,844,647)	(1,553,907)	(1,594,783)	(1,622,993)	(14,258,411)	(1,561,256)	(3,633,021)	(40,836,235)
CWIP Ending Balance	11,430,565	13,234,048	15,474,947	10,387,602	12,668,515	15,565,773	17,682,784	19,768,960	21,620,859	10,483,992	10,558,440	8,744,002	8,744,002
Electric General Plant													
CWIP Beginning Balance	-	56,000	112,000	168,000	224,000	308,000	392,000	476,000	560,000	630,000	-	-	-
CWIP Expenditures	56,000	56,000	56,000	56,000	84,000	84,000	84,000	84,000	70,000	70,000	-	-	700,000
Closings to Plant	-	-	-	-	-	-	-	-	-	(700,000)	-	-	(700,000)
CWIP Ending Balance	56,000	112,000	168,000	224,000	308,000	392,000	476,000	560,000	630,000	-	-	-	-
Electric Vehicles													
Electric Distribution Plant													
CWIP Beginning Balance	18,716,062	16,689,617	15,264,340	14,261,889	13,556,831	13,060,940	12,712,164	12,909,259	13,047,390	13,144,197	12,769,644	12,506,534	18,716,062
CWIP Expenditures	5,048,000	5,048,000	5,048,000	5,048,000	5,048,000	5,048,000	5,679,000	5,679,000	5,679,000	5,048,000	5,048,000	5,679,000	63,100,000
AFUDC Debt	23,199	20,334	18,319	16,903	15,908	15,208	15,012	15,082	15,131	14,869	14,478	14,499	198,943
AFUDC Equity	55,049	48,249	43,469	40,109	37,747	36,087	35,622	35,787	35,903	35,283	34,354	34,405	472,063
Closings to Plant	(7,152,693)	(6,541,860)	(6,112,238)	(5,810,070)	(5,597,546)	(5,448,070)	(5,532,540)	(5,591,739)	(5,633,227)	(5,472,705)	(5,359,943)	(5,470,331)	(69,722,962)
CWIP Ending Balance	16,689,617	15,264,340	14,261,889	13,556,831	13,060,940	12,712,164	12,909,259	13,047,390	13,144,197	12,769,644	12,506,534	12,764,106	12,764,106
Mandates													
Electric Distribution Plant													
CWIP Beginning Balance	5,565,356	5,738,185	5,884,058	6,004,965	6,104,021	6,184,561	6,249,712	6,508,883	6,696,644	6,836,083	6,735,069	6,670,813	5,565,356
CWIP Expenditures	2,427,326	2,427,326	2,427,326	2,427,326	2,427,326	2,427,326	2,730,743	2,730,743	2,730,743	2,427,326	2,427,326	2,730,743	30,341,580
AFUDC Debt	3,607	3,617	3,625	3,631	3,636	3,640	3,694	3,776	3,843	3,846	3,809	3,829	44,553
AFUDC Equity	8,558	8,582	8,601	8,616	8,628	8,638	8,764	8,961	9,118	9,127	9,039	9,086	105,718
Closings to Plant	(2,266,662)	(2,293,652)	(2,318,644)	(2,340,516)	(2,359,051)	(2,374,454)	(2,484,030)	(2,555,718)	(2,604,265)	(2,541,314)	(2,504,429)	(2,579,289)	(29,222,023)
CWIP Ending Balance	5,738,185	5,884,058	6,004,965	6,104,021	6,184,561	6,249,712	6,508,883	6,696,644	6,836,083	6,735,069	6,670,813	6,835,183	6,835,183
New Business													
Electric Distribution Plant													
CWIP Beginning Balance	7,214,820	7,095,322	7,030,020	6,994,478	6,975,256	6,964,964	6,959,539	7,305,881	7,505,168	7,621,755	7,342,292	7,184,359	7,214,820
CWIP Expenditures	4,919,609	4,919,609	4,919,609	4,919,609	4,919,609	4,919,609	5,534,561	5,534,561	5,534,561	4,919,609	4,919,609	5,534,561	61,495,116
AFUDC Debt	3	2	1	1	1	0	0	0	0	0	0	0	9
AFUDC Equity	7	5	3	2	2	1	1	1	0	0	0	0	22
Closings to Plant	(5,039,116)	(4,984,918)	(4,955,155)	(4,938,834)	(4,929,904)	(4,925,035)	(5,188,220)	(5,335,275)	(5,417,975)	(5,199,072)	(5,077,542)	(5,275,635)	(61,266,682)
CWIP Ending Balance	7,095,322	7,030,020	6,994,478	6,975,256	6,964,964	6,959,539	7,305,881	7,505,168	7,621,755	7,342,292	7,184,359	7,443,285	7,443,285
Solar													
Electric Distribution Plant													
CWIP Beginning Balance	(1,447)	(1,157)	(927)	(744)	(598)	(482)	(389)	(315)	(256)	(209)	(170)	(140)	(1,447)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	6	5	4	3	2	2	2	1	1	1	1	1	27
AFUDC Equity	14	11	9	7	6	5	4	3	2	2	2	1	64
Closings to Plant	271	215	171	136	108	86	69	55	44	35	28	23	1,241
CWIP Ending Balance	(1,157)	(927)	(744)	(598)	(482)	(389)	(315)	(256)	(209)	(170)	(140)	(115)	(115)
Electric General Plant													
CWIP Beginning Balance	(13,357)	(10,686)	(8,549)	(6,839)	(5,471)	(4,377)	(3,502)	(2,801)	(2,241)	(1,793)	(1,434)	(1,147)	(13,357)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	2,671	2,137	1,710	1,368	1,094	875	700	560	448	359	287	229	12,439
CWIP Ending Balance	(10,686)	(8,549)	(6,839)	(5,471)	(4,377)	(3,502)	(2,801)	(2,241)	(1,793)	(1,434)	(1,147)	(918)	(918)

	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Fleet, Tools and Communications													
Common General Plant													
CWIP Beginning Balance	71,178	69,615	68,521	67,755	67,219	66,844	66,581	68,871	70,474	71,596	69,908	68,726	71,178
CWIP Expenditures	28,272	28,272	28,272	28,272	28,272	28,272	31,806	31,806	31,806	28,272	28,272	31,806	353,400
Closings to Plant	(29,835)	(29,366)	(29,038)	(28,808)	(28,647)	(28,535)	(29,516)	(30,203)	(30,684)	(29,960)	(29,454)	(30,159)	(354,206)
CWIP Ending Balance	69,615	68,521	67,755	67,219	66,844	66,581	68,871	70,474	71,596	69,908	68,726	70,372	70,372
Common Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant													
CWIP Beginning Balance	2,227,395	2,234,854	2,243,289	2,252,425	2,262,066	2,272,078	2,282,364	2,295,660	2,308,277	2,320,437	2,329,492	2,339,190	2,227,395
CWIP Expenditures	32,000	32,000	32,000	32,000	32,000	32,000	36,000	36,000	36,000	32,000	32,000	36,000	400,000
AFUDC Debt	3,126	3,141	3,157	3,172	3,188	3,204	3,219	3,235	3,251	3,267	3,283	3,299	38,542
AFUDC Equity	7,417	7,454	7,490	7,527	7,564	7,601	7,639	7,676	7,714	7,752	7,790	7,829	91,455
Closings to Plant	(35,084)	(34,159)	(33,511)	(33,058)	(32,741)	(32,518)	(33,563)	(34,294)	(34,806)	(33,964)	(33,375)	(34,162)	(405,236)
CWIP Ending Balance	2,234,854	2,243,289	2,252,425	2,262,066	2,272,078	2,282,364	2,295,660	2,308,277	2,320,437	2,329,492	2,339,190	2,352,156	2,352,156
Electric General Plant													
CWIP Beginning Balance	5,488,896	5,494,469	5,511,960	5,540,134	5,652,189	5,785,140	5,908,177	6,174,863	6,409,339	6,577,134	6,658,944	6,729,253	5,488,896
CWIP Expenditures	1,216,579	1,216,579	1,217,173	1,302,874	1,331,443	1,392,399	1,522,056	1,522,056	1,475,481	1,366,670	1,337,983	1,836,569	16,737,862
AFUDC Debt	7,264	7,288	7,326	7,436	7,619	7,813	8,092	8,434	8,709	8,882	9,006	9,434	97,304
AFUDC Equity	17,237	17,294	17,384	17,644	18,079	18,540	19,201	20,012	20,666	21,075	21,371	22,386	230,888
Closings to Plant	(1,235,507)	(1,223,670)	(1,213,710)	(1,215,899)	(1,224,190)	(1,295,716)	(1,282,663)	(1,316,026)	(1,337,061)	(1,314,816)	(1,298,051)	(1,399,514)	(15,356,822)
CWIP Ending Balance	5,494,469	5,511,960	5,540,134	5,652,189	5,785,140	5,908,177	6,174,863	6,409,339	6,577,134	6,658,944	6,729,253	7,198,128	7,198,128
Capra													
Coal													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	16,667	16,667	18,917	21,917	24,917	27,917	30,917	33,917	39,167	46,667	40,667	31,667	350,000
Closings to Plant	(16,667)	(16,667)	(18,917)	(21,917)	(24,917)	(27,917)	(30,917)	(33,917)	(39,167)	(46,667)	(40,667)	(31,667)	(350,000)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant													
CWIP Beginning Balance	3,112,437	3,737,689	4,458,311	5,579,128	5,649,245	3,237,710	3,454,835	4,192,281	4,548,901	4,659,196	2,329,604	2,171,660	3,112,437
CWIP Expenditures	684,871	779,646	1,127,473	1,191,748	1,365,026	994,516	1,080,576	729,703	692,847	624,185	924,986	1,975,004	12,170,579
AFUDC Debt	4,960	5,940	7,280	8,170	6,637	4,884	5,604	6,348	6,719	5,184	3,306	3,953	68,896
AFUDC Equity	11,770	14,094	17,275	19,387	15,748	11,589	13,298	15,063	15,943	12,301	7,844	9,381	163,693
Closings to Plant	(76,349)	(79,058)	(31,211)	(1,149,188)	(3,798,947)	(793,864)	(362,031)	(394,496)	(605,213)	(2,971,261)	(1,094,081)	(984,101)	(12,339,799)
CWIP Ending Balance	3,737,689	4,458,311	5,579,128	5,649,245	3,237,710	3,454,835	4,192,281	4,548,901	4,659,196	2,329,604	2,171,660	3,175,896	3,175,896
Hydro													
Electric General Plant													
CWIP Expenditures	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	15,000
Closings to Plant	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(15,000)
Electric Hydro Production Plant													
CWIP Beginning Balance	281,403	287,798	294,225	300,683	307,171	313,681	325,246	336,868	348,545	360,281	382,085	404,005	281,403
CWIP Expenditures	5,000	5,000	5,000	5,000	5,000	10,000	10,000	10,000	10,000	20,000	20,000	35,000	140,000
AFUDC Debt	414	424	433	442	452	465	482	499	516	540	572	615	5,853
AFUDC Equity	983	1,005	1,027	1,050	1,072	1,103	1,143	1,184	1,224	1,282	1,357	1,459	13,889
Closings to Plant	(2)	(2)	(2)	(4)	(14)	(3)	(3)	(5)	(5)	(17)	(10)	(7)	(74)
CWIP Ending Balance	287,798	294,225	300,683	307,171	313,681	325,246	336,868	348,545	360,281	382,085	404,005	441,072	441,072
Intermediate													
Electric General Plant													
CWIP Beginning Balance	10,000	10,000	10,455	23,159	35,864	48,568	73,153	76,314	84,809	95,063	105,899	116,925	10,000
CWIP Expenditures	25,302	30,452	48,142	65,708	66,508	98,308	24,958	26,258	48,458	203,458	26,858	24,058	688,470
Closings to Plant	(25,302)	(29,997)	(35,437)	(53,004)	(53,804)	(73,724)	(21,797)	(17,764)	(38,204)	(192,623)	(15,832)	(12,988)	(570,455)
CWIP Ending Balance	10,000	10,455	23,159	35,864	48,568	73,153	76,314	84,809	95,063	105,899	116,925	128,015	128,015
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant													
CWIP Beginning Balance	6,937,446	11,599,792	12,916,647	6,209,892	4,306,096	4,259,696	5,356,241	5,998,428	6,798,752	7,820,865	5,395,116	6,208,096	6,937,446
CWIP Expenditures	4,652,683	1,288,006	1,870,019	4,755,102	1,011,140	1,185,415	726,482	1,201,648	1,557,522	1,685,255	2,813,382	1,283,512	24,030,167
AFUDC Debt	13,490	17,842	14,359	7,989	6,279	7,003	8,270	9,339	10,698	9,803	8,535	9,352	122,960
AFUDC Equity	32,010	42,336	34,072	18,957	14,899	16,618	19,623	22,161	25,384	23,260	20,253	22,192	291,765
Closings to Plant	(35,836)	(31,329)	(8,625,206)	(6,685,844)	(1,078,717)	(112,491)	(112,189)	(432,824)	(571,491)	(4,144,067)	(2,029,191)	(950,936)	(24,810,120)
CWIP Ending Balance	11,599,792	12,916,647	6,209,892	4,306,096	4,259,696	5,356,241	5,998,428	6,798,752	7,820,865	5,395,116	6,208,096	6,572,217	6,572,217

	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Solar													
Electric Other Production Plant													
CWIP Beginning Balance	189,331,718	201,078,094	212,882,275	232,642,622	258,092,806	278,619,572	310,180,919	340,982,350	371,935,355	402,521,036	158,978,710	170,861,949	189,331,718
CWIP Expenditures	10,788,131	10,788,131	18,666,824	24,245,693	19,209,426	30,116,160	29,203,176	29,203,176	28,684,808	28,684,808	21,845,982	28,145,744	279,582,058
AFUDC Debt	284,105	301,243	324,213	357,113	390,571	428,476	473,858	518,797	563,579	414,552	240,028	255,524	4,552,058
AFUDC Equity	674,141	714,807	769,311	847,378	926,769	1,016,712	1,124,397	1,231,032	1,337,294	983,674	569,553	606,322	10,801,387
Closings to Plant	-	-	-	-	-	-	-	-	-	(273,625,359)	(10,772,325)	(19,597,187)	(303,994,870)
CWIP Ending Balance	201,078,094	212,882,275	232,642,622	258,092,806	278,619,572	310,180,919	340,982,350	371,935,355	402,521,036	158,978,710	170,861,949	180,272,352	180,272,352
Electric Transmission Plant													
CWIP Beginning Balance	123,861	134,495	145,182	155,921	166,713	177,558	188,456	199,408	210,414	221,474	232,588	243,758	123,861
CWIP Expenditures	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
AFUDC Debt	188	204	219	235	251	266	282	298	314	330	347	363	3,297
AFUDC Equity	446	483	520	557	594	632	670	708	746	784	823	861	7,824
CWIP Ending Balance	134,495	145,182	155,921	166,713	177,558	188,456	199,408	210,414	221,474	232,588	243,758	254,982	254,982
Wind													
Electric General Plant													
CWIP Beginning Balance	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765
CWIP Expenditures	13,493	10,455	10,455	10,455	10,455	10,455	10,455	10,455	10,455	10,455	10,455	10,455	128,493
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(13,493)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(128,493)
CWIP Ending Balance	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765
Electric Intangible Plant													
CWIP Beginning Balance	208,374	217,540	225,706	233,872	242,038	250,204	258,370	266,536	274,802	283,068	291,334	299,600	208,374
CWIP Expenditures	11,833	10,833	10,833	8,166	8,166	8,166	8,166	8,266	8,266	8,266	8,266	9,269	108,495
Closings to Plant	(2,667)	(2,667)	(2,667)	-	-	-	-	-	-	-	-	-	(8,000)
CWIP Ending Balance	217,540	225,706	233,872	242,038	250,204	258,370	266,536	274,802	283,068	291,334	299,600	308,869	308,869
Electric Other Production Plant													
CWIP Beginning Balance	56,656,013	58,626,930	59,892,357	61,102,943	65,436,671	98,179,580	105,663,836	121,436,484	124,726,769	126,925,054	128,789,217	19,503,631	56,656,013
CWIP Expenditures	2,515,432	1,697,605	3,132,984	4,147,261	32,800,497	7,980,085	15,421,965	2,909,554	1,805,478	2,044,861	2,892,499	2,550,189	79,898,412
AFUDC Debt	83,893	86,249	88,051	92,087	119,082	148,374	165,267	179,140	183,138	186,105	108,806	29,622	1,469,813
AFUDC Equity	199,066	204,656	208,932	218,508	282,564	352,071	392,156	425,075	434,560	441,601	258,180	70,289	3,487,658
Closings to Plant	(827,475)	(723,083)	(2,219,381)	(124,129)	(459,233)	(996,274)	(206,740)	(223,484)	(224,891)	(808,405)	(112,545,070)	(1,161,152)	(120,519,317)
CWIP Ending Balance	58,626,930	59,892,357	61,102,943	65,436,671	98,179,580	105,663,836	121,436,484	124,726,769	126,925,054	128,789,217	19,503,631	20,992,579	20,992,579
Electric Transmission Plant													
CWIP Beginning Balance	3,586,807	4,105,688	4,627,122	5,151,123	5,677,702	6,206,872	6,738,646	7,273,037	7,810,058	8,349,722	8,892,041	9,437,029	3,586,807
CWIP Expenditures	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	6,000,000
AFUDC Debt	5,598	6,355	7,116	7,880	8,649	9,421	10,196	10,976	11,760	12,547	13,338	14,133	117,969
AFUDC Equity	13,283	15,079	16,885	18,699	20,522	22,354	24,195	26,045	27,904	29,772	31,650	33,536	279,923
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	4,105,688	4,627,122	5,151,123	5,677,702	6,206,872	6,738,646	7,273,037	7,810,058	8,349,722	8,892,041	9,437,029	9,984,699	9,984,699
Dispatchable													
Electric General Plant													
CWIP Beginning Balance	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665
CWIP Expenditures	3,333	3,333	10,833	15,833	8,333	8,333	8,333	3,333	3,333	3,333	3,333	3,333	75,000
Closings to Plant	(3,333)	(3,333)	(10,833)	(15,833)	(8,333)	(8,333)	(8,333)	(3,333)	(3,333)	(3,333)	(3,333)	(3,333)	(75,000)
CWIP Ending Balance	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665
Electric Other Production Plant													
CWIP Beginning Balance	9,587,138	11,998,224	15,422,544	19,216,428	12,246,264	11,452,762	14,681,950	16,545,212	20,982,682	24,583,682	27,405,547	28,159,894	9,587,138
CWIP Expenditures	2,370,553	3,819,747	3,759,739	3,326,903	2,438,708	3,210,849	1,808,671	4,370,547	3,514,010	3,716,883	5,904,871	2,214,144	40,455,627
AFUDC Debt	16,073	20,337	25,573	23,660	17,702	19,385	23,090	27,676	33,527	38,290	40,863	42,929	329,103
AFUDC Equity	38,140	48,256	60,680	56,142	42,003	45,998	54,789	65,671	79,554	90,857	96,962	101,864	780,916
Closings to Plant	(13,680)	(464,020)	(52,108)	(10,376,869)	(3,291,915)	(47,044)	(23,288)	(26,424)	(26,092)	(1,024,165)	(5,288,349)	(204,085)	(20,838,038)
CWIP Ending Balance	11,998,224	15,422,544	19,216,428	12,246,264	11,452,762	14,681,950	16,545,212	20,982,682	24,583,682	27,405,547	28,159,894	30,314,745	30,314,745
Electric Steam Production Plant													
CWIP Beginning Balance	3,219,462	3,843,148	3,074,779	1,635,891	1,857,095	1,869,624	2,397,446	2,680,768	3,242,552	3,262,107	2,089,771	2,904,452	3,219,462
CWIP Expenditures	821,267	461,500	914,733	244,933	310,167	529,900	285,600	582,167	788,433	401,433	953,967	921,400	7,215,500
AFUDC Debt	5,146	5,043	3,730	2,542	2,723	3,106	3,697	4,313	4,860	3,914	3,645	4,830	47,550
AFUDC Equity	12,212	11,967	8,851	6,033	6,460	7,370	8,771	10,234	11,532	9,288	8,650	11,460	112,829
Closings to Plant	(214,939)	(1,246,879)	(2,366,202)	(32,305)	(306,820)	(17,444)	(12,555)	(14,746)	(34,930)	(785,269)	(1,586,972)	(151,581)	(6,873,856)
CWIP Ending Balance	3,843,148	3,074,779	1,635,891	1,857,095	1,869,624	2,397,446	2,680,768	3,242,552	3,262,107	2,089,771	2,904,452	3,721,484	3,721,484

	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Gardner													
Dry Cask Storage													
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	20,049	40,197	60,444	100,840	201,582	302,820	454,680	607,286	-
CWIP Expenditures	-	-	-	20,000	20,000	20,000	40,000	100,000	100,000	150,000	150,000	150,000	750,000
AFUDC Debt	-	-	-	15	44	73	117	220	367	551	773	995	3,156
AFUDC Equity	-	-	-	35	104	174	279	522	871	1,308	1,834	2,362	7,488
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	20,049	40,197	60,444	100,840	201,582	302,820	454,680	607,286	760,644	760,644
Electric Nuclear Production Plant													
CWIP Beginning Balance	22,510,614	23,746,369	25,759,964	26,787,364	27,853,468	29,323,757	32,439,599	16,881,061	17,041,080	17,338,825	17,527,587	17,690,788	22,510,614
CWIP Expenditures	1,122,219	1,892,084	898,424	931,991	1,329,949	2,964,247	630,778	76,759	213,360	103,184	76,759	1,424,095	11,663,849
AFUDC Debt	33,662	36,026	38,239	39,763	41,608	44,946	36,050	24,685	25,019	25,373	25,629	26,850	397,850
AFUDC Equity	79,874	85,485	90,736	94,351	98,731	106,650	85,543	58,575	59,366	60,206	60,813	63,711	944,040
Closings to Plant	-	-	-	-	-	-	(16,310,910)	-	-	-	-	-	(16,310,910)
CWIP Ending Balance	23,746,369	25,759,964	26,787,364	27,853,468	29,323,757	32,439,599	16,881,061	17,041,080	17,338,825	17,527,587	17,690,788	19,205,443	19,205,443
Facilities & Other													
Electric General Plant													
CWIP Beginning Balance	114,765	119,765	129,765	144,765	164,765	214,765	264,765	364,765	514,765	114,765	114,765	114,765	114,765
CWIP Expenditures	5,500	10,500	15,500	20,500	60,500	62,500	112,500	162,500	162,500	32,500	32,500	22,500	700,000
Closings to Plant	(500)	(500)	(500)	(500)	(10,500)	(12,500)	(12,500)	(12,500)	(562,500)	(32,500)	(32,500)	(22,500)	(700,000)
CWIP Ending Balance	119,765	129,765	144,765	164,765	214,765	264,765	364,765	514,765	114,765	114,765	114,765	114,765	114,765
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	629,049	674,415	720,004	765,817	834,133	937,872	1,044,125	1,150,902	918,238	984,129	1,124,026	1,112,353	629,049
CWIP Expenditures	42,167	42,167	42,167	64,389	99,389	101,389	101,389	101,389	102,889	176,389	184,389	101,889	1,160,000
AFUDC Debt	949	1,015	1,081	1,164	1,290	1,442	1,597	1,521	1,384	1,534	1,658	1,526	16,162
AFUDC Equity	2,251	2,408	2,566	2,763	3,060	3,422	3,790	3,610	3,285	3,640	3,934	3,621	38,350
Closings to Plant	-	-	-	-	-	-	-	(339,184)	(41,667)	(41,667)	(201,653)	(246,177)	(870,348)
CWIP Ending Balance	674,415	720,004	765,817	834,133	937,872	1,044,125	1,150,902	918,238	984,129	1,124,026	1,112,353	973,212	973,212
Improvements													
Electric General Plant													
CWIP Beginning Balance	350,000	367,167	384,333	401,500	429,778	458,056	486,333	518,111	585,899	663,667	743,444	771,722	350,000
CWIP Expenditures	47,167	37,167	37,167	33,278	28,278	28,278	31,778	67,778	147,778	84,778	29,278	28,960	601,682
Closings to Plant	(30,000)	(20,000)	(20,000)	(5,000)	-	-	-	-	(70,000)	(5,000)	(1,000)	(100,682)	(251,682)
CWIP Ending Balance	367,167	384,333	401,500	429,778	458,056	486,333	518,111	585,899	663,667	743,444	771,722	700,000	700,000
Electric Intangible Plant													
CWIP Beginning Balance	7,977,221	-	-	-	-	-	-	-	-	-	-	-	7,977,221
CWIP Expenditures	88,550	77,050	75,900	23,574	-	-	-	-	-	-	-	-	265,074
AFUDC Debt	5,852	-	-	-	-	-	-	-	-	-	-	-	5,852
AFUDC Equity	13,885	-	-	-	-	-	-	-	-	-	-	-	13,885
Closings to Plant	(8,085,508)	(77,050)	(75,900)	(23,574)	-	-	-	-	-	-	-	-	(8,262,032)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	14,798,022	15,841,579	16,898,400	17,965,638	19,063,188	20,230,655	21,437,343	23,027,272	23,809,792	25,111,684	26,299,639	27,682,704	14,798,022
CWIP Expenditures	968,616	976,725	981,928	1,006,928	1,071,284	1,104,678	1,481,056	1,342,000	1,494,855	1,532,636	1,315,115	1,068,494	14,344,313
AFUDC Debt	22,219	23,747	25,293	26,868	28,517	30,244	32,279	34,065	35,550	37,398	39,206	39,729	375,117
AFUDC Equity	52,722	56,349	60,017	63,755	67,666	71,765	76,595	80,832	84,356	88,741	93,029	94,272	890,099
Closings to Plant	-	-	-	-	-	-	-	(674,376)	(312,870)	(470,819)	(64,285)	(1,946,144)	(3,468,495)
CWIP Ending Balance	15,841,579	16,898,400	17,965,638	19,063,188	20,230,655	21,437,343	23,027,272	23,809,792	25,111,684	26,299,639	27,682,704	26,939,056	26,939,056
Mandated Compliance													
Electric Intangible Plant													
CWIP Beginning Balance	9,844,506	10,099,100	10,307,588	10,517,101	11,670,320	12,137,155	12,606,287	13,478,491	13,883,650	14,391,049	15,450,839	15,965,950	9,844,506
CWIP Expenditures	205,643	158,400	158,400	1,098,761	408,400	408,400	808,180	338,000	438,000	986,544	438,000	838,000	6,284,728
AFUDC Debt	14,513	14,850	15,154	16,146	17,325	18,006	18,982	19,912	20,576	21,716	22,862	23,906	223,948
AFUDC Equity	34,438	35,237	35,959	38,312	41,110	42,726	45,042	47,248	48,823	51,530	54,249	58,725	531,398
CWIP Ending Balance	10,099,100	10,307,588	10,517,101	11,670,320	12,137,155	12,606,287	13,478,491	13,883,650	14,391,049	15,450,839	15,965,950	16,884,580	16,884,580

	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric Nuclear Production Plant													
CWIP Beginning Balance	1,021,300	1,026,827	1,032,382	1,037,963	1,154,957	1,395,327	1,638,886	1,883,643	2,129,604	2,376,776	2,625,164	2,874,775	1,021,300
CWIP Expenditures	500	500	500	111,611	234,111	236,111	236,111	236,111	236,111	236,111	236,111	236,111	2,000,000
AFUDC Debt	1,490	1,499	1,507	1,596	1,856	2,208	2,563	2,920	3,279	3,640	4,002	3,665	30,225
AFUDC Equity	3,537	3,556	3,575	3,787	4,404	5,239	6,083	6,930	7,781	8,637	9,497	8,696	71,721
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(1,020,054)	(1,020,054)
CWIP Ending Balance	1,026,827	1,032,382	1,037,963	1,154,957	1,395,327	1,638,886	1,883,643	2,129,604	2,376,776	2,625,164	2,874,775	2,103,192	2,103,192
Nuclear Fuel													
Nuclear Fuel													
CWIP Beginning Balance	117,249,775	118,388,070	180,757,671	112,288,536	112,873,086	119,356,692	123,788,354	124,602,576	54,895,486	55,202,140	55,510,704	55,820,909	117,249,775
CWIP Expenditures	559,931	61,635,359	14,965,260	342,837	6,684,192	3,848,091	204,556	2,097,017	38,161	586,055	36,946	13,378,507	104,376,912
AFUDC Debt	171,476	217,691	239,820	163,852	168,996	176,939	180,756	153,236	80,119	80,567	81,017	91,202	1,805,672
AFUDC Equity	406,888	516,550	569,059	388,798	401,003	419,851	428,909	363,607	190,111	191,174	192,242	216,410	4,284,603
Closings to Plant	-	-	(84,243,274)	(310,937)	(770,585)	(13,219)	-	(72,320,950)	(1,738)	(549,231)	-	-	(158,209,934)
CWIP Ending Balance	118,388,070	180,757,671	112,288,536	112,873,086	119,356,692	123,788,354	124,602,576	54,895,486	55,202,140	55,510,704	55,820,909	69,507,028	69,507,028
Reliability													
Electric General Plant													
CWIP Beginning Balance	100,000	101,000	102,000	103,000	115,111	127,222	139,333	154,444	190,556	631,667	667,778	683,889	100,000
CWIP Expenditures	12,000	12,000	27,000	93,667	144,917	148,917	201,917	222,917	677,917	272,917	182,917	152,917	2,150,000
Closings to Plant	(11,000)	(11,000)	(26,000)	(81,556)	(132,806)	(136,806)	(186,806)	(186,806)	(236,806)	(236,806)	(166,806)	(136,806)	(1,550,000)
CWIP Ending Balance	101,000	102,000	103,000	115,111	127,222	139,333	154,444	190,556	631,667	667,778	683,889	700,000	700,000
Electric Intangible Plant													
CWIP Beginning Balance	829,440	834,624	839,834	845,070	850,331	855,618	854,842	859,149	863,477	872,739	-	-	829,440
CWIP Expenditures	1,100	1,100	1,100	1,100	1,100	390,100	3,100	1,100	5,500	56,500	12,558	6,385	480,743
AFUDC Debt	1,211	1,219	1,226	1,234	1,241	1,387	1,247	1,254	1,263	657	-	-	11,939
AFUDC Equity	2,873	2,891	2,909	2,928	2,946	3,291	2,960	2,975	2,998	1,559	-	-	28,330
Closings to Plant	-	-	-	-	-	(395,554)	(3,000)	(1,000)	(500)	(931,455)	(12,558)	(6,385)	(1,350,452)
CWIP Ending Balance	834,624	839,834	845,070	850,331	855,618	854,842	859,149	863,477	872,739	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	52,340,060	60,789,164	67,469,533	58,260,457	60,358,802	33,978,755	35,504,007	41,631,639	46,933,679	56,139,830	60,407,266	58,581,256	52,340,060
CWIP Expenditures	8,252,978	6,431,171	9,131,916	11,456,918	10,995,099	5,615,808	6,393,353	7,356,256	10,194,361	11,166,184	4,929,976	4,974,192	96,898,212
AFUDC Debt	82,316	93,326	92,081	86,359	70,581	50,584	56,132	64,543	75,008	86,077	86,996	63,022	907,026
AFUDC Equity	195,325	221,450	218,496	204,919	167,479	120,029	133,194	153,152	177,982	204,248	206,429	149,542	2,152,245
Closings to Plant	(81,516)	(65,578)	(18,651,569)	(9,649,851)	(37,613,206)	(4,261,169)	(455,048)	(2,271,911)	(1,241,200)	(7,189,072)	(7,049,411)	(36,965,891)	(125,495,422)
CWIP Ending Balance	60,789,164	67,469,533	58,260,457	60,358,802	33,978,755	35,504,007	41,631,639	46,933,679	56,139,830	60,407,266	58,581,256	26,802,121	26,802,121
Husen													
Replacements, Additions, & Repairs													
Electric General Plant													
CWIP Beginning Balance	296,944	244,261	250,783	363,148	517,404	625,382	691,168	743,884	639,986	569,257	460,080	536,256	296,944
CWIP Expenditures	607,000	974,000	5,496,000	3,911,000	4,128,000	3,913,000	4,645,667	1,691,667	1,610,667	1,347,148	3,002,667	299,667	31,626,481
Closings to Plant	(659,683)	(967,478)	(5,383,635)	(3,756,744)	(4,020,021)	(3,847,215)	(4,592,950)	(1,795,565)	(1,681,396)	(1,456,325)	(2,926,491)	(447,943)	(31,535,446)
CWIP Ending Balance	244,261	250,783	363,148	517,404	625,382	691,168	743,884	639,986	569,257	460,080	536,256	387,979	387,979
Fleet, Tools and Communications													
Common General Plant													
CWIP Beginning Balance	30,335	41,137	56,847	169,957	255,968	356,301	466,428	478,386	353,649	306,638	234,960	219,457	30,335
CWIP Expenditures	25,000	110,000	251,667	375,000	275,000	329,000	281,212	50,000	110,000	10,000	115,000	73,000	2,004,879
Closings to Plant	(14,198)	(94,289)	(138,557)	(288,989)	(174,667)	(218,873)	(269,254)	(174,737)	(157,011)	(81,679)	(130,503)	(74,348)	(1,817,105)
CWIP Ending Balance	41,137	56,847	169,957	255,968	356,301	466,428	478,386	353,649	306,638	234,960	219,457	218,108	218,108
Electric General Plant													
CWIP Beginning Balance	214,831	150,381	105,267	73,687	51,581	92,107	64,475	102,532	71,773	50,241	35,169	24,618	214,831
CWIP Expenditures	-	-	-	-	80,000	-	82,000	-	-	-	-	-	162,000
Closings to Plant	(64,449)	(45,114)	(31,580)	(22,106)	(39,474)	(27,632)	(43,942)	(30,760)	(21,532)	(15,072)	(10,551)	(7,385)	(359,598)
CWIP Ending Balance	150,381	105,267	73,687	51,581	92,107	64,475	102,532	71,773	50,241	35,169	24,618	17,233	17,233
PHEV													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	38,950	38,950	178,950	-	-	-	256,850
Closings to Plant	-	-	-	-	-	-	(38,950)	(38,950)	(178,950)	-	-	-	(256,850)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	194,750	350,000	-	-	544,750
Closings to Plant	-	-	-	-	-	-	-	-	(194,750)	(350,000)	-	-	(544,750)

	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric Intangible Plant													
CWIP Beginning Balance	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)	(183,742)
Electric Other Production Plant													
CWIP Beginning Balance	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537	22,664,537
Electric Steam Production Plant													
CWIP Beginning Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
Electric Transmission Plant													
CWIP Beginning Balance	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)	(2,669)
Property Services Capital													
Common General Plant													
CWIP Beginning Balance	1,906,730	1,816,485	1,768,755	1,916,024	2,237,026	4,889,633	8,024,683	11,349,687	14,865,476	18,401,629	21,901,858	24,058,575	1,906,730
CWIP Expenditures	5,700	30,450	222,000	401,081	2,745,244	3,279,333	3,443,065	3,608,374	3,604,196	3,544,857	3,314,077	3,270,366	27,468,743
AFUDC Debt	2,710	2,611	2,687	3,031	5,201	9,431	14,108	19,086	24,218	29,338	33,478	19,149	165,048
AFUDC Equity	6,430	6,195	6,377	7,193	12,340	22,377	33,477	45,289	57,466	69,616	79,439	45,437	391,636
Closings to Plant	(105,085)	(86,986)	(83,795)	(90,303)	(110,178)	(176,091)	(165,646)	(156,960)	(149,727)	(143,583)	(1,270,277)	(26,777,360)	(29,315,991)
CWIP Ending Balance	1,816,485	1,768,755	1,916,024	2,237,026	4,889,633	8,024,683	11,349,687	14,865,476	18,401,629	21,901,858	24,058,575	616,166	616,166
Electric General Plant													
CWIP Beginning Balance	7,236,535	7,937,323	9,099,956	10,446,168	11,527,730	16,054,832	21,861,494	27,998,263	35,952,824	40,081,220	44,255,797	48,415,675	7,236,535
CWIP Expenditures	665,000	1,122,900	1,300,550	1,034,930	4,497,703	5,767,431	6,078,362	7,834,566	3,965,153	3,984,120	3,948,373	3,135,540	43,334,628
AFUDC Debt	11,034	12,392	14,219	15,989	20,082	27,602	36,295	46,538	55,331	61,374	67,440	60,825	429,121
AFUDC Equity	26,182	29,404	33,740	37,939	47,651	65,496	86,123	110,428	131,293	145,631	160,026	144,330	1,018,243
Closings to Plant	(1,426)	(2,064)	(2,297)	(7,295)	(38,333)	(53,868)	(64,010)	(36,971)	(23,382)	(16,547)	(15,961)	(17,637,944)	(17,900,101)
CWIP Ending Balance	7,937,323	9,099,956	10,446,168	11,527,730	16,054,832	21,861,494	27,998,263	35,952,824	40,081,220	44,255,797	48,415,675	34,118,426	34,118,426
Fleet, Tools and Communications													
Common General Plant													
CWIP Beginning Balance	2,770,950	2,161,341	1,685,846	1,353,960	1,056,089	823,749	681,524	531,589	445,839	433,555	384,973	331,479	2,770,950
CWIP Expenditures	-	-	50,000	-	-	50,000	-	40,000	110,000	60,000	40,000	40,000	390,000
Closings to Plant	(609,609)	(475,495)	(381,886)	(297,871)	(232,340)	(192,225)	(149,935)	(125,750)	(122,285)	(108,582)	(93,494)	(81,725)	(2,871,197)
CWIP Ending Balance	2,161,341	1,685,846	1,353,960	1,056,089	823,749	681,524	531,589	445,839	433,555	384,973	331,479	289,753	289,753
Electric General Plant													
CWIP Beginning Balance	1,964	1,532	1,195	932	20,227	15,777	12,306	9,599	7,487	5,840	4,555	3,553	1,964
CWIP Expenditures	-	-	-	25,000	-	-	-	-	-	-	-	-	25,000
Closings to Plant	(432)	(337)	(263)	(5,705)	(4,450)	(3,471)	(2,707)	(2,112)	(1,647)	(1,285)	(1,002)	(782)	(24,193)
CWIP Ending Balance	1,532	1,195	932	20,227	15,777	12,306	9,599	7,487	5,840	4,555	3,553	2,771	2,771
Remington													
Aging Technology													
Common General Plant													
CWIP Beginning Balance	479,383	1,884,562	3,317,573	926,210	3,106,341	5,596,018	2,806,521	5,007,559	7,708,871	4,732,618	6,962,827	9,669,158	479,383
CWIP Expenditures	1,570,869	1,570,869	2,459,869	2,284,869	2,584,869	2,459,869	2,284,869	2,781,869	2,306,869	2,306,869	2,781,869	2,274,869	27,668,428
Closings to Plant	(165,690)	(137,858)	(4,851,233)	(104,738)	(95,191)	(5,249,366)	(83,831)	(80,557)	(5,283,122)	(76,660)	(75,537)	(11,769,608)	(27,973,392)
CWIP Ending Balance	1,884,562	3,317,573	926,210	3,106,341	5,596,018	2,806,521	5,007,559	7,708,871	4,732,618	6,962,827	9,669,158	174,419	174,419
Common Intangible Plant													
CWIP Beginning Balance	12,764,566	14,240,571	2,148,276	5,705,102	9,278,801	12,869,454	16,477,146	20,101,960	23,743,981	26,930,555	30,567,695	34,222,103	12,764,566
CWIP Expenditures	1,526,960	1,526,960	5,051,614	3,539,334	3,539,334	3,539,334	3,539,334	3,539,334	3,539,334	3,502,204	3,502,204	3,502,204	39,848,153
AFUDC Debt	16,676	10,352	5,186	10,188	15,215	20,267	25,343	30,445	35,242	40,006	45,126	27,756	281,803
AFUDC Equity	39,569	24,565	12,306	24,176	36,104	48,091	60,136	72,241	83,624	94,930	107,077	65,862	668,680
Closings to Plant	(107,200)	(13,654,172)	(1,512,280)	-	-	-	-	-	(471,626)	-	-	(34,055,045)	(49,800,323)
CWIP Ending Balance	14,240,571	2,148,276	5,705,102	9,278,801	12,869,454	16,477,146	20,101,960	23,743,981	26,930,555	30,567,695	34,222,103	3,762,880	3,762,880
Electric General Plant													
CWIP Beginning Balance	31,513,647	32,511,915	33,510,324	34,547,307	10,086,595	10,625,494	10,957,797	11,498,581	12,090,314	12,425,466	12,969,113	13,513,724	31,513,647
CWIP Expenditures	866,271	862,973	955,530	2,275,931	785,650	823,896	782,231	564,455	514,455	514,455	514,455	564,452	9,994,754
AFUDC Debt	39,135	40,155	41,208	25,097	7,247	7,526	7,806	8,088	8,371	8,655	8,941	9,228	21,456
AFUDC Equity	92,862	95,281	97,781	59,551	17,196	17,858	18,523	19,191	19,862	20,537	21,215	21,897	501,755
Closings to Plant	-	-	(57,536)	(26,821,291)	(271,195)	(516,977)	(237,776)	-	(207,536)	-	-	(7,669,997)	(35,782,308)
CWIP Ending Balance	32,511,915	33,510,324	34,547,307	10,086,595	10,625,494	10,957,797	11,498,581	12,090,314	12,425,466	12,969,113	13,513,724	6,439,304	6,439,304
Electric Intangible Plant													
CWIP Beginning Balance	4,676,960	4,900,406	5,124,296	3,213,625	3,403,614	3,593,882	3,784,431	3,975,262	4,166,376	4,357,775	4,549,461	4,741,434	4,676,960
CWIP Expenditures	215,620	215,620	720,620	263,493	189,021	189,021	189,021	189,021	189,021	189,021	189,021	189,021	2,927,525
AFUDC Debt	2,320	2,452	1,394	287	370	453	536	621	705	790	875	480	11,283
AFUDC Equity	5,505	5,818	3,308	680	877	1,075	1,273	1,472	1,673	1,874	2,077	1,140	26,773
Closings to Plant	-	-	(2,635,994)	(74,471)	-	-	-	-	-	-	-	(4,932,076)	(7,642,541)
CWIP Ending Balance	4,900,406	5,124,296	3,213,625	3,403,614	3,593,882	3,784,431	3,975,262	4,166,376	4,357,775	4,549,461	4,741,434	-	-

	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
AGIS													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	7,698,705	7,736,591	11,259,163	8,626,601	8,669,052	8,711,713	8,754,583	8,797,664	8,840,958	8,884,464	-	-	7,698,705
CWIP Expenditures	321,335	3,805,835	1,133,017	321,335	321,335	321,335	321,335	321,335	321,335	321,335	321,335	321,335	8,152,202
AFUDC Debt	11,350	11,405	12,053	12,703	12,765	12,828	12,890	12,953	13,016	13,079	117	117	118,796
AFUDC Equity	26,931	27,062	28,599	30,143	30,290	30,438	30,586	30,736	30,886	31,036	278	278	281,885
Closings to Plant	(321,730)	(321,730)	(3,806,230)	(321,730)	(321,730)	(321,730)	(321,730)	(321,730)	(321,730)	(9,228,055)	(321,730)	(321,730)	(16,251,588)
CWIP Ending Balance	7,736,591	11,259,163	8,626,601	8,669,052	8,711,713	8,754,583	8,797,664	8,840,958	8,884,464	-	-	-	-
Cyber Security													
Common General Plant													
CWIP Beginning Balance	-	41,667	83,333	137,330	316,327	495,324	549,320	728,317	907,314	961,311	1,140,307	1,319,304	-
CWIP Expenditures	41,667	41,667	178,997	178,997	178,997	178,997	178,997	178,997	178,997	178,997	178,997	178,997	1,873,301
Closings to Plant	-	-	(125,000)	-	-	(125,000)	-	-	(125,000)	-	-	(1,498,301)	(1,873,301)
CWIP Ending Balance	41,667	83,333	137,330	316,327	495,324	549,320	728,317	907,314	961,311	1,140,307	1,319,304	-	-
Common Intangible Plant													
CWIP Beginning Balance	1,720,196	2,579,006	3,220,025	3,708,785	4,091,161	4,399,267	4,655,583	4,875,845	5,071,071	5,248,974	5,414,953	5,572,789	1,720,196
CWIP Expenditures	1,267,233	1,267,233	1,267,233	1,267,233	1,267,233	1,267,233	1,267,233	1,267,233	1,267,233	1,267,233	1,267,233	1,267,233	15,206,796
AFUDC Debt	2,311	2,501	2,693	2,885	3,079	3,273	3,469	3,665	3,863	4,061	4,260	4,461	40,521
AFUDC Equity	5,483	5,935	6,390	6,847	7,306	7,767	8,231	8,697	9,165	9,636	10,109	10,584	96,151
Closings to Plant	(416,216)	(634,651)	(787,556)	(969,512)	(1,169,512)	(1,381,512)	(1,608,512)	(1,846,512)	(2,095,512)	(2,356,512)	(2,624,512)	(2,899,512)	(11,338,533)
CWIP Ending Balance	2,579,006	3,220,025	3,708,785	4,091,161	4,399,267	4,655,583	4,875,845	5,071,071	5,248,974	5,414,953	5,572,789	5,725,131	5,725,131
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Emergent Demand													
Common General Plant													
CWIP Beginning Balance	2,348,627	2,723,708	3,061,281	3,365,096	3,638,530	3,884,621	4,106,103	4,305,436	4,484,836	4,646,296	4,791,611	4,922,393	2,348,627
CWIP Expenditures	677,715	677,715	677,715	677,715	677,715	677,715	677,715	677,715	677,715	677,715	677,715	677,715	8,132,583
Closings to Plant	(302,634)	(340,142)	(373,900)	(404,281)	(431,625)	(456,234)	(478,382)	(498,315)	(516,255)	(532,401)	(546,933)	(560,011)	(5,441,112)
CWIP Ending Balance	2,723,708	3,061,281	3,365,096	3,638,530	3,884,621	4,106,103	4,305,436	4,484,836	4,646,296	4,791,611	4,922,393	5,040,098	5,040,098
Common Intangible Plant													
CWIP Beginning Balance	242,262	75,792	(40,737)	(122,308)	(179,407)	(219,376)	(247,355)	(266,940)	(280,649)	(290,246)	(296,964)	(301,666)	242,262
CWIP Expenditures	(133,988)	(133,988)	(133,988)	(133,988)	(133,988)	(133,988)	(133,988)	(133,988)	(133,988)	(133,988)	(133,988)	(133,988)	(1,607,854)
Closings to Plant	(32,482)	17,459	52,418	76,889	94,018	106,009	114,403	120,278	124,391	127,270	129,286	130,696	1,060,635
CWIP Ending Balance	75,792	(40,737)	(122,308)	(179,407)	(219,376)	(247,355)	(266,940)	(280,649)	(290,246)	(296,964)	(301,666)	(304,958)	(304,958)
Enhance Capabilities													
Common General Plant													
CWIP Beginning Balance	21,725,811	21,928,439	22,119,260	22,330,226	22,523,025	22,735,978	22,943,576	23,074,935	23,212,995	-	-	-	21,725,811
CWIP Expenditures	140,492	127,720	146,878	127,720	146,878	140,492	63,420	69,640	63,420	-	-	500,000	1,526,480
AFUDC Debt	18,422	18,709	19,001	19,295	19,590	19,886	20,143	20,339	20,268	-	-	-	165,663
AFUDC Equity	43,714	44,393	45,087	45,784	46,485	47,211	47,796	48,261	48,621	48,981	49,341	49,701	393,094
Closings to Plant	-	-	-	-	-	-	-	-	(23,311,048)	-	-	(500,000)	(23,811,048)
CWIP Ending Balance	21,928,439	22,119,260	22,330,226	22,523,025	22,735,978	22,943,576	23,074,935	23,212,995	-	-	-	-	-
Common Intangible Plant													
CWIP Beginning Balance	5,702,906	6,754,408	7,811,084	8,942,884	10,079,909	11,222,186	12,369,740	13,522,597	14,680,782	15,667,835	16,824,843	17,987,200	5,702,906
CWIP Expenditures	1,090,075	1,090,075	1,159,999	1,090,870	1,090,870	1,090,870	1,090,870	1,090,870	1,090,870	1,090,870	1,090,870	1,090,870	15,256,982
AFUDC Debt	9,059	10,593	12,135	13,684	15,241	16,806	18,378	19,958	21,422	22,876	24,462	26,058	203,196
AFUDC Equity	21,496	25,137	28,795	32,471	36,165	39,878	43,608	47,358	50,831	54,281	58,045	61,819	482,156
Closings to Plant	(69,129)	(69,129)	(69,129)	-	-	-	-	-	(176,070)	(11,020)	(11,020)	(11,020)	(13,885,546)
CWIP Ending Balance	6,754,408	7,811,084	8,942,884	10,079,909	11,222,186	12,369,740	13,522,597	14,680,782	15,667,835	16,824,843	17,987,200	17,987,200	7,759,694

	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric General Plant													
CWIP Beginning Balance	250,000	279,167	308,333	337,500	366,667	395,833	425,000	454,167	483,333	512,500	541,667	570,833	250,000
CWIP Expenditures	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	350,000
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	279,167	308,333	337,500	366,667	395,833	425,000	454,167	483,333	512,500	541,667	570,833	600,000	600,000
Electric Intangible Plant													
CWIP Beginning Balance	12,287,912	13,817,009	14,371,878	11,979,487	12,842,967	9,041,386	9,489,424	9,939,666	10,392,123	10,846,808	11,303,729	11,762,900	12,287,912
CWIP Expenditures	1,466,225	1,466,226	976,554	976,554	802,554	402,554	402,554	402,554	402,554	402,554	402,554	402,554	8,505,992
AFUDC Debt	18,640	20,157	19,245	18,064	16,079	13,485	14,139	14,796	15,456	16,119	16,786	10,945	193,911
AFUDC Equity	44,231	47,830	45,667	42,862	38,153	31,998	33,549	35,108	36,674	38,248	39,830	25,972	460,123
Closings to Plant	-	(979,343)	(3,433,858)	(174,000)	(4,658,367)	-	-	-	-	-	-	(9,087,969)	(18,333,536)
CWIP Ending Balance	13,817,009	14,371,878	11,979,487	12,842,967	9,041,386	9,489,424	9,939,666	10,392,123	10,846,808	11,303,729	11,762,900	3,114,402	3,114,402
Customer													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	101,514	101,514	101,514	101,514	101,514	101,514	101,514	101,514	101,514	101,514	101,514	101,514	1,218,164
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(1,218,164)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Benson													
Asset Renewal													
Electric General Plant													
CWIP Beginning Balance	5,000,000	5,718,975	5,928,358	6,050,000	6,763,975	6,978,358	7,100,000	7,884,770	8,214,048	8,150,000	8,893,870	9,140,148	5,000,000
CWIP Expenditures	718,771	208,771	483,771	713,771	213,771	509,241	784,566	328,666	663,666	743,666	245,666	519,670	6,133,996
AFUDC Debt	61	184	154	61	184	154	61	184	154	61	184	154	1,594
AFUDC Equity	143	428	358	143	428	358	143	428	358	143	428	358	3,716
Closings to Plant	-	-	(362,640)	-	-	(388,110)	-	-	(728,225)	-	-	(3,660,329)	(5,139,306)
CWIP Ending Balance	5,718,975	5,928,358	6,050,000	6,763,975	6,978,358	7,100,000	7,884,770	8,214,048	8,150,000	8,893,870	9,140,148	6,000,000	6,000,000
Electric Transmission Plant													
CWIP Beginning Balance	39,226,888	47,450,666	55,282,015	49,367,487	58,445,861	68,797,592	59,227,060	72,743,715	83,081,640	70,414,968	82,294,701	96,241,049	39,226,888
CWIP Expenditures	12,873,725	8,611,929	15,982,965	9,830,049	11,055,049	15,459,398	14,708,208	11,470,108	17,980,224	12,519,671	14,585,695	18,689,111	163,766,122
AFUDC Debt	66,511	77,130	81,342	80,933	95,450	98,771	99,169	116,992	118,309	114,477	133,796	125,219	1,208,100
AFUDC Equity	155,044	179,798	189,617	188,664	222,505	230,247	231,174	272,721	275,791	268,858	311,884	291,698	2,616,212
Closings to Plant	(4,871,502)	(1,037,508)	(22,168,453)	(1,021,272)	(1,021,272)	(25,358,939)	(1,521,896)	(1,521,896)	(31,040,996)	(1,021,272)	(1,085,037)	(50,906,617)	(142,575,661)
CWIP Ending Balance	47,450,666	55,282,015	49,367,487	58,445,861	68,797,592	59,227,060	72,743,715	83,081,640	70,414,968	82,294,701	96,241,049	64,441,661	64,441,661
Comm Infrastructure													
Electric General Plant													
CWIP Beginning Balance	-	1,398,863	3,013,481	-	1,607,637	3,223,296	-	2,590,082	5,193,089	-	2,590,082	5,193,089	-
CWIP Expenditures	1,395,382	1,603,636	1,613,636	1,603,636	1,603,636	1,613,636	2,583,636	2,583,636	2,658,636	2,583,636	2,583,636	3,015,000	25,441,742
AFUDC Debt	1,045	3,297	2,861	1,201	3,609	3,019	1,935	5,815	4,885	1,935	5,815	5,019	40,437
AFUDC Equity	2,436	7,685	6,670	2,800	8,414	7,037	4,511	13,556	11,388	4,511	13,556	11,699	94,262
Closings to Plant	-	-	(4,636,649)	-	-	(4,846,987)	-	-	(7,867,998)	-	-	(8,224,807)	(25,576,441)
CWIP Ending Balance	1,398,863	3,013,481	-	1,607,637	3,223,296	-	2,590,082	5,193,089	-	2,590,082	5,193,089	-	-
Electric Transmission Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Interconnection													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	6,262,697	6,298,961	6,335,405	8,522,917	8,570,458	8,618,238	10,242,517	10,393,876	10,545,991	14,757,566	15,833,702	16,915,207	6,262,697
CWIP Expenditures	244,654	244,654	5,244,654	5,000	5,000	5,075,000	100,000	100,000	9,966,365	1,000,000	1,000,000	6,000,000	28,985,327
AFUDC Debt	9,385	9,440	11,577	12,771	12,842	14,596	15,418	15,645	20,045	22,856	24,468	24,694	193,737
AFUDC Equity	21,878	22,005	26,988	29,771	29,937	34,024	35,941	36,470	46,728	53,279	57,037	57,564	451,622
Closings to Plant	(239,654)	(239,654)	(3,095,707)	-	-	(3,499,341)	-	-	(5,821,563)	-	-	(8,011,557)	(20,907,476)
CWIP Ending Balance	6,298,961	6,335,405	8,522,917	8,570,458	8,618,238	10,242,517	10,393,876	10,545,991	14,757,566	15,833,702	16,915,207	14,985,907	14,985,907
Regional Expansion													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	33,638,057	34,194,378	36,758,465	42,242,582	44,814,578	47,303,942	40,115,205	42,320,370	44,536,538	51,675,991	53,938,845	56,714,237	33,638,057
CWIP Expenditures	387,500	2,387,500	5,287,500	2,355,329	2,260,100	7,140,509	2,093,500	2,000,000	6,900,000	2,000,000	2,500,000	7,900,000	43,211,938
AFUDC Debt	50,680	53,011	59,025	65,044	68,825	65,431	61,591	64,894	71,884	78,909	82,673	90,875	612,840
AFUDC Equity	118,141	123,575	137,593	151,624	160,439	152,626	143,574	151,275	167,569	183,945	192,719	211,840	1,894,818
Closings to Plant	-	-	-	-	-	(14,547,202)	(93,500)	-	-	-	-	-	(14,640,702)
CWIP Ending Balance	34,194,378	36,758,465	42,242,582	44,814,578	47,303,942	40,115,205	42,320,370	44,536,538	51,675,991	53,938,845	56,714,237	64,916,951	64,916,951

	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Reliability Requirement													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	30,381,591	36,667,899	36,850,871	43,150,222	48,523,378	49,747,955	55,680,589	62,000,473	62,334,416	67,912,318	73,287,228	73,652,931	30,381,591
CWIP Expenditures	7,350,000	-	6,350,255	5,145,000	980,000	5,920,255	6,027,000	24,500	5,503,755	5,176,500	225,000	9,290,257	51,992,522
AFUDC Debt	50,554	54,928	59,865	68,493	73,422	78,863	87,924	92,895	97,406	105,507	109,868	105,446	985,171
AFUDC Equity	117,846	128,044	139,552	159,664	171,155	183,838	204,960	216,548	227,063	245,949	256,115	245,806	2,296,541
Closings to Plant	(1,232,093)	-	(250,322)	-	-	(250,322)	-	-	(250,322)	(153,046)	(225,281)	(16,026,897)	(18,388,282)
CWIP Ending Balance	36,667,899	36,850,871	43,150,222	48,523,378	49,747,955	55,680,589	62,000,473	62,334,416	67,912,318	73,287,228	73,652,931	67,267,543	67,267,543
Security/Resiliency													
Electric General Plant													
CWIP Beginning Balance	-	293,331	294,796	501,250	1,298,328	1,806,054	2,020,049	2,824,707	3,340,050	3,561,699	4,080,717	4,101,080	-
CWIP Expenditures	292,601	1	500,000	792,600	500,000	500,000	792,600	500,000	500,000	792,597	1	500,000	5,670,400
AFUDC Debt	219	439	595	1,345	2,319	2,859	3,620	4,606	5,157	5,820	6,113	3,259	36,351
AFUDC Equity	511	1,024	1,388	3,134	5,407	6,665	8,438	10,737	12,022	13,566	14,250	7,597	84,738
Closings to Plant	-	-	(295,529)	-	-	(295,529)	-	-	(295,529)	(292,965)	-	(4,611,936)	(5,791,489)
CWIP Ending Balance	293,331	294,796	501,250	1,298,328	1,806,054	2,020,049	2,824,707	3,340,050	3,561,699	4,080,717	4,101,080	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	465,000	-	-	465,000	-	-	465,000	-	-	465,000	1,860,000
AFUDC Debt	-	-	174	-	-	174	-	-	174	-	-	174	697
AFUDC Equity	-	-	406	-	-	406	-	-	406	-	-	406	1,624
Closings to Plant	-	-	(465,580)	-	-	(465,580)	-	-	(465,580)	-	-	(465,580)	(1,862,320)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	57,038	57,334	57,621	559,156	561,957	564,762	1,570,076	1,577,921	1,585,796	3,598,699	9,130,389	9,175,950	57,038
CWIP Expenditures	11	1	500,000	11	1	1,000,000	11	1	2,000,000	5,500,010	-	1	9,000,047
AFUDC Debt	85	86	461	838	842	1,595	2,352	2,364	3,874	9,510	13,677	6,918	42,601
AFUDC Equity	199	200	1,074	1,953	1,962	3,718	5,483	5,510	9,030	22,170	31,883	16,126	99,309
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(9,138,405)	(9,138,405)
CWIP Ending Balance	57,334	57,621	559,156	561,957	564,762	1,570,076	1,577,921	1,585,796	3,598,699	9,130,389	9,175,950	60,591	60,591
Bloch													
AGIS													
Electric Distribution Plant													
CWIP Beginning Balance	1,548,571	1,638,311	1,728,498	1,819,136	1,910,225	2,001,769	2,093,770	2,186,230	2,279,152	2,372,537	2,466,388	2,560,707	1,548,571
CWIP Expenditures	9,595,928	9,326,582	9,326,583	9,595,928	9,326,583	9,326,583	9,595,928	9,326,583	4,794,973	4,794,972	4,039,937	12,259,534	101,310,112
AFUDC Debt	3,546	3,681	3,816	3,952	4,088	4,225	4,363	4,501	4,641	4,780	4,921	8,243	54,756
AFUDC Equity	8,267	8,580	8,895	9,211	9,529	9,849	10,170	10,493	10,818	11,144	11,472	19,215	127,643
Closings to Plant	(9,518,001)	(9,248,655)	(9,248,656)	(9,518,001)	(9,248,656)	(9,248,656)	(9,518,001)	(9,248,656)	(4,717,046)	(4,717,045)	(3,962,011)	(12,192,201)	(100,385,585)
CWIP Ending Balance	1,638,311	1,728,498	1,819,136	1,910,225	2,001,769	2,093,770	2,186,230	2,279,152	2,372,537	2,466,388	2,560,707	2,655,497	2,655,497
Electric General Plant													
CWIP Beginning Balance	21,500,888	22,590,517	23,678,744	24,770,009	24,875,478	24,980,948	25,086,417	25,515,178	25,580,459	25,645,740	25,711,022	-	21,500,888
CWIP Expenditures	1,313,682	1,386,038	1,425,565	501,813	474,188	499,975	823,267	515,037	523,667	573,507	392,790	4,523,955	12,953,483
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(224,053)	(297,811)	(334,301)	(396,343)	(368,718)	(394,506)	(394,506)	(449,756)	(458,386)	(508,226)	(26,103,811)	(4,523,955)	(34,454,371)
CWIP Ending Balance	22,590,517	23,678,744	24,770,009	24,875,478	24,980,948	25,086,417	25,515,178	25,580,459	25,645,740	25,711,022	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	6,908,744	7,086,852	7,265,849	7,445,739	7,676,652	7,908,716	8,141,939	8,376,326	8,561,757	8,748,114	8,935,400	9,123,621	6,908,744
CWIP Expenditures	143,276	143,276	143,276	193,276	193,276	193,276	193,276	143,276	143,276	143,276	143,276	143,276	1,919,312
AFUDC Debt	10,457	10,723	10,992	11,298	11,644	11,992	12,341	12,655	12,933	13,212	13,493	13,097	144,837
AFUDC Equity	24,376	24,997	25,623	26,338	27,144	27,955	28,769	29,500	30,148	30,799	31,453	30,531	337,631
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(945,064)	(945,064)
CWIP Ending Balance	7,086,852	7,265,849	7,445,739	7,676,652	7,908,716	8,141,939	8,376,326	8,561,757	8,748,114	8,935,400	9,123,621	8,365,461	8,365,461
Asset Health & Reliability													
Electric Distribution Plant													
CWIP Beginning Balance	57,606,243	59,213,411	60,788,685	62,369,657	64,025,698	65,990,421	68,146,027	71,402,981	74,246,144	76,541,611	54,021,920	54,146,277	57,606,243
CWIP Expenditures	15,690,299	15,690,299	15,729,014	15,848,004	16,188,274	16,421,094	18,197,189	18,197,189	17,886,349	16,095,834	15,041,084	16,848,380	197,833,009
AFUDC Debt	52,972	55,196	57,433	59,769	62,412	65,457	68,835	72,238	75,308	60,563	44,381	43,586	718,150
AFUDC Equity	123,484	128,668	133,883	139,327	145,488	152,586	160,463	168,395	175,552	141,179	103,456	101,605	1,674,086
Closings to Plant	(14,259,587)	(14,298,890)	(14,339,358)	(14,391,059)	(14,431,451)	(14,483,531)	(15,169,533)	(15,594,659)	(15,841,742)	(38,817,266)	(15,064,564)	(18,099,430)	(204,791,070)
CWIP Ending Balance	59,213,411	60,788,685	62,369,657	64,025,698	65,990,421	68,146,027	71,402,981	74,246,144	76,541,611	54,021,920	54,146,277	53,040,419	53,040,419

	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric General Plant													
CWIP Beginning Balance	39,802	39,462	39,222	39,054	38,936	38,852	38,794	40,188	41,168	41,857	40,906	40,238	39,802
CWIP Expenditures	16,368	16,368	16,368	16,368	16,368	16,368	18,414	18,414	18,414	16,368	16,368	18,414	204,600
AFUDC Debt	61	61	60	60	60	60	61	63	64	64	63	63	740
AFUDC Equity	142	141	141	140	140	140	142	147	150	149	146	147	1,724
Closings to Plant	(16,912)	(16,810)	(16,737)	(16,687)	(16,651)	(16,626)	(17,223)	(17,643)	(17,939)	(17,531)	(17,245)	(17,658)	(205,663)
CWIP Ending Balance	39,462	39,222	39,054	38,936	38,852	38,794	40,188	41,168	41,857	40,906	40,238	41,203	41,203
Capacity													
Electric Distribution Plant													
CWIP Beginning Balance	8,744,002	11,017,273	13,229,675	15,517,791	18,236,590	21,359,650	17,802,936	20,719,721	23,587,814	26,074,564	7,053,042	7,112,950	8,744,002
CWIP Expenditures	3,956,024	3,967,304	4,089,909	4,549,029	4,967,839	5,545,618	4,875,473	4,875,473	4,525,068	3,810,834	2,113,181	2,306,828	49,582,580
AFUDC Debt	11,304	14,494	17,727	21,364	25,644	25,644	24,678	28,847	32,729	20,955	6,194	5,530	235,112
AFUDC Equity	26,350	33,788	41,324	49,801	59,779	59,785	57,526	67,246	76,295	48,848	14,438	12,891	548,071
Closings to Plant	(1,720,407)	(1,803,184)	(1,860,844)	(1,901,394)	(1,930,202)	(1,987,763)	(2,040,891)	(2,103,474)	(2,147,343)	(22,902,159)	(2,073,905)	(3,282,975)	(52,954,541)
CWIP Ending Balance	11,017,273	13,229,675	15,517,791	18,236,590	21,359,650	17,802,936	20,719,721	23,587,814	26,074,564	7,053,042	7,112,950	6,155,225	6,155,225
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Vehicles													
Electric Distribution Plant													
CWIP Beginning Balance	12,764,106	12,276,733	11,933,878	11,692,690	11,523,022	11,403,667	11,319,704	11,674,764	11,923,962	12,098,862	11,807,491	11,602,900	12,764,106
CWIP Expenditures	4,725,840	4,725,840	4,725,840	4,725,840	4,725,840	4,725,840	5,316,570	5,316,570	5,316,570	4,725,840	4,725,840	5,316,570	59,073,000
AFUDC Debt	14,483	13,757	13,246	12,888	12,635	12,458	12,597	12,878	13,076	12,952	12,680	12,753	156,402
AFUDC Equity	33,761	32,068	30,879	30,043	29,455	29,041	29,364	30,020	30,480	30,192	29,559	29,728	364,589
Closings to Plant	(5,261,457)	(5,114,519)	(5,011,153)	(4,938,438)	(4,887,286)	(4,851,302)	(5,003,470)	(5,110,269)	(5,185,226)	(5,060,353)	(4,972,671)	(5,088,585)	(60,484,731)
CWIP Ending Balance	12,276,733	11,933,878	11,692,690	11,523,022	11,403,667	11,319,704	11,674,764	11,923,962	12,098,862	11,807,491	11,602,900	11,873,365	11,873,365
Mandates													
Electric Distribution Plant													
CWIP Beginning Balance	6,835,183	7,017,757	7,171,499	7,298,713	7,402,798	7,487,331	7,555,646	7,851,365	8,067,843	8,229,959	8,112,870	8,036,151	6,835,183
CWIP Expenditures	2,776,777	2,776,777	2,776,777	2,776,777	2,776,777	2,776,777	3,123,875	3,123,875	3,123,875	2,776,777	2,776,777	3,123,875	34,709,716
AFUDC Debt	3,938	3,902	3,874	3,851	3,832	3,817	3,856	3,929	3,987	3,983	3,938	3,954	46,860
AFUDC Equity	9,180	9,097	9,030	8,976	8,933	8,898	8,990	9,159	9,295	9,284	9,181	9,217	109,237
Closings to Plant	(2,607,321)	(2,636,034)	(2,662,466)	(2,685,518)	(2,705,008)	(2,721,177)	(2,841,002)	(2,920,484)	(2,975,041)	(2,907,133)	(2,866,615)	(2,948,386)	(33,476,186)
CWIP Ending Balance	7,017,757	7,171,499	7,298,713	7,402,798	7,487,331	7,555,646	7,851,365	8,067,843	8,229,959	8,112,870	8,036,151	8,224,811	8,224,811
New Business													
Electric Distribution Plant													
CWIP Beginning Balance	7,443,285	7,241,631	7,126,966	7,060,916	7,022,217	6,999,045	6,984,798	7,324,777	7,519,460	7,632,630	7,350,693	7,190,813	7,443,285
CWIP Expenditures	4,917,597	4,917,597	4,917,597	4,917,597	4,917,597	4,917,597	5,532,296	5,532,296	5,532,296	4,917,597	4,917,597	5,532,296	61,469,960
AFUDC Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
AFUDC Equity	0	0	0	0	0	0	0	0	0	0	0	0	0
Closings to Plant	(5,119,251)	(5,032,262)	(4,983,647)	(4,956,296)	(4,940,769)	(4,931,844)	(5,192,317)	(5,337,613)	(5,419,127)	(5,199,534)	(5,077,477)	(5,275,027)	(61,465,163)
CWIP Ending Balance	7,241,631	7,126,966	7,060,916	7,022,217	6,999,045	6,984,798	7,324,777	7,519,460	7,632,630	7,350,693	7,190,813	7,448,082	7,448,082
Solar													
Electric Distribution Plant													
CWIP Beginning Balance	(115)	(95)	(79)	(66)	(55)	(47)	(39)	(33)	(29)	(24)	(21)	(18)	(115)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	0	0	0	0	0	0	0	0	0	0	0	0	2
AFUDC Equity	1	1	1	1	0	0	0	0	0	0	0	0	5
Closings to Plant	19	15	12	10	8	7	6	5	4	3	3	2	93
CWIP Ending Balance	(95)	(79)	(66)	(55)	(47)	(39)	(33)	(29)	(24)	(21)	(18)	(16)	(16)
Electric General Plant													
CWIP Beginning Balance	(918)	(734)	(587)	(470)	(376)	(301)	(241)	(193)	(154)	(123)	(99)	(79)	(918)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	184	147	117	94	75	60	48	39	31	25	20	16	855
CWIP Ending Balance	(734)	(587)	(470)	(376)	(301)	(241)	(193)	(154)	(123)	(99)	(79)	(63)	(63)

	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Fleet, Tools and Communications													
Common General Plant													
CWIP Beginning Balance	70,372	69,716	69,257	68,935	68,710	68,552	68,442	70,922	72,658	73,873	72,166	70,972	70,372
CWIP Expenditures	29,222	29,222	29,222	29,222	29,222	29,222	32,875	32,875	32,875	29,222	29,222	32,875	365,276
Closings to Plant	(29,878)	(29,681)	(29,544)	(29,447)	(29,380)	(29,332)	(30,395)	(31,139)	(31,660)	(30,929)	(30,417)	(31,154)	(362,955)
CWIP Ending Balance	69,716	69,257	68,935	68,710	68,552	68,442	70,922	72,658	73,873	72,166	70,972	72,693	72,693
Common Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant													
CWIP Beginning Balance	2,352,156	2,361,982	2,372,318	2,383,029	2,394,020	2,405,224	2,416,595	2,430,900	2,444,477	2,457,562	2,467,521	2,478,108	2,352,156
CWIP Expenditures	32,000	32,000	32,000	32,000	32,000	32,000	36,000	36,000	36,000	32,000	32,000	36,000	400,000
AFUDC Debt	3,404	3,421	3,438	3,455	3,473	3,490	3,507	3,525	3,542	3,560	3,578	3,596	41,989
AFUDC Equity	7,935	7,975	8,015	8,055	8,095	8,135	8,176	8,217	8,258	8,299	8,340	8,382	97,882
Closings to Plant	(33,514)	(33,060)	(32,742)	(32,519)	(32,363)	(32,254)	(33,378)	(34,165)	(34,715)	(33,901)	(33,330)	(34,131)	(400,072)
CWIP Ending Balance	2,361,982	2,372,318	2,383,029	2,394,020	2,405,224	2,416,595	2,430,900	2,444,477	2,457,562	2,467,521	2,478,108	2,491,955	2,491,955
Electric General Plant													
CWIP Beginning Balance	7,198,128	7,029,672	6,912,843	6,836,299	6,848,778	6,896,242	7,011,414	7,227,528	7,423,290	7,556,577	7,614,918	7,668,955	7,198,128
CWIP Expenditures	1,130,876	1,130,876	1,130,876	1,195,154	1,215,821	1,277,312	1,409,163	1,409,163	1,356,040	1,250,178	1,222,540	1,556,623	15,284,622
AFUDC Debt	9,880	9,717	9,612	9,598	9,670	9,814	10,077	10,378	10,619	10,760	10,862	10,764	121,750
AFUDC Equity	23,031	22,651	22,407	22,375	22,542	22,876	23,490	24,192	24,753	25,082	25,321	25,091	283,812
Closings to Plant	(1,332,242)	(1,280,073)	(1,239,440)	(1,214,648)	(1,200,569)	(1,194,830)	(1,226,616)	(1,247,971)	(1,258,124)	(1,227,680)	(1,204,686)	(1,957,287)	(15,584,166)
CWIP Ending Balance	7,029,672	6,912,843	6,836,299	6,848,778	6,896,242	7,011,414	7,227,528	7,423,290	7,556,577	7,614,918	7,668,955	7,304,146	7,304,146
Capra													
Coal													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	16,667	16,667	18,917	21,917	24,917	27,917	30,917	33,917	39,167	46,667	40,667	31,667	350,000
Closings to Plant	(16,667)	(16,667)	(18,917)	(21,917)	(24,917)	(27,917)	(30,917)	(33,917)	(39,167)	(46,667)	(40,667)	(31,667)	(350,000)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant													
CWIP Beginning Balance	3,175,896	3,567,066	4,209,858	5,689,160	6,029,035	5,656,118	2,476,484	3,092,187	3,400,656	3,640,562	3,288,100	2,684,026	3,175,896
CWIP Expenditures	437,458	644,114	1,492,207	912,374	1,212,721	478,438	872,019	557,572	576,917	1,205,909	349,747	1,304,894	10,044,370
AFUDC Debt	5,040	5,812	7,399	8,795	8,835	6,090	4,168	4,869	5,276	5,250	4,502	3,052	69,078
AFUDC Equity	11,748	13,549	17,247	20,480	20,596	14,197	9,716	11,350	12,298	12,237	10,495	7,115	161,028
Closings to Plant	(63,076)	(20,683)	(37,551)	(601,763)	(1,615,069)	(3,678,360)	(270,199)	(265,322)	(354,584)	(1,575,859)	(968,818)	(3,110,868)	(12,562,152)
CWIP Ending Balance	3,567,066	4,209,858	5,689,160	6,029,035	5,656,118	2,476,484	3,092,187	3,400,656	3,640,562	3,288,100	2,684,026	888,220	888,220
Hydro													
Electric General Plant													
CWIP Expenditures	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	15,000
Closings to Plant	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(15,000)
Electric Hydro Production Plant													
CWIP Beginning Balance	441,072	481,283	521,695	562,309	603,125	644,144	685,368	726,798	768,435	810,280	852,332	894,594	441,072
CWIP Expenditures	37,916	37,916	37,916	37,916	37,916	37,916	37,916	37,916	37,916	37,916	37,916	37,916	455,000
AFUDC Debt	689	749	810	871	932	993	1,055	1,117	1,180	1,242	1,305	1,369	12,312
AFUDC Equity	1,606	1,747	1,888	2,030	2,172	2,316	2,460	2,604	2,750	2,896	3,043	3,190	28,701
Closings to Plant	(0)	(0)	(0)	(0)	(2)	(0)	(0)	(1)	(1)	(2)	(1)	(1)	(8)
CWIP Ending Balance	481,283	521,695	562,309	603,125	644,144	685,368	726,798	768,435	810,280	852,332	894,594	937,076	937,076
Intermediate													
Electric General Plant													
CWIP Beginning Balance	128,015	128,005	128,456	141,410	154,364	167,318	180,273	180,727	181,182	181,636	182,091	182,546	128,015
CWIP Expenditures	12,813	13,267	57,100	73,767	73,767	68,767	72,934	27,934	41,600	206,600	21,600	21,600	691,750
Closings to Plant	(12,823)	(12,816)	(44,147)	(60,813)	(60,813)	(55,813)	(72,479)	(27,479)	(41,146)	(206,146)	(21,146)	(21,146)	(636,765)
CWIP Ending Balance	128,005	128,456	141,410	154,364	167,318	180,273	180,727	181,182	181,636	182,091	182,546	183,000	183,000
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant													
CWIP Beginning Balance	6,572,217	8,092,898	10,372,932	10,066,567	12,351,062	14,356,420	17,099,928	11,104,810	13,654,065	13,631,967	12,379,481	4,521,230	6,572,217
CWIP Expenditures	1,538,297	2,257,315	2,610,352	2,726,846	2,765,049	2,848,382	2,956,100	3,670,501	3,953,656	1,819,287	2,442,841	1,259,259	30,847,884
AFUDC Debt	10,957	13,798	15,491	16,755	20,013	23,511	21,465	18,525	20,649	19,622	12,979	6,402	200,167
AFUDC Equity	25,543	32,164	36,111	39,058	46,652	54,807	50,038	43,183	48,135	45,741	30,255	14,924	466,612
Closings to Plant	(54,116)	(23,242)	(2,968,319)	(498,164)	(826,356)	(183,192)	(9,022,722)	(1,182,954)	(4,044,538)	(3,137,136)	(10,344,326)	(1,863,312)	(34,148,378)
CWIP Ending Balance	8,092,898	10,372,932	10,066,567	12,351,062	14,356,420	17,099,928	11,104,810	13,654,065	13,631,967	12,379,481	4,521,230	3,938,502	3,938,502

	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Solar													
Electric Other Production Plant													
CWIP Beginning Balance	180,272,352	200,102,579	220,031,759	253,833,876	290,261,065	326,870,026	359,153,258	388,543,707	416,877,819	445,096,687	181,080,497	194,780,417	180,272,352
CWIP Expenditures	18,883,554	18,883,554	32,622,765	35,073,051	35,073,051	30,575,864	27,529,587	26,329,587	26,073,593	26,073,593	18,893,329	20,763,646	316,775,174
AFUDC Debt	284,192	313,897	354,042	406,513	461,081	512,553	558,631	601,759	644,012	473,341	280,819	301,342	5,192,182
AFUDC Equity	662,482	731,729	825,310	947,625	1,074,829	1,194,816	1,302,230	1,402,766	1,501,262	1,103,410	654,620	702,460	12,103,538
Closings to Plant	-	-	-	-	-	-	-	-	-	(291,666,534)	(6,128,849)	(7,999,166)	(305,794,548)
CWIP Ending Balance	200,102,579	220,031,759	253,833,876	290,261,065	326,870,026	359,153,258	388,543,707	416,877,819	445,096,687	181,080,497	194,780,417	208,548,698	208,548,698
Electric Transmission Plant													
CWIP Beginning Balance	254,982	266,279	277,633	289,043	300,510	312,035	323,617	335,257	346,954	358,711	370,526	382,400	254,982
CWIP Expenditures	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
AFUDC Debt	389	406	423	440	458	475	492	510	527	545	563	580	5,809
AFUDC Equity	908	947	987	1,027	1,067	1,107	1,148	1,188	1,229	1,270	1,311	1,353	13,542
CWIP Ending Balance	266,279	277,633	289,043	300,510	312,035	323,617	335,257	346,954	358,711	370,526	382,400	394,333	394,333
Wind													
Electric General Plant													
CWIP Beginning Balance	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765
CWIP Expenditures	5,000	10,455	10,455	10,455	10,455	10,455	10,455	10,455	10,455	10,455	10,455	10,455	120,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(5,000)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(10,455)	(120,000)
CWIP Ending Balance	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765	78,765
Electric Intangible Plant													
CWIP Beginning Balance	308,869	315,035	321,201	327,367	333,533	339,699	345,865	352,031	358,197	364,363	370,529	376,695	308,869
CWIP Expenditures	6,166	6,166	6,166	6,166	6,166	6,166	6,166	6,166	6,166	6,166	6,166	6,166	74,992
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	(203,966)
CWIP Ending Balance	315,035	321,201	327,367	333,533	339,699	345,865	352,031	358,197	364,363	370,529	376,695	382,861	179,895
Electric Other Production Plant													
CWIP Beginning Balance	20,992,579	22,330,287	23,689,097	28,749,149	30,073,777	31,155,226	33,128,698	34,492,851	35,751,697	37,001,541	74,298,093	75,137,344	20,992,579
CWIP Expenditures	1,924,356	1,836,483	5,572,182	1,304,428	1,346,183	1,941,300	1,331,718	1,331,075	1,320,062	37,899,395	1,101,447	2,000,418	58,909,047
AFUDC Debt	32,370	34,384	39,181	43,953	45,766	48,034	50,527	52,492	54,366	83,194	111,686	113,688	709,641
AFUDC Equity	75,457	80,154	91,335	102,459	106,684	111,972	117,785	122,364	126,734	193,935	260,352	265,019	1,654,250
Closings to Plant	(694,476)	(592,211)	(642,646)	(126,212)	(417,184)	(127,833)	(135,876)	(247,086)	(251,318)	(879,972)	(634,235)	(544,421)	(5,293,468)
CWIP Ending Balance	22,330,287	23,689,097	28,749,149	30,073,777	31,155,226	33,128,698	34,492,851	35,751,697	37,001,541	74,298,093	75,137,344	76,972,048	76,972,048
Electric Transmission Plant													
CWIP Beginning Balance	9,984,699	10,535,770	11,089,591	11,646,175	12,205,537	12,767,690	13,332,649	13,900,426	14,471,037	15,044,495	15,620,814	16,200,010	9,984,699
CWIP Expenditures	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	6,000,000
AFUDC Debt	15,332	16,157	16,987	17,820	18,658	19,501	20,347	21,197	22,052	22,911	23,774	24,642	239,379
AFUDC Equity	35,740	37,664	39,598	41,541	43,495	45,458	47,431	49,413	51,406	53,408	55,421	57,443	558,018
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	10,535,770	11,089,591	11,646,175	12,205,537	12,767,690	13,332,649	13,900,426	14,471,037	15,044,495	15,620,814	16,200,010	16,782,095	16,782,095
Dispatchable													
Electric General Plant													
CWIP Beginning Balance	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665
CWIP Expenditures	13,561	6,061	6,061	18,561	11,061	11,061	11,061	6,061	6,061	6,061	6,061	3,333	105,000
Closings to Plant	(13,561)	(6,061)	(6,061)	(18,561)	(11,061)	(11,061)	(11,061)	(6,061)	(6,061)	(6,061)	(6,061)	(3,333)	(105,000)
CWIP Ending Balance	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665	8,665
Electric Other Production Plant													
CWIP Beginning Balance	30,314,745	37,174,525	44,084,782	52,561,833	61,278,420	68,292,654	75,425,219	82,611,288	102,918,707	113,020,105	121,043,954	123,519,042	30,314,745
CWIP Expenditures	6,696,749	6,713,537	8,242,407	8,242,407	8,504,579	6,784,438	6,801,036	6,816,494	19,964,059	9,664,807	8,370,378	7,439,947	6,696,749
AFUDC Debt	50,799	61,087	72,584	85,444	97,189	107,754	118,452	129,005	161,718	175,305	183,163	190,222	1,442,722
AFUDC Equity	118,418	142,401	169,201	199,180	226,558	251,186	276,125	324,036	376,983	408,654	426,973	443,428	3,363,142
Closings to Plant	(6,186)	(6,768)	(7,141)	(7,216)	(93,951)	(27,411)	(25,002)	(119,680)	(102,111)	(930,488)	(5,574,994)	(291,903)	(7,258,251)
CWIP Ending Balance	37,174,525	44,084,782	52,561,833	61,278,420	68,292,654	75,425,219	82,611,288	102,918,707	113,020,105	121,043,954	123,519,042	130,556,903	130,556,903
Electric Steam Production Plant													
CWIP Beginning Balance	3,721,484	4,320,831	2,156,146	1,602,292	1,635,670	1,676,477	1,873,703	1,957,351	2,101,009	2,489,140	2,424,193	2,677,719	3,721,484
CWIP Expenditures	785,300	259,000	623,200	193,300	106,500	203,200	280,800	178,000	429,800	207,800	431,150	258,700	3,956,750
AFUDC Debt	6,016	4,878	3,024	2,421	2,479	2,654	2,887	3,036	3,434	3,691	3,828	4,098	42,446
AFUDC Equity	14,024	11,371	7,049	5,644	5,779	6,186	6,729	7,077	8,006	8,605	8,924	9,553	98,946
Closings to Plant	(205,993)	(2,439,933)	(1,187,126)	(167,988)	(73,951)	(14,814)	(206,768)	(44,455)	(53,110)	(285,043)	(190,377)	(158,622)	(5,028,179)
CWIP Ending Balance	4,320,831	2,156,146	1,602,292	1,635,670	1,676,477	1,873,703	1,957,351	2,101,009	2,489,140	2,424,193	2,677,719	2,791,447	2,791,447

	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Gardner													
Dry Cask Storage													
Electric Intangible Plant													
CWIP Beginning Balance	760,644	814,564	868,753	923,213	977,945	1,032,950	1,088,229	1,168,846	1,249,866	1,331,290	1,413,120	1,495,359	760,644
CWIP Expenditures	50,000	50,000	50,000	50,000	50,000	50,000	75,000	75,000	75,000	75,000	75,000	75,000	750,000
AFUDC Debt	1,177	1,258	1,339	1,420	1,502	1,585	1,686	1,807	1,928	2,050	2,173	2,296	20,223
AFUDC Equity	2,743	2,932	3,121	3,311	3,502	3,694	3,931	4,213	4,495	4,780	5,066	5,353	47,141
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	814,564	868,753	923,213	977,945	1,032,950	1,088,229	1,168,846	1,249,866	1,331,290	1,413,120	1,495,359	1,578,008	1,578,008
Electric Nuclear Production Plant													
CWIP Beginning Balance	19,205,443	19,553,550	19,872,178	24,548,339	24,814,146	25,087,777	25,362,183	25,666,724	25,963,240	33,037,971	34,811,700	35,223,562	19,205,443
CWIP Expenditures	251,644	220,505	4,565,608	142,954	149,436	148,846	177,541	168,020	6,927,889	1,604,866	237,559	609,687	15,204,555
AFUDC Debt	28,958	29,456	33,188	36,880	37,284	37,693	38,126	38,575	44,082	50,693	52,326	53,222	480,482
AFUDC Equity	67,505	68,666	77,365	85,972	86,912	87,866	88,875	89,922	102,760	118,171	121,977	124,065	1,120,056
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	19,553,550	19,872,178	24,548,339	24,814,146	25,087,777	25,362,183	25,666,724	25,963,240	33,037,971	34,811,700	35,223,562	36,010,536	36,010,536
Facilities & Other													
Electric General Plant													
CWIP Beginning Balance	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765
CWIP Expenditures	500	500	500	500	500	10,500	12,500	12,500	12,500	12,500	12,500	12,500	100,000
Closings to Plant	(500)	(500)	(500)	(500)	(10,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(100,000)
CWIP Ending Balance	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765	114,765
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	973,212	978,570	983,954	989,365	1,017,081	1,080,023	1,145,283	1,210,869	1,276,783	1,343,025	1,409,598	1,476,503	973,212
CWIP Expenditures	500	500	500	22,722	57,722	59,722	59,722	59,722	59,722	59,722	59,722	59,722	500,000
AFUDC Debt	1,458	1,466	1,474	1,499	1,567	1,663	1,760	1,859	1,957	2,057	2,156	2,112	21,029
AFUDC Equity	3,399	3,418	3,437	3,495	3,652	3,876	4,104	4,333	4,563	4,794	5,027	4,924	49,021
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(204,068)	(204,068)
CWIP Ending Balance	978,570	983,954	989,365	1,017,081	1,080,023	1,145,283	1,210,869	1,276,783	1,343,025	1,409,598	1,476,503	1,339,194	1,339,194
Improvements													
Electric General Plant													
CWIP Beginning Balance	700,000	717,167	734,333	751,500	779,778	808,056	836,333	868,111	935,899	1,013,667	1,093,445	1,121,722	700,000
CWIP Expenditures	17,167	17,167	17,167	28,278	28,278	28,278	31,778	67,778	77,778	79,778	28,278	28,278	450,000
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(100,000)	(100,000)
CWIP Ending Balance	717,167	734,333	751,500	779,778	808,056	836,333	868,111	935,899	1,013,667	1,093,445	1,121,722	1,050,000	1,050,000
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	26,939,056	27,476,071	28,015,765	28,563,165	29,123,322	29,700,309	30,330,300	31,419,569	31,820,251	32,432,935	33,492,597	34,557,546	26,939,056
CWIP Expenditures	406,655	402,839	406,834	416,834	430,834	480,834	935,834	700,834	740,834	975,834	947,834	792,197	7,638,200
AFUDC Debt	40,581	41,386	42,198	43,025	43,875	44,777	46,061	47,177	47,960	49,181	50,768	48,965	545,955
AFUDC Equity	94,599	96,475	98,368	100,297	102,277	104,380	107,374	109,975	111,800	114,646	118,347	114,142	1,272,680
Closings to Plant	(4,820)	(1,004)	-	-	-	-	-	(457,305)	(287,911)	(80,000)	(52,000)	(4,641,777)	(5,524,817)
CWIP Ending Balance	27,476,071	28,015,765	28,563,165	29,123,322	29,700,309	30,330,300	31,419,569	31,820,251	32,432,935	33,492,597	34,557,546	30,871,073	30,871,073
Mandated Compliance													
Electric Intangible Plant													
CWIP Beginning Balance	16,884,580	17,407,927	17,833,636	18,497,146	19,242,525	19,677,388	20,114,422	20,553,636	21,152,160	21,696,802	22,143,913	22,593,254	16,884,580
CWIP Expenditures	438,000	338,000	573,090	651,453	338,000	338,000	338,000	494,727	438,000	338,000	338,000	798,000	5,361,270
AFUDC Debt	25,621	26,330	27,144	28,197	29,078	29,730	30,385	31,160	32,014	32,755	33,425	34,397	360,236
AFUDC Equity	59,726	61,379	63,276	65,729	67,785	69,304	70,830	72,637	74,628	76,355	77,917	80,184	839,749
CWIP Ending Balance	17,407,927	17,833,636	18,497,146	19,242,525	19,677,388	20,114,422	20,553,636	21,152,160	21,696,802	22,143,913	22,593,254	23,445,836	23,445,836

	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric Nuclear Production Plant													
CWIP Beginning Balance	2,103,192	2,114,189	2,125,240	2,136,346	2,258,896	2,504,863	2,754,062	3,004,505	3,256,198	3,509,147	3,763,358	4,018,837	2,103,192
CWIP Expenditures	500	500	500	111,611	234,111	236,111	236,111	236,111	236,111	236,111	236,111	236,111	2,000,000
AFUDC Debt	3,151	3,167	3,184	3,284	3,559	3,929	4,302	4,678	5,055	5,434	5,814	5,476	51,033
AFUDC Equity	7,345	7,384	7,422	7,655	8,297	9,159	10,029	10,904	11,783	12,666	13,554	12,766	118,964
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(1,020,338)	(1,020,338)
CWIP Ending Balance	2,114,189	2,125,240	2,136,346	2,258,896	2,504,863	2,754,062	3,004,505	3,256,198	3,509,147	3,763,358	4,018,837	3,252,852	3,252,852
Nuclear Fuel													
Nuclear Fuel													
CWIP Beginning Balance	69,507,028	70,222,405	74,592,160	78,110,781	78,614,788	86,407,846	93,071,627	97,452,579	100,833,742	32,788,428	32,974,634	33,168,507	69,507,028
CWIP Expenditures	367,619	4,009,342	3,138,576	113,949	7,382,352	6,217,094	3,906,777	2,887,670	1,818,883	24,011	598,566	52,536,805	83,001,644
AFUDC Debt	104,397	108,196	114,090	117,095	123,294	134,096	142,347	148,147	122,115	49,134	49,418	89,036	1,301,366
AFUDC Equity	243,360	252,217	265,956	272,962	287,412	312,591	331,827	345,346	284,664	114,537	115,199	207,554	3,033,625
Closings to Plant	-	-	-	-	-	-	-	-	(70,270,977)	(1,475)	(569,310)	-	(70,841,762)
CWIP Ending Balance	70,222,405	74,592,160	78,110,781	78,614,788	86,407,846	93,071,627	97,452,579	100,833,742	32,788,428	32,974,634	33,168,507	86,001,902	86,001,902
Reliability													
Electric General Plant													
CWIP Beginning Balance	700,000	750,000	800,000	1,050,000	1,311,111	1,822,222	2,333,333	2,844,444	255,556	266,667	277,778	288,889	700,000
CWIP Expenditures	61,000	61,000	276,000	342,667	643,917	647,917	697,917	797,917	502,917	302,917	229,917	188,588	4,752,671
Closings to Plant	(11,000)	(11,000)	(26,000)	(81,556)	(132,806)	(136,806)	(186,806)	(3,386,806)	(491,806)	(291,806)	(218,806)	(177,477)	(5,152,671)
CWIP Ending Balance	750,000	800,000	1,050,000	1,311,111	1,822,222	2,333,333	2,844,444	255,556	266,667	277,778	288,889	300,000	300,000
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	26,802,121	28,628,033	30,446,313	32,199,946	35,600,220	39,385,850	43,129,111	52,848,882	58,202,332	61,263,312	64,088,593	62,141,212	26,802,121
CWIP Expenditures	1,692,958	1,676,257	2,563,256	3,255,401	3,616,906	3,762,111	9,664,729	5,077,566	7,482,228	10,039,017	5,704,844	5,209,470	59,744,742
AFUDC Debt	41,414	44,137	46,897	50,656	56,025	61,650	71,709	82,970	89,640	94,627	94,755	77,320	811,801
AFUDC Equity	96,540	102,887	109,323	118,084	130,600	143,714	167,161	193,413	208,961	220,587	220,884	180,241	1,892,395
Closings to Plant	(5,000)	(5,000)	(965,843)	(23,868)	(17,900)	(224,214)	(183,827)	(500)	(4,719,849)	(7,528,950)	(7,967,864)	(27,424,344)	(49,067,159)
CWIP Ending Balance	28,628,033	30,446,313	32,199,946	35,600,220	39,385,850	43,129,111	52,848,882	58,202,332	61,263,312	64,088,593	62,141,212	40,183,899	40,183,899
Husen													
Replacements, Additions, & Repairs													
Electric General Plant													
CWIP Beginning Balance	387,979	382,585	310,510	355,257	532,880	772,016	890,411	976,088	914,261	837,168	751,218	642,052	387,979
CWIP Expenditures	627,846	902,769	2,737,230	4,268,845	4,953,845	3,983,845	3,583,076	3,607,076	981,694	900,615	1,259,615	333,623	28,138,079
Closings to Plant	(653,240)	(954,845)	(2,692,483)	(4,089,222)	(4,714,709)	(3,865,450)	(3,497,399)	(3,668,902)	(1,058,787)	(986,565)	(1,368,780)	(497,749)	(28,048,131)
CWIP Ending Balance	362,585	310,510	355,257	532,880	772,016	890,411	976,088	914,261	837,168	751,218	642,052	477,927	477,927
Fleet, Tools and Communications													
Common General Plant													
CWIP Beginning Balance	218,108	162,717	149,433	110,251	98,912	89,916	100,324	72,014	76,520	54,569	27,643	19,350	218,108
CWIP Expenditures	-	40,000	51,667	55,000	125,000	150,000	50,000	85,386	50,000	50,000	-	50,000	707,053
Closings to Plant	(55,391)	(53,284)	(90,848)	(66,339)	(133,997)	(139,592)	(78,310)	(80,880)	(71,951)	(76,926)	(8,293)	(20,805)	(876,616)
CWIP Ending Balance	162,717	149,433	110,251	98,912	89,916	100,324	72,014	76,520	54,569	27,643	19,350	48,545	48,545
Electric General Plant													
CWIP Beginning Balance	17,233	47,063	46,944	53,861	107,703	187,392	236,174	284,322	290,025	291,918	241,442	204,010	17,233
CWIP Expenditures	50,000	20,000	30,000	100,000	160,000	150,000	170,000	130,000	127,000	53,000	50,000	16,000	1,056,000
Closings to Plant	(20,170)	(20,119)	(23,083)	(46,158)	(80,311)	(101,218)	(121,852)	(124,297)	(125,108)	(103,475)	(87,433)	(66,003)	(919,226)
CWIP Ending Balance	47,063	46,944	53,861	107,703	187,392	236,174	284,322	290,025	291,918	241,442	204,010	154,007	154,007
PHEV													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	38,950	178,950	-	-	217,900
Closings to Plant	-	-	-	-	-	-	-	-	(38,950)	(178,950)	-	-	(217,900)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	707,900	668,950	140,000	-	1,516,850
Closings to Plant	-	-	-	-	-	-	-	-	(707,900)	(668,950)	(140,000)	-	(1,516,850)

	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
AGIS													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	50,000	50,000	50,000	150,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	19	19	19	56
AFUDC Equity	-	-	-	-	-	-	-	-	-	44	44	44	131
Closings to Plant	-	-	-	-	-	-	-	-	-	(50,062)	(50,062)	(50,062)	(150,187)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	1,818,000	-	-	-	-	10,000	61,000	137,000	258,000	403,000	-
CWIP Expenditures	5,846,399	1,818,000	-	-	-	-	10,000	51,000	76,000	121,000	145,000	157,001	8,224,400
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(5,846,399)	-	(1,818,000)	-	-	-	-	-	-	-	-	(1)	(7,664,400)
CWIP Ending Balance	-	1,818,000	-	-	-	-	10,000	61,000	137,000	258,000	403,000	560,000	560,000
Cyber Security													
Common General Plant													
CWIP Beginning Balance	-	62,500	125,000	149,830	362,160	574,490	599,320	811,651	1,023,981	1,048,811	1,261,141	1,473,471	-
CWIP Expenditures	62,500	62,500	212,330	212,330	212,330	212,330	212,330	212,330	212,330	212,330	212,330	212,330	2,248,301
Closings to Plant	-	-	(187,500)	-	-	(187,500)	-	-	(187,500)	-	-	(1,685,801)	(2,248,301)
CWIP Ending Balance	62,500	125,000	149,830	362,160	574,490	599,320	811,651	1,023,981	1,048,811	1,261,141	1,473,471	-	-
Common Intangible Plant													
CWIP Beginning Balance	5,725,131	5,847,803	5,976,020	6,108,328	6,243,714	6,381,468	6,521,092	6,662,243	6,804,678	6,948,230	7,092,783	7,238,256	5,725,131
CWIP Expenditures	1,229,733	1,229,733	1,229,733	1,229,733	1,229,733	1,229,733	1,229,733	1,229,733	1,229,733	1,229,733	1,229,733	1,229,733	14,756,796
AFUDC Debt	4,786	4,994	5,203	5,413	5,625	5,837	6,050	6,264	6,480	6,696	6,914	7,132	71,395
AFUDC Equity	11,158	11,642	12,130	12,619	13,111	13,606	14,103	14,603	15,105	15,609	16,116	16,626	166,429
Closings to Plant	(1,123,005)	(1,118,153)	(1,114,757)	(1,112,380)	(1,110,716)	(1,109,551)	(1,108,736)	(1,108,165)	(1,107,765)	(1,107,486)	(1,107,290)	(1,107,153)	(13,335,156)
CWIP Ending Balance	5,847,803	5,976,020	6,108,328	6,243,714	6,381,468	6,521,092	6,662,243	6,804,678	6,948,230	7,092,783	7,238,256	7,384,594	7,384,594
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Emergent Demand													
Common General Plant													
CWIP Beginning Balance	5,040,098	5,126,116	5,203,532	5,273,206	5,335,913	5,392,350	5,443,142	5,488,856	5,529,998	5,567,026	5,600,351	5,630,344	5,040,098
CWIP Expenditures	655,586	655,586	655,586	655,586	655,586	655,586	655,586	655,586	655,586	655,586	655,586	655,586	7,867,036
Closings to Plant	(569,568)	(578,170)	(585,912)	(592,879)	(599,150)	(604,794)	(609,873)	(614,444)	(618,558)	(622,261)	(625,594)	(628,593)	(7,249,797)
CWIP Ending Balance	5,126,116	5,203,532	5,273,206	5,335,913	5,392,350	5,443,142	5,488,856	5,529,998	5,567,026	5,600,351	5,630,344	5,657,337	5,657,337
Common Intangible Plant													
CWIP Beginning Balance	(304,958)	206,874	565,156	815,953	991,512	1,114,402	1,200,426	1,260,642	1,302,794	1,332,300	1,352,954	1,367,412	(304,958)
CWIP Expenditures	600,492	600,492	600,492	600,492	600,492	600,492	600,492	600,492	600,492	600,492	600,492	600,492	7,205,901
Closings to Plant	(88,660)	(242,210)	(349,694)	(424,934)	(477,601)	(514,468)	(540,275)	(558,340)	(570,986)	(579,837)	(586,034)	(590,371)	(5,523,410)
CWIP Ending Balance	206,874	565,156	815,953	991,512	1,114,402	1,200,426	1,260,642	1,302,794	1,332,300	1,352,954	1,367,412	1,377,533	1,377,533
Enhance Capabilities													
Common General Plant													
CWIP Beginning Balance	-	41,667	83,333	125,000	166,667	208,333	250,000	291,667	333,333	375,000	416,667	458,333	-
CWIP Expenditures	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	750,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(250,000)	(250,000)
CWIP Ending Balance	41,667	83,333	125,000	166,667	208,333	250,000	291,667	333,333	375,000	416,667	458,333	500,000	500,000
Common Intangible Plant													
CWIP Beginning Balance	7,759,694	8,547,981	9,340,201	10,484,290	11,634,088	12,150,324	13,181,846	14,218,515	15,260,356	16,307,397	17,359,662	18,417,178	7,759,694
CWIP Expenditures	747,700	747,700	1,094,750	1,094,750	1,094,750	968,475	968,475	968,475	968,475	968,475	968,475	968,475	11,558,975
AFUDC Debt	12,184	13,365	14,812	16,525	17,818	18,927	20,472	22,025	23,585	25,154	26,730	28,316	231,861
AFUDC Equity	28,402	31,155	34,527	38,523	41,537	44,120	47,722	51,342	54,980	58,636	62,311	66,011	540,493
Closings to Plant	-	-	-	-	(637,868)	-	-	-	-	-	-	(11,240,289)	(11,878,158)
CWIP Ending Balance	8,547,981	9,340,201	10,484,290	11,634,088	12,150,324	13,181,846	14,218,515	15,260,356	16,307,397	17,359,662	18,417,178	8,212,866	8,212,866

	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Electric General Plant													
CWIP Beginning Balance	600,000	629,167	658,333	687,500	716,667	745,833	775,000	804,167	833,333	862,500	891,666	920,833	600,000
CWIP Expenditures	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	350,000
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(200,000)	(200,000)
CWIP Ending Balance	629,167	658,333	687,500	716,667	745,833	775,000	804,167	833,333	862,500	891,666	920,833	750,000	750,000
Electric Intangible Plant													
CWIP Beginning Balance	3,114,402	3,235,139	3,356,478	3,587,695	3,820,065	4,053,595	4,288,291	4,524,157	4,761,200	4,999,427	5,238,842	5,479,451	3,114,402
CWIP Expenditures	104,934	104,934	213,934	213,934	213,934	213,934	213,934	213,934	213,934	213,934	213,934	213,934	2,349,209
AFUDC Debt	4,744	4,925	5,188	5,535	5,883	6,233	6,584	6,937	7,293	7,649	8,008	4,319	73,297
AFUDC Equity	11,059	11,480	12,094	12,902	13,713	14,529	15,348	16,172	17,000	17,832	18,668	10,067	170,863
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(5,526,144)	(5,526,144)
CWIP Ending Balance	3,235,139	3,356,478	3,587,695	3,820,065	4,053,595	4,288,291	4,524,157	4,761,200	4,999,427	5,238,842	5,479,451	181,628	181,628
Customer													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	42,476	42,288	42,288	41,553	41,178	41,178	30,683	30,683	30,683	30,683	30,683	30,683	435,059
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(42,476)	(42,288)	(42,288)	(41,553)	(41,178)	(41,178)	(30,683)	(30,683)	(30,683)	(30,683)	(30,683)	(30,683)	(435,059)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

Total Company														Grand Total	
Witness	Major category	Functional Class	2021 CWIP spend	2021 RWIP spend	2021 Total	2022 CWIP spend	2022 RWIP spend	2022 Total	2023 CWIP spend	2023 RWIP spend	2023 Total	2024 CWIP spend	2024 RWIP spend	2024 Total	Grand Total
Benson	Asset Renewal	Electric General Plant	10,533,699	336,313	10,870,012	10,222,739	20,000	10,242,739	9,526,040	20,000	9,546,040	6,133,996	19,992	6,153,988	36,812,779
Benson	Asset Renewal	Electric Transmission Plant	76,337,880	6,033,211	82,371,091	175,513,643	2,952,353	178,465,996	168,141,725	2,825,514	170,967,239	163,766,123	2,961,233	166,727,355	598,449,680
Benson	Comm Infrastructure	Electric General Plant	4,088,157	1,813	4,089,969	9,730,346	119,936	9,850,282	23,800,900	476,785	24,277,685	25,441,742	515,747	25,957,489	64,175,425
Benson	Comm Infrastructure	Electric Transmission Plant	5,095,294	94,485	5,189,779	15,789,592	383,260	16,172,852	318,500	6,500	325,000			325,000	24,687,631
Benson	Interconnection	Electric General Plant	527,486		527,486										527,486
Benson	Interconnection	Electric Transmission Plant	41,284,752	523,002	41,807,754	6,708,118	9,782	6,717,900	18,926,634	73,365	19,000,000	28,985,327	14,673	29,000,000	96,525,654
Benson	Regional Expansion	Electric General Plant	117,539		117,539										117,539
Benson	Regional Expansion	Electric Transmission Plant	18,576,073	140,319	18,716,392	13,342,598	65,800	13,408,398	23,434,900	266,200	23,701,100	43,211,938	422,900	43,634,838	99,460,728
Benson	Reliability Requirement	Electric General Plant	306,425	(131,232)	175,193	343,001	7,000	350,001							343,001
Benson	Reliability Requirement	Electric Transmission Plant	48,039,871	(1,593,193)	46,446,678	20,979,971	328,060	21,308,031	38,477,018	370,752	38,847,770	51,992,522	615,000	52,607,522	159,210,000
Benson	Security/Resiliency	Electric General Plant	2,495,033	13,220	2,508,253	12,598,289	135,720	12,734,009	8,125,924	36,800	8,162,044	5,670,400		5,670,400	29,074,666
Benson	Security/Resiliency	Electric Intangible Plant			744,000			744,000	1,023,000		1,023,000	1,860,000		1,860,000	3,627,000
Benson	Security/Resiliency	Electric Transmission Plant	19,381,685	827,292	20,208,977	31,371,876	435,760	31,807,636	26,247,954	156,080	26,404,034	9,000,047		9,000,047	87,420,694
Benson Total			228,783,893	6,245,229	233,029,122	306,362,123	4,457,671	308,819,844	318,022,595	4,231,276	322,253,871	336,062,094	4,549,245	340,611,629	1,200,714,477
Bloch	AGIS	Electric Distribution Plant	8,218,849	350,945	8,569,794	79,269,483	3,562,638	82,832,120	117,393,869	4,255,812	121,649,681	101,310,112	2,337,997	103,648,109	316,609,204
Bloch	AGIS	Electric General Plant	5,651,824	730	5,652,554	9,196,896	1,464	9,198,360	15,184,400	1,104	15,185,504	12,953,483	1,104	12,954,587	42,991,005
Bloch	AGIS	Electric Intangible Plant	1,629,853		1,629,853	2,205,828		2,205,828	3,920,008		3,920,008	1,919,312		1,919,312	9,675,001
Bloch	Asset Health & Reliability	Electric Distribution Plant	134,254,957	11,316,573	145,571,530	178,739,632	12,154,376	190,894,008	191,489,560	13,380,440	204,870,000	197,833,009	14,259,964	212,092,973	753,428,511
Bloch	Asset Health & Reliability	Electric General Plant	99,098	4,480	103,578	163,676	12,324	176,000	198,088	14,912	213,000	204,600	15,400	220,000	475,600
Bloch	Capacity	Electric Distribution Plant	32,257,069	337,314	32,594,383	38,177,994	745,000	38,922,994	39,273,388	928,616	40,202,004	49,582,580	1,320,420	50,903,000	162,622,381
Bloch	Capacity	Electric General Plant							700,000		700,000			700,000	700,000
Bloch	Capacity	Electric Intangible Plant							63,100,000		63,100,000			63,100,000	223,968,000
Bloch	Fleet, Tools and Communications	Common General Plant	421,013	3,000	424,013	343,488	3,512	347,000	353,400	3,600	357,000	365,276	3,724	369,000	1,497,013
Bloch	Fleet, Tools and Communications	Common Intangible Plant	605		605										605
Bloch	Fleet, Tools and Communications	Electric Distribution Plant	3,447,366	120,469	3,567,835	3,567,835		400,000	400,000		400,000	400,000		400,000	4,000,000
Bloch	Fleet, Tools and Communications	Electric General Plant	7,593,606	185,761	7,779,367	15,924,158	160,864	16,085,022	17,767,862	169,084	16,906,946	15,284,622	154,391	15,439,033	56,210,348
Bloch	Mandates	Electric Distribution Plant	25,861,530	2,461,507	28,323,036	30,299,928	2,068,072	32,368,000	30,341,580	1,870,424	32,212,004	34,709,716		36,617,284	129,520,040
Bloch	New Business	Electric Distribution Plant	66,353,308	(158,478)	66,194,830	60,204,260	482,700	60,686,960	61,495,116	452,884	61,948,000	61,469,960	380,040	61,850,000	250,679,790
Bloch	Solar	Electric Distribution Plant	(939,214)	(405,051)	(1,344,265)										(1,344,265)
Bloch	Solar	Electric General Plant	(85,390)		(85,390)										(85,390)
Bloch Total			292,433,646	14,224,574	306,658,220	509,045,343	19,190,950	528,236,292	540,587,271	21,076,876	561,664,147	535,105,670	20,380,324	555,485,994	1,952,042,653
Capra	Coal	Electric General Plant	197,189	(13)	197,176	446,000		446,000	350,000		350,000	350,000		350,000	1,343,176
Capra	Coal	Electric Steam Production Plant	22,616,492	3,177,918	25,794,411	11,828,498	10,030,265	21,858,763	12,170,579	1,552,000	13,722,579	10,044,370	5,439,283	15,483,653	76,859,406
Capra	Dispatchable	Electric General Plant	624,761		624,761	75,000		75,000	75,000		75,000	105,000		105,000	679,761
Capra	Dispatchable	Electric Other Production Plant	11,677,661	2,030,008	13,707,669	21,553,460	1,049,228	22,602,688	40,455,627	5,006,657	45,462,284	102,694,544	1,392,713	104,087,257	185,899,898
Capra	Dispatchable	Electric Steam Production Plant	8,545,062	930,773	9,475,835	12,548,157	2,510,959	15,059,116	7,215,500	564,500	7,780,000	3,956,750		5,665,000	4,523,250
Capra	Dispatchable	Electric Intangible Plant	7,500		7,500	15,000		15,000	15,000		15,000	15,000		15,000	52,500
Capra	Dispatchable	Electric Hydro Production Plant	99,654	9,967	109,621	45,000		45,000	140,000		140,000	455,000		455,000	749,621
Capra	Intermediate	Electric General Plant	565,856		565,856	1,340,620	2,000	1,342,620	688,470		688,470	691,750		691,750	3,297,696
Capra	Intermediate	Electric Intangible Plant	1,190,770		1,190,770	149,640		149,640							1,340,410
Capra	Intermediate	Electric Other Production Plant	30,364,027	889,426	31,253,453	34,413,061	1,074,883	35,487,945	24,030,167	1,232,914	25,263,081	30,847,884	1,455,896	32,303,780	124,308,259
Capra	Solar	Electric Other Production Plant	11,831,471		11,831,471	172,256,451		172,256,451	279,582,058		279,582,058	316,775,174		316,775,174	780,445,155
Capra	Solar	Electric Transmission Plant				120,000		120,000	120,000		120,000			120,000	360,000
Capra	Wind	Electric General Plant	2,371,124		2,371,124	676,506	833	677,340	128,493		128,493	120,000		120,000	3,296,957
Capra	Wind	Electric Intangible Plant	301,882		301,882	553,992		553,992	108,495		108,495	74,992		74,992	1,039,361
Capra	Wind	Electric Other Production Plant	635,596,342	833,829	636,430,171	384,000,017	15,151,242	399,159,259	79,898,412	8,103,708	88,002,120	58,909,047	888,054	59,797,101	1,183,888,650
Capra	Wind	Electric Transmission Plant	21,283,043	(53,168)	21,229,875	3,500,000		3,500,000	6,000,000		6,000,000			6,000,000	36,729,875
Capra Total			747,272,833	7,818,740	755,091,573	643,538,403	29,819,410	673,357,813	450,977,801	16,459,780	467,437,581	531,159,511	9,742,446	540,901,958	2,436,788,925
Gardner	Dry Cask Storage	Electric Intangible Plant	120,000		120,000				750,000		750,000			750,000	1,620,000
Gardner	Dry Cask Storage	Electric Nuclear Production Plant	18,246,402		18,246,402	16,251,121		16,251,121	11,663,849		11,663,849	15,204,555		15,204,555	61,365,927
Gardner	Facilities & Other	Electric General Plant	421,310		421,310	100,000		100,000	700,000		700,000	100,000		100,000	1,321,310
Gardner	Facilities & Other	Electric Intangible Plant	711,000		711,000										711,000
Gardner	Facilities & Other	Electric Nuclear Production Plant	2,099,199	98,471	2,197,669	933,328	2,600,907	3,534,234	1,160,000		1,160,000	500,000		500,000	7,391,904
Gardner	Improvements	Electric General Plant	8,435,524	35,173	8,468,497	4,653,479		4,653,479	601,882		601,882	450,000		450,000	141,735,658
Gardner	Improvements	Electric Nuclear Production Plant	8,200,991		8,200,991	1,309,538		1,309,538	265,074		265,074				9,865,604
Gardner	Improvements	Electric Nuclear Production Plant	6,495,370	35,953	6,531,323	10,687,491	2,000	10,689,491	14,344,313	24,235	14,368,548	7,638,200	5,000	7,643,200	39,232,561
Gardner	Mandated Compliance	Electric Intangible Plant	3,961,682		3,961,682	5,240,202		5,240,202	6,284,728		6,284,728	5,361,270		5,361,270	20,847,882
Gardner	Mandated Compliance	Electric Nuclear Production Plant	3,722,604	81,756	3,804,359	2,015,000		2,015,000	2,000,000		2,000,000	2,000,000		2,000,000	9,819,359
Gardner	Nuclear Fuel	Nuclear Fuel	104,685,752		104,685,752	86,822,216		86,822,216	104,376,912		104,376,912	83,001,644		83,001,644	378,886,234
Gardner	Reliability	Electric General Plant	2,132,674	7,555	2,140,229	4,246,580	36,600	4,283,180	2,150,000		2,150,000	4,752,671	10,000	4,762,671	13,327,080
Gardner	Reliability	Electric Intangible Plant	6,443		6,443	790,322	14,900	805,222	480,743		480,743	200		200	1,292,608
Gardner	Reliability	Electric Nuclear Production Plant	64,216,092	1,681,234	65,897,326	86,893,315	1,275,0								

Witness	Major category	Functional Class	Total Company												Grand Total		
			2021 CWIP spend	2021 RWIP spend	2021 Total	2022 CWIP spend	2022 RWIP spend	2022 Total	2023 CWIP spend	2023 RWIP spend	2023 Total	2024 CWIP spend	2024 RWIP spend	2024 Total			
Moeller	Enhance Capabilities	Common General Plant	1,125,410		1,125,410	1,716,876		1,716,876			1,716,876			1,716,876			6,276,038
Moeller	Enhance Capabilities	Common Intangible Plant	2,250,000		2,250,000	15,542,000		15,542,000			15,542,000			15,542,000			17,792,000
Moeller	Enterprise Security Capital	Common General Plant	71,716	5,992	77,709	6,786,756		6,786,756			6,786,756			6,786,756			77,709
Moeller	Enterprise Security Capital	Common Intangible Plant	10,164,312		10,164,312	227,482		227,482			227,482			227,482			16,951,068
Moeller	Enterprise Security Capital	Electric General Plant	220,680		220,680	6,802		6,802			6,802			6,802			227,482
Moeller	Enterprise Security Capital	Electric Hydro Production Plant	34,444	3,827	38,271												38,271
Moeller	Fleet, Tools and Communications	Common General Plant	2,109,094		2,109,094	8,562,171		8,562,171	390,000		390,000	390,000		390,000			11,451,265
Moeller	Fleet, Tools and Communications	Electric General Plant	337,267		337,267				25,000		25,000			25,000			362,267
Moeller	Other	Common General Plant	1,017,753	32,326	1,050,080	2,600,000		2,600,000			2,600,000			2,600,000			3,650,080
Moeller	Other	Common Intangible Plant	(480,128)		(480,128)												(480,128)
Moeller	Other	Electric Distribution Plant	(21,596,599)	18,713	(21,577,886)												(21,577,886)
Moeller	Other	Electric General Plant	(33,359)	3,237	(30,121)												(30,121)
Moeller	Other	Electric Intangible Plant	33,359		33,359												33,359
Moeller	Other	Electric Other Production Plant	22,664,537		22,664,537												22,664,537
Moeller	Other	Electric Steam Production Plant	-		-												-
Moeller	Other	Electric Transmission Plant	(606,983)	(21,951)	(628,934)												(628,934)
Moeller	Property Services Capital	Common General Plant	39,111,268	1,553,761	40,665,029	37,904,483	1,016,604	38,921,087	27,468,743	736,874	28,205,617	4,655,666	143,845	4,799,511			111,112,345
Moeller	Property Services Capital	Electric General Plant	10,055,333	201,127	10,256,460	24,801,402	565,363	25,366,765	43,334,628	1,419,324	44,753,952	29,232,138	1,503,010	30,735,148			111,112,345
Moeller Total			66,478,124	1,803,836	68,281,960	97,913,688	1,581,967	99,495,655	72,935,247	2,156,198	75,091,445	35,994,680	1,646,855	37,641,235			280,516,995
Remington	Aging Technology	Common General Plant	28,511,001		28,511,001	29,217,826		29,217,826	27,668,428		27,668,428	30,287,912		30,287,912			115,685,167
Remington	Aging Technology	Common Intangible Plant	24,821,072		24,821,072	26,080,941		26,080,941	39,848,153		39,848,153	9,310,758		9,310,758			100,960,923
Remington	Aging Technology	Electric General Plant	9,885,863		9,885,863	16,423,995		16,423,995	9,994,754		9,994,754	2,674,191		2,674,191			38,978,802
Remington	Aging Technology	Electric Intangible Plant	8,581,272		8,581,272	8,573,391		8,573,391	2,927,525		2,927,525			2,927,525			20,882,187
Remington	AGIS	Common General Plant	295,306		295,306							150,000		150,000			295,306
Remington	AGIS	Electric General Plant	5,433,825		5,433,825	2,586,220		2,586,220									8,020,045
Remington	AGIS	Electric Intangible Plant	3,008,058		3,008,058	3,448,920		3,448,920	8,152,202		8,152,202	8,224,400		8,224,400			22,833,580
Remington	Customer	Common General Plant	4,129,533		4,129,533	9,000		9,000									4,138,533
Remington	Customer	Common Intangible Plant	22,330,571		22,330,571	6,365,860		6,365,860	1,218,164		1,218,164	435,059		435,059			30,449,654
Remington	Cyber Security	Common General Plant	1,677,847		1,677,847	2,575,000		2,575,000	1,873,301		1,873,301	2,248,301		2,248,301			8,274,449
Remington	Cyber Security	Common Intangible Plant	12,302,242		12,302,242	12,073,762		12,073,762	15,206,796		15,206,796	14,756,796		14,756,796			54,339,596
Remington	Cyber Security	Electric General Plant	657,606		657,606	235,000		235,000									892,606
Remington	Cyber Security	Electric Intangible Plant	517,288		517,288	500,000		500,000									1,017,288
Remington	Emergent Demand	Common General Plant	(8,316,570)		(8,316,570)	7,912,324		7,912,324	8,132,583		8,132,583	7,867,036		7,867,036			15,995,373
Remington	Emergent Demand	Common Intangible Plant	(5,517,642)		(5,517,642)	1,466,925		1,466,925	(1,607,854)		(1,607,854)	7,205,901		7,205,901			1,547,329
Remington	Enhance Capabilities	Common General Plant	9,538,407		9,538,407	6,336,979		6,336,979	1,526,480		1,526,480	750,000		750,000			18,151,865
Remington	Enhance Capabilities	Common Intangible Plant	23,468,492		23,468,492	24,901,063		24,901,063	15,256,982		15,256,982	11,558,975		11,558,975			75,185,512
Remington	Enhance Capabilities	Electric General Plant	767,134		767,134	1,933,720		1,933,720	350,000		350,000			350,000			3,000,854
Remington	Enhance Capabilities	Electric Intangible Plant	21,527,943		21,527,943	12,813,347		12,813,347	8,505,992		8,505,992	2,349,209		2,349,209			45,196,492
Remington Total			163,619,247		163,619,247	163,454,273		163,454,273	139,053,506		139,053,506	98,168,537		98,168,537			564,295,563
Grand Total			1,743,204,031	31,472,123	1,774,676,154	1,965,845,041	58,979,446	2,024,824,487	1,797,846,892	47,179,751	1,845,026,644	1,747,629,456	37,101,670	1,784,731,126			7,429,258,410

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

			Total Company				
Witness	Major category	Functional Class	2021	2022	2023	2024	Grand Total
Benson	Asset Renewal	Electric General Plant	(9,815,515)	(7,106,441)	(8,982,522)	(5,139,306)	(31,043,784)
Benson	Asset Renewal	Electric Transmission Plant	(77,982,655)	(145,210,117)	(186,360,412)	(142,575,661)	(552,128,844)
Benson	Comm Infrastructure	Electric General Plant	(3,038,869)	(11,203,958)	(23,978,931)	(25,576,441)	(63,798,199)
Benson	Comm Infrastructure	Electric Transmission Plant	(4,674,006)	(19,869,765)	(318,500)		(24,862,272)
Benson	Interconnection	Electric General Plant	(623,422)				(623,422)
Benson	Interconnection	Electric Transmission Plant	(43,233,691)	(5,853,749)	(13,815,950)	(20,907,476)	(83,810,867)
Benson	Regional Expansion	Electric General Plant	(122,298)				(122,298)
Benson	Regional Expansion	Electric Transmission Plant	(56,059,450)	(4,893,429)		(14,640,702)	(75,593,582)
Benson	Reliability Requirement	Electric General Plant	(585,388)	(379,494)			(964,882)
Benson	Reliability Requirement	Electric Transmission Plant	(53,142,961)	(12,405,179)	(27,653,013)	(18,388,282)	(111,589,435)
Benson	Security\Resiliency	Electric General Plant	(3,047,746)	(13,134,721)	(8,585,593)	(5,791,489)	(30,559,550)
Benson	Security\Resiliency	Electric Intangible Plant		(748,253)	(1,028,466)	(1,862,320)	(3,639,040)
Benson	Security\Resiliency	Electric Transmission Plant	(20,592,020)	(29,543,620)	(30,490,880)	(9,138,405)	(89,764,925)
Benson Total			(272,918,021)	(250,348,728)	(301,214,267)	(244,020,083)	(1,068,501,099)
Bloch	AGIS	Electric Distribution Plant	(1,062,567)	(86,530,240)	(116,437,075)	(100,385,585)	(304,415,467)
Bloch	AGIS	Electric General Plant	(6,730,639)	(1,644,623)	(1,622,959)	(34,454,371)	(44,452,591)
Bloch	AGIS	Electric Intangible Plant	(883,875)	(751,418)	(944,702)	(945,064)	(3,525,059)
Bloch	Asset Health & Reliability	Electric Distribution Plant	(116,772,804)	(168,756,686)	(180,583,432)	(204,791,070)	(670,903,992)
Bloch	Asset Health & Reliability	Electric General Plant	(85,292)	(154,515)	(193,394)	(205,663)	(638,864)
Bloch	Capacity	Electric Distribution Plant	(59,706,585)	(33,165,924)	(40,836,235)	(52,954,541)	(186,663,285)
Bloch	Capacity	Electric General Plant			(700,000)		(700,000)
Bloch	Electric Vehicles	Electric Distribution Plant	(4,925,495)	(79,071,702)	(69,722,962)	(60,484,731)	(214,204,890)
Bloch	Fleet, Tools and Communications	Common General Plant	(295,362)	(542,324)	(354,206)	(362,955)	(1,554,848)
Bloch	Fleet, Tools and Communications	Common Intangible Plant	(1,085,054)				(1,085,054)
Bloch	Fleet, Tools and Communications	Electric Distribution Plant	(1,781,484)	(778,432)	(405,236)	(400,072)	(3,365,225)
Bloch	Fleet, Tools and Communications	Electric General Plant	(6,603,150)	(13,091,938)	(15,356,822)	(15,584,166)	(50,636,076)
Bloch	Mandates	Electric Distribution Plant	(42,812,996)	(27,999,135)	(29,222,023)	(33,476,186)	(133,510,342)
Bloch	New Business	Electric Distribution Plant	(61,390,083)	(60,546,240)	(61,266,682)	(61,465,163)	(244,668,168)
Bloch	Solar	Electric Distribution Plant	14,150,947	23,237	1,241	93	14,175,518
Bloch	Solar	Electric General Plant	643,825	181,015	12,439	855	838,134
Bloch Total			(289,340,614)	(472,828,926)	(517,632,048)	(565,508,620)	(1,845,310,208)
Capra	Coal	Electric General Plant	(389,686)	(446,000)	(350,000)	(350,000)	(1,535,686)
Capra	Coal	Electric Steam Production Plant	(29,027,074)	(12,343,730)	(12,339,799)	(12,562,152)	(66,272,755)
Capra	Dispatchable	Electric General Plant	(647,647)	(75,000)	(75,000)	(105,000)	(902,647)
Capra	Dispatchable	Electric Other Production Plant	(8,587,889)	(18,650,780)	(20,838,038)	(7,258,251)	(55,334,959)
Capra	Dispatchable	Electric Steam Production Plant	(7,434,493)	(12,194,329)	(6,873,856)	(5,028,179)	(31,530,857)
Capra	Hydro	Electric General Plant	(7,500)	(15,000)	(15,000)	(15,000)	(52,500)
Capra	Hydro	Electric Hydro Production Plant	(81,328)	(25,819)	(74)	(8)	(107,229)
Capra	Intermediate	Electric General Plant	(690,985)	(1,344,620)	(570,455)	(636,765)	(3,242,825)
Capra	Intermediate	Electric Intangible Plant	(218,018)	(1,339,492)			(1,557,511)
Capra	Intermediate	Electric Other Production Plant	(28,569,475)	(35,367,727)	(24,810,120)	(34,148,378)	(122,895,701)
Capra	Solar	Electric Other Production Plant			(303,994,870)	(305,794,548)	(609,789,418)
Capra	Wind	Electric General Plant	(2,568,349)	(676,506)	(128,493)	(120,000)	(3,493,349)
Capra	Wind	Electric Intangible Plant	(51,500)	(596,000)	(8,000)	(203,966)	(859,466)
Capra	Wind	Electric Other Production Plant	(1,305,786,744)	(454,806,634)	(120,519,317)	(5,293,468)	(1,886,406,163)
Capra	Wind	Electric Transmission Plant	(60,089,208)				(60,089,208)
Capra Total			(1,444,149,897)	(537,881,638)	(490,523,022)	(371,515,716)	(2,844,070,274)
Gardner	Dry Cask Storage	Electric Intangible Plant	(120,160)				(120,160)
Gardner	Dry Cask Storage	Electric Nuclear Production Plant	(12,904,361)	(24,789,181)	(16,310,910)		(54,004,451)
Gardner	Facilities & Other	Electric General Plant	(572,918)	(100,000)	(700,000)	(100,000)	(1,472,918)
Gardner	Facilities & Other	Electric Intangible Plant	(3,220,213)				(3,220,213)
Gardner	Facilities & Other	Electric Nuclear Production Plant	(1,989,277)	(658,497)	(870,348)	(204,068)	(3,722,190)

			Total Company				
Witness	Major category	Functional Class	2021	2022	2023	2024	Grand Total
Gardner	Improvements	Electric General Plant	(9,642,558)	(5,266,248)	(251,682)	(100,000)	(15,260,488)
Gardner	Improvements	Electric Intangible Plant	(9,336,357)	(1,026,216)	(8,262,032)		(18,624,606)
Gardner	Improvements	Electric Nuclear Production Plant	(1,774,640)	(2,693,587)	(3,468,495)	(5,524,817)	(13,461,539)
Gardner	Mandated Compliance	Electric Nuclear Production Plant	(4,923,227)	(1,036,469)	(1,020,054)	(1,020,338)	(8,000,088)
Gardner	Nuclear Fuel	Nuclear Fuel	(147,306,554)	(77,578,739)	(158,209,934)	(70,841,762)	(453,936,990)
Gardner	Reliability	Electric General Plant	(1,678,073)	(4,755,045)	(1,550,000)	(5,152,671)	(13,135,790)
Gardner	Reliability	Electric Intangible Plant			(1,350,452)		(1,350,452)
Gardner	Reliability	Electric Nuclear Production Plant	(69,104,308)	(56,433,162)	(125,495,422)	(49,067,159)	(300,100,052)
Gardner Total			(262,572,647)	(174,337,144)	(317,489,329)	(132,010,816)	(886,409,935)
Husen	Fleet, Tools and Communications	Common General Plant	(2,483,247)	(1,189,760)	(1,817,105)	(876,616)	(6,366,728)
Husen	Fleet, Tools and Communications	Electric General Plant	(15,722)	(1,158,966)	(359,598)	(919,226)	(2,453,512)
Husen	Fueling Depots	Common General Plant	(743,120)	(220,000)			(963,120)
Husen	PHEV	Common General Plant	(770,000)	(693,200)	(256,850)	(217,900)	(1,937,950)
Husen	PHEV	Electric General Plant	(29,500)	(272,650)	(544,750)	(1,516,850)	(2,363,750)
Husen	Replacements, Additions, & Repairs	Electric General Plant	(20,357,357)	(28,809,574)	(31,535,446)	(28,048,131)	(108,750,508)
Husen Total			(24,398,946)	(32,344,149)	(34,513,750)	(31,578,723)	(122,835,568)
Moeller	Enhance Capabilities	Common General Plant		(812)			(812)
Moeller	Enhance Capabilities	Common Intangible Plant		(18,424,319)			(18,424,319)
Moeller	Enterprise Security Capital	Common General Plant	(303,430)	(266)	(1)		(303,696)
Moeller	Enterprise Security Capital	Common Intangible Plant		(17,965,805)			(17,965,805)
Moeller	Enterprise Security Capital	Electric General Plant	(1,063,804)	(64,303)			(1,128,107)
Moeller	Enterprise Security Capital	Electric Hydro Production Plant	(44,115)				(44,115)
Moeller	Fleet, Tools and Communications	Common General Plant	(1,619,741)	(6,324,158)	(2,871,197)	(515,834)	(11,330,929)
Moeller	Fleet, Tools and Communications	Electric General Plant	(327,289)	(38,107)	(24,193)	(2,631)	(392,219)
Moeller	Other	Common General Plant	(680,306)	(6,691,805)			(7,372,111)
Moeller	Property Services Capital	Common General Plant	(20,224,543)	(60,587,478)	(29,315,991)	(4,555,928)	(114,683,941)
Moeller	Property Services Capital	Electric General Plant	(5,334,967)	(23,609,571)	(17,900,101)	(14,931,889)	(61,776,527)
Moeller Total			(29,598,193)	(133,706,624)	(50,111,482)	(20,006,282)	(233,422,582)
Remington	Aging Technology	Common General Plant	(32,664,893)	(33,332,519)	(27,973,392)	(29,962,331)	(123,933,134)
Remington	Aging Technology	Common Intangible Plant	(37,912,408)	(19,402,280)	(49,800,323)	(11,962,151)	(119,077,162)
Remington	Aging Technology	Electric General Plant	(5,016,927)	(2,333,442)	(35,782,308)	(674,191)	(43,806,867)
Remington	Aging Technology	Electric Intangible Plant	(10,948,227)	(9,865,474)	(7,642,541)		(28,456,242)
Remington	AGIS	Common General Plant	(1,634,660)				(1,634,660)
Remington	AGIS	Electric General Plant	(46,409,476)	(7,704,148)		(150,187)	(54,263,811)
Remington	AGIS	Electric Intangible Plant	(196,901)	(2,783,888)	(16,251,588)	(7,664,400)	(26,896,777)
Remington	Customer	Common General Plant	(4,129,533)	(9,000)			(4,138,533)
Remington	Customer	Common Intangible Plant	(36,611,373)	(7,894,925)	(1,218,164)	(435,059)	(46,159,520)
Remington	Cyber Security	Common General Plant	(1,526,845)	(2,960,380)	(1,873,301)	(2,248,301)	(8,608,827)
Remington	Cyber Security	Common Intangible Plant	(13,541,696)	(13,112,643)	(11,338,533)	(13,335,156)	(51,328,029)
Remington	Cyber Security	Electric General Plant	(187,606)	(705,000)			(892,606)
Remington	Cyber Security	Electric Intangible Plant	(612,723)	(514,791)			(1,127,514)
Remington	Emergent Demand	Common General Plant	1,555,199	1,197,674	(5,441,112)	(7,249,797)	(9,938,037)
Remington	Emergent Demand	Common Intangible Plant	2,698,127	1,594,852	1,060,635	(5,523,410)	(169,797)
Remington	Enhance Capabilities	Common General Plant	(2,529,008)	(725,000)	(23,811,048)	(250,000)	(27,315,056)
Remington	Enhance Capabilities	Common Intangible Plant	(35,504,117)	(21,111,022)	(13,885,546)	(11,878,158)	(82,378,843)
Remington	Enhance Capabilities	Electric General Plant	(2,977,483)	(1,683,720)		(200,000)	(4,861,202)
Remington	Enhance Capabilities	Electric Intangible Plant	(20,209,231)	(4,745,340)	(18,333,536)	(5,526,144)	(48,814,250)
Remington Total			(248,359,781)	(126,091,045)	(212,290,757)	(97,059,284)	(683,800,868)
Grand Total			(2,571,338,100)	(1,727,538,254)	(1,923,774,655)	(1,461,699,524)	(7,684,350,533)

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

Line No.	Functional Class	Schedule 2, Pages 3-4		
		2022		
		January Beginning Balance	December Ending Balance	BOY/EOY Average
1	Electric Intangible Plant	\$ 30,543,678	\$ 46,958,490	\$ 38,751,084
2	Electric Steam Production Plant	5,965,038	6,362,066	6,163,552
3	Electric Nuclear Production Plant	54,954,821	91,299,045	73,126,933
4	Nuclear Fuel	101,869,084	117,249,775	109,559,429
5	Electric Hydro Production Plant	245,493	281,403	263,448
6	Electric Other Production Plant	157,000,829	285,176,851	221,088,840
7	Electric Transmission Plant	30,899,364	89,376,143	60,137,753
8	Electric Distribution Plant	48,707,560	85,993,911	67,350,735
9	Electric General Plant	35,524,846	58,494,998	47,009,922
10	Total Electric Utility	\$ 465,710,713	\$ 781,192,683	\$ 623,451,698
11	Common Intangible Plant	\$ 20,527,593	\$ 20,700,736	\$ 20,614,165
12	Common General Plant	42,873,232	32,324,545	37,598,889
13	Total Common Utility	\$ 63,400,825	\$ 53,025,281	\$ 58,213,053
14	Total Electric and Common Utility	\$ 529,111,538	\$ 834,217,964	\$ 681,664,751

Schedule 2, Pages 5-6		
2023		
January Beginning Balance	December Ending Balance	BOY/EOY Average
\$ 46,958,490	\$ 27,793,498	\$ 37,375,994
6,362,066	6,927,548	6,644,807
91,299,045	76,023,024	83,661,035
117,249,775	69,507,028	93,378,402
281,403	441,072	361,237
285,176,851	260,816,430	272,996,640
89,376,143	119,803,284	104,589,713
85,993,911	79,403,079	82,698,495
58,494,998	77,214,387	67,854,692
\$ 781,192,683	\$ 717,929,350	\$ 749,561,016
\$ 20,700,736	\$ 17,213,553	\$ 18,957,144
32,324,545	11,350,384	21,837,465
\$ 53,025,281	\$ 28,563,937	\$ 40,794,609
\$ 834,217,964	\$ 746,493,287	\$ 790,355,625

Schedule 2, Pages 7-8		
2024		
January Beginning Balance	December Ending Balance	BOY/EOY Average
\$ 27,793,498	\$ 34,127,085	\$ 30,960,291
6,927,548	3,709,834	5,318,691
76,023,024	111,657,555	93,840,289
69,507,028	86,001,902	77,754,465
441,072	937,076	689,074
260,816,430	442,680,688	351,748,559
119,803,284	228,846,412	174,324,848
79,403,079	74,260,137	76,831,608
77,214,387	77,270,832	77,242,609
\$ 717,929,350	\$ 1,059,491,520	\$ 888,710,435
\$ 17,213,553	\$ 18,800,161	\$ 18,006,857
11,350,384	14,763,013	13,056,699
\$ 28,563,937	\$ 33,563,174	\$ 31,063,556
\$ 746,493,287	\$ 1,093,054,694	\$ 919,773,991

Functional Class	2022 BOY/EOY Average (In Thousands)	Reconciling Items	Unadjusted Test Year Halama Direct Schedule 9 Page 1
Subtotal Electric Production Plant	\$ 410,202		
<i>Include Pre-funded AFUDC</i>		(2,914)	
Total Electric Production Plant	\$ 410,202	\$ (2,914)	\$ 407,288
Subtotal Electric Transmission Plant	\$ 60,138		
<i>Include Pre-funded AFUDC</i>		(681)	
Total Electric Transmission Plant	\$ 60,138	\$ (681)	\$ 59,456
Total Electric Distribution Plant	\$ 67,351	\$ -	\$ 67,351
Total Electric General Plant	\$ 85,761	\$ -	\$ 85,761
Subtotal Common Plant	\$ 58,213		
<i>Remove Common Allocated to Gas Utility</i>		(4,449)	
Total Common Plant	\$ 58,213	\$ (4,449)	\$ 53,764
Total CWIP	\$ 681,665	\$ (8,045)	\$ 673,620

2023 BOY/EOY Average (In Thousands)	Reconciling Items	Plan Year Unadjusted Plant Rate Base Schedules - B-2 (Note 1)
\$ 457,042		
	(5,262)	
\$ 457,042	\$ (5,262)	\$ 451,780
\$ 104,590		
	(839)	
\$ 104,590	\$ (839)	\$ 103,751
\$ 82,698	\$ -	\$ 82,698
\$ 105,231	\$ -	\$ 105,231
\$ 40,795		
	(3,258)	
\$ 40,795	\$ (3,258)	\$ 37,537
\$ 790,356	\$ (9,359)	\$ 780,997

2024 BOY/EOY Average (In Thousands)	Reconciling Items	Plan Year Unadjusted Plant Rate Base Schedules - B-2 (Note 1)
\$ 529,351		
	(7,033)	
\$ 529,351	\$ (7,033)	\$ 522,318
\$ 174,325		
	(1,237)	
\$ 174,325	\$ (1,237)	\$ 173,088
\$ 76,832	\$ -	\$ 76,832
\$ 108,203	\$ -	\$ 108,203
\$ 31,064		
	(2,604)	
\$ 31,064	\$ (2,604)	\$ 28,460
\$ 919,774	\$ (10,874)	\$ 908,900

Note 1 - Found at: Volume 3, II Required Financial Information, 3. Rate Base Schedules, B. Detailed Rate Base Components, Schedule B-2

Line No.	Functional Class	Schedule 2, Pages 11-12		
		2022		
		January Beginning Balance	December Ending Balance	BOY/EOY Average
1	Electric Intangible Plant	\$ 446,681,279	\$ 469,052,150	\$ 457,866,714
2	Electric Steam Production Plant	2,377,538,182	2,174,164,852	2,275,851,517
3	Electric Nuclear Production Plant	4,031,276,577	4,116,887,473	4,074,082,025
4	Nuclear Fuel	2,981,177,798	3,058,756,537	3,019,967,167
5	Electric Hydro Production Plant	28,007,730	28,033,549	28,020,640
6	Electric Other Production Plant	5,465,107,695	5,511,079,799	5,488,093,747
7	Electric Transmission Plant	4,221,890,099	4,426,354,157	4,324,122,128
8	Electric Distribution Plant	4,808,914,949	5,274,746,894	5,041,830,922
9	Electric General Plant	775,405,029	900,997,604	838,201,317
10	Total Electric Utility	\$ 25,135,999,338	\$ 25,960,073,017	\$ 25,548,036,177
11	Common Intangible Plant	\$ 635,549,985	\$ 731,866,128	\$ 683,708,057
12	Common General Plant	479,779,013	591,858,041	535,818,527
13	Total Common Utility	\$ 1,115,328,998	\$ 1,323,724,169	\$ 1,219,526,584
14	Total Electric and Common Utility	\$ 26,251,328,337	\$ 27,283,797,186	\$ 26,767,562,761

Schedule 2, Pages 13-14		
2023		
January Beginning Balance	December Ending Balance	BOY/EOY Average
\$ 469,052,150	\$ 522,873,467	\$ 495,962,808
2,174,164,852	2,193,378,507	2,183,771,680
4,116,887,473	4,264,052,702	4,190,470,087
3,058,756,537	3,216,966,471	3,137,861,504
28,033,549	28,033,623	28,033,586
5,511,079,799	5,767,090,070	5,639,084,935
4,426,354,157	4,670,982,440	4,548,668,298
5,274,746,894	5,808,735,826	5,541,741,360
900,997,604	1,050,192,411	975,595,008
\$ 25,960,073,017	\$ 27,522,305,517	\$ 26,741,189,267
\$ 731,866,128	\$ 807,048,060	\$ 769,457,094
591,858,041	685,572,245	638,715,143
\$ 1,323,724,169	\$ 1,492,620,304	\$ 1,408,172,237
\$ 27,283,797,186	\$ 29,014,925,821	\$ 28,149,361,504

Schedule 2, Pages 15-16		
2024		
January Beginning Balance	December Ending Balance	BOY/EOY Average
\$ 522,873,467	\$ 539,075,361	\$ 530,974,414
2,193,378,507	2,210,968,838	2,202,173,673
4,264,052,702	4,319,869,084	4,291,960,893
3,216,966,471	3,287,808,233	3,252,387,352
28,033,623	28,033,631	28,033,627
5,767,090,070	6,119,584,716	5,943,337,393
4,670,982,440	4,861,775,702	4,766,379,071
5,808,735,826	6,312,591,976	6,060,663,901
1,050,192,411	1,189,965,533	1,120,078,972
\$ 27,522,305,517	\$ 28,869,673,074	\$ 28,195,989,296
\$ 807,048,060	\$ 850,181,994	\$ 828,615,027
685,572,245	731,811,906	708,692,075
\$ 1,492,620,304	\$ 1,581,993,900	\$ 1,537,307,102
\$ 29,014,925,821	\$ 30,451,666,974	\$ 29,733,296,398

Functional Class	2022 BOY/EOY Average (In Thousands)	Reconciling Items	Test Year Unadjusted Plant Halama Direct Schedule 9, Page 1
Subtotal Electric Production Plant	\$ 14,886,015		
Include Pre-funded AFUDC		(193,613)	
Total Electric Production Plant	\$ 14,886,015	\$ (193,613)	\$ 14,692,403
Subtotal Electric Transmission Plant	\$ 4,324,122		
Include Pre-funded AFUDC		(93,437)	
Total Electric Transmission Plant	\$ 4,324,122	\$ (93,437)	\$ 4,230,685
Subtotal Electric Distribution Plant	\$ 5,041,831		
Include New Business CLAC		(1,400)	
Total Electric Distribution Plant	\$ 5,041,831	\$ (1,400)	\$ 5,040,431
Subtotal Electric General Plant	\$ 1,296,068		
Total Electric General Plant	\$ 1,296,068	\$ -	\$ 1,296,068
Subtotal Common Plant	\$ 1,219,527		
Remove Common Allocated to Gas Utility		(102,729)	
Total Common Plant	\$ 1,219,527	\$ (102,729)	\$ 1,116,798
Total Plant In-Service	\$ 26,767,563	\$ (391,178)	\$ 26,376,384

2023 BOY/EOY Average (In Thousands)	Reconciling Items	Plan Year Unadjusted Plant Rate Base Schedules - B-2 (Note 1)
\$ 15,179,222		
	(206,726)	
\$ 15,179,222	\$ (206,726)	\$ 14,972,496
\$ 4,548,668		
	(93,979)	
\$ 4,548,668	\$ (93,979)	\$ 4,454,690
\$ 5,541,741		
	(1,400)	
\$ 5,541,741	\$ (1,400)	\$ 5,540,341
\$ 1,471,558		
\$ 1,471,558	\$ -	\$ 1,471,558
\$ 1,408,172		
	(117,818)	
\$ 1,408,172	\$ (117,818)	\$ 1,290,354
\$ 28,149,362	\$ (419,923)	\$ 27,729,439

2024 BOY/EOY Average (In Thousands)	Reconciling Items	Plan Year Unadjusted Plant Rate Base Schedules - B-2 (Note 1)
\$ 15,717,893		
	(218,816)	
\$ 15,717,893	\$ (218,816)	\$ 15,499,076
\$ 4,766,379		
	(94,508)	
\$ 4,766,379	\$ (94,508)	\$ 4,671,872
\$ 6,060,664		
	(1,400)	
\$ 6,060,664	\$ (1,400)	\$ 6,059,264
\$ 1,651,053		
\$ 1,651,053	\$ -	\$ 1,651,053
\$ 1,537,307		
	(128,166)	
\$ 1,537,307	\$ (128,166)	\$ 1,409,141
\$ 29,733,296	\$ (442,890)	\$ 29,290,406

Note 1 - Found at: Volume 3, II Required Financial Information, 3. Rate Base Schedules, B. Detailed Rate Base Components, Schedule B-2

		Schedule 2, Pages 21-24		
		2022		
Line No.	Functional Class	January Beginning Balance	December Ending Balance	BOY/EOY Average
1	<i>Electric Intangible Plant</i>	\$ 249,855,447	\$ 282,342,574	\$ 266,099,011
2	<i>Electric Intangible Plant R WIP</i>	-	(14,900)	(7,450)
3	Total Electric Intangible Including R WIP	249,855,447	282,327,674	266,091,561
4	<i>Electric Steam Production Plant</i>	1,753,836,184	1,634,026,814	1,693,931,499
5	<i>Electric Steam Production Plant R WIP</i>	(1,893,334)	(9,756,349)	(5,824,842)
6	Total Electric Steam Production Including R WIP	1,751,942,850	1,624,270,465	1,688,106,658
7	<i>Electric Nuclear Production Plant</i>	2,231,799,155	2,400,072,531	2,315,935,843
8	<i>Electric Nuclear Production Plant R WIP</i>	(1,661,606)	(1,140,583)	(1,401,095)
9	Total Electric Nuclear Production Including R WIP	2,230,137,549	2,398,931,949	2,314,534,749
10	<i>Nuclear Fuel</i>	2,772,531,416	2,892,031,275	2,832,281,346
11	<i>Nuclear Fuel R WIP</i>	-	-	-
12	Total Nuclear Fuel Including R WIP	2,772,531,416	2,892,031,275	2,832,281,346
13	<i>Electric Hydro Production Plant</i>	17,610,750	19,083,032	18,346,891
14	<i>Electric Hydro Production Plant R WIP</i>	(1,372)	(1,318)	(1,345)
15	Total Hydro Production Including R WIP	17,609,379	19,081,713	18,345,546
16	<i>Electric Other Production Plant</i>	1,367,759,531	1,119,741,685	1,243,750,608
17	<i>Electric Other Production Plant R WIP</i>	(20,563,337)	(33,830,701)	(27,197,019)
18	Total Electric Other Production Including R WIP	1,347,196,195	1,085,910,984	1,216,553,589
19	<i>Electric Transmission Plant</i>	1,080,943,236	1,143,636,209	1,112,289,723
20	<i>Electric Transmission Plant R WIP</i>	(8,875,702)	(3,253,938)	(6,064,820)
21	Total Electric Transmission Including R WIP	1,072,067,534	1,140,382,272	1,106,224,903
22	<i>Electric Transmission - Theoretical Reserve</i>	(131,894,499)	(128,353,919)	(130,124,209)
23	<i>Electric Transmission - Theoretical Reserve R WIP</i>	-	-	-
24	Electric Transmission - Theoretical Reserve Including R WIP	(131,894,499)	(128,353,919)	(130,124,209)
25	<i>Electric Distribution Plant</i>	1,804,611,935	1,889,479,003	1,847,045,469
26	<i>Electric Distribution Plant R WIP</i>	(5,158,155)	(6,039,157)	(5,598,656)
27	Total Electric Distribution Including R WIP	1,799,453,780	1,883,439,846	1,841,446,813
28	<i>Electric Distribution - Theoretical Reserve</i>	(81,287,811)	(76,543,268)	(78,915,539)
29	<i>Electric Distribution - Theoretical Reserve R WIP</i>	-	-	-
30	Electric Distribution - Theoretical Reserve Including R WIP	(81,287,811)	(76,543,268)	(78,915,539)
31	<i>Electric General Plant</i>	356,012,606	411,167,553	383,590,079
32	<i>Electric General Plant R WIP</i>	(756,916)	(864,416)	(810,666)
33	Total Electric General Including R WIP	355,255,690	410,303,137	382,779,413
34	<i>General and Intangible - Theoretical Reserve</i>	(1,024,369)	(851,530)	(937,950)
35	<i>General and Intangible - Theoretical Reserve R WIP</i>	-	-	-
36	General and Intangible - Theoretical Reserve Including R WIP	(1,024,369)	(851,530)	(937,950)
37	Total Electric Utility	11,420,753,583	11,585,831,959	11,503,292,771
38	Total Electric Utility R WIP	(38,910,422)	(54,901,361)	(46,905,892)
39	Total Electric Utility Including R WIP	\$ 11,381,843,161	\$ 11,530,930,598	\$ 11,456,386,879

Schedule 2, Pages 25-28			
2023			
January Beginning Balance	December Ending Balance	BOY/EOY Average	
\$ 282,342,574	\$ 316,128,463	\$ 299,235,519	
(14,900)	-	(7,450)	
282,327,674	316,128,463	299,228,069	
1,634,026,814	1,720,495,820	1,677,261,317	
(9,756,349)	(1,896,494)	(5,826,421)	
1,624,270,465	1,718,599,326	1,671,434,896	
2,400,072,531	2,581,086,985	2,490,579,758	
(1,140,583)	(209,643)	(675,113)	
2,398,931,949	2,580,877,342	2,489,904,646	
2,892,031,275	3,008,259,761	2,950,145,518	
-	-	-	
2,892,031,275	3,008,259,761	2,950,145,518	
19,083,032	20,557,503	19,820,267	
(1,318)	(1,313)	(1,315)	
19,081,713	20,556,190	19,818,952	
1,119,741,685	1,137,663,249	1,128,702,467	
(33,830,701)	(45,529,572)	(39,680,136)	
1,085,910,984	1,092,133,677	1,089,022,330	
1,143,636,209	1,215,849,493	1,179,742,851	
(3,253,938)	(2,189,806)	(2,721,872)	
1,140,382,272	1,213,659,687	1,177,020,979	
(128,353,919)	(124,813,339)	(126,583,629)	
-	-	-	
(128,353,919)	(124,813,339)	(126,583,629)	
1,889,479,003	1,992,951,032	1,941,215,017	
(6,039,157)	(5,561,574)	(5,800,365)	
1,883,439,846	1,987,389,458	1,935,414,652	
(76,543,268)	(71,910,495)	(74,226,882)	
-	-	-	
(76,543,268)	(71,910,495)	(74,226,882)	
411,167,553	473,466,649	442,317,101	
(864,416)	(1,955,539)	(1,409,978)	
410,303,137	471,511,110	440,907,123	
(851,530)	(747,441)	(799,486)	
-	-	-	
(851,530)	(747,441)	(799,486)	
11,585,831,959	12,268,987,679	11,927,409,819	
(54,901,361)	(57,343,940)	(56,122,651)	
\$ 11,530,930,598	\$ 12,211,643,739	\$ 11,871,287,168	

Schedule 2, Pages 29-32			
2024			
January Beginning Balance	December Ending Balance	BOY/EOY Average	
\$ 316,128,463	\$ 352,877,527	\$ 334,502,995	
-	-	-	
316,128,463	352,877,527	334,502,995	
1,720,495,820	1,821,039,810	1,770,767,815	
(1,896,494)	(6,764,758)	(4,330,626)	
1,718,599,326	1,814,275,052	1,766,437,189	
2,581,086,985	2,775,873,726	2,678,480,356	
(209,643)	(230,104)	(219,874)	
2,580,877,342	2,775,643,622	2,678,260,482	
3,008,259,761	3,128,137,204	3,068,198,483	
-	-	-	
3,008,259,761	3,128,137,204	3,068,198,483	
20,557,503	22,031,985	21,294,744	
(1,313)	(1,312)	(1,312)	
20,556,190	22,030,673	21,293,432	
1,137,663,249	1,346,279,238	1,241,971,243	
(45,529,572)	(9,531,820)	(27,530,696)	
1,092,133,677	1,336,747,417	1,214,440,547	
1,215,849,493	1,293,586,953	1,254,718,223	
(2,189,806)	(3,165,621)	(2,677,713)	
1,213,659,687	1,290,421,332	1,252,040,509	
(124,813,339)	(121,272,759)	(123,043,049)	
-	-	-	
(124,813,339)	(121,272,759)	(123,043,049)	
1,992,951,032	2,119,552,706	2,056,251,869	
(5,561,574)	(6,581,714)	(6,071,644)	
1,987,389,458	2,112,970,992	2,050,180,225	
(71,910,495)	(67,277,722)	(69,594,109)	
-	-	-	
(71,910,495)	(67,277,722)	(69,594,109)	
473,466,649	544,331,248	508,898,949	
(1,955,539)	(3,394,578)	(2,675,059)	
471,511,110	540,936,670	506,223,890	
(747,441)	(659,293)	(703,367)	
-	-	-	
(747,441)	(659,293)	(703,367)	
12,268,987,679	13,214,500,624	12,741,744,151	
(57,343,940)	(29,669,907)	(43,506,924)	
\$ 12,211,643,739	\$ 13,184,830,717	\$ 12,698,237,228	

		Schedule 2, Pages 21-24		
		2022		
Line No.	Functional Class	January Beginning Balance	December Ending Balance	BOY/EOY Average
40	<i>Common Intangible Plant</i>	\$ 333,939,964	\$ 399,016,210	\$ 366,478,087
41	<i>Common Intangible Plant R WIP</i>	-	-	-
42	Total Common Intangible Including R WIP	333,939,964	399,016,210	366,478,087
43	<i>Common General Plant</i>	156,056,357	198,826,805	177,441,581
44	<i>Common General Plant R WIP</i>	(1,806,172)	(1,320,222)	(1,563,197)
45	Total Common General Including R WIP	154,250,184	197,506,583	175,878,384
46	<i>Total Common Utility</i>	489,996,320	597,843,015	543,919,668
47	<i>Total Common Utility R WIP</i>	(1,806,172)	(1,320,222)	(1,563,197)
48	Total Common Utility Including R WIP	488,190,148	596,522,793	542,356,471
49	<i>Total Electric and Common Utility</i>	11,910,749,903	12,183,674,974	12,047,212,438
50	<i>Total Electric and Common Utility R WIP</i>	(40,716,594)	(56,221,583)	(48,469,089)
51	Total Electric and Common Utility Including R WIP	\$ 11,870,033,309	\$ 12,127,453,391	\$ 11,998,743,350

		Schedule 2, Pages 25-28		
		2023		
	Functional Class	January Beginning Balance	December Ending Balance	BOY/EOY Average
	<i>Common Intangible Plant</i>	\$ 399,016,210	\$ 476,244,560	\$ 437,630,385
	<i>Common Intangible Plant R WIP</i>	-	-	-
	Total Common Intangible Including R WIP	399,016,210	476,244,560	437,630,385
	<i>Common General Plant</i>	198,826,805	247,662,893	223,244,849
	<i>Common General Plant R WIP</i>	(1,320,222)	(733,270)	(1,026,746)
	Total Common General Including R WIP	197,506,583	246,929,623	222,218,103
	<i>Total Common Utility</i>	597,843,015	723,907,453	660,875,234
	<i>Total Common Utility R WIP</i>	(1,320,222)	(733,270)	(1,026,746)
	Total Common Utility Including R WIP	596,522,793	723,174,183	659,848,488
	<i>Total Electric and Common Utility</i>	12,183,674,974	12,992,895,132	12,588,285,053
	<i>Total Electric and Common Utility R WIP</i>	(56,221,583)	(58,077,210)	(57,149,397)
	Total Electric and Common Utility Including R WIP	\$ 12,127,453,391	\$ 12,934,817,922	\$ 12,531,135,656

		Schedule 2, Pages 29-32		
		2024		
	Functional Class	January Beginning Balance	December Ending Balance	BOY/EOY Average
	<i>Common Intangible Plant</i>	\$ 476,244,560	\$ 557,422,484	\$ 516,833,522
	<i>Common Intangible Plant R WIP</i>	-	-	-
	Total Common Intangible Including R WIP	476,244,560	557,422,484	516,833,522
	<i>Common General Plant</i>	247,662,893	303,200,150	275,431,522
	<i>Common General Plant R WIP</i>	(733,270)	(95,174)	(414,222)
	Total Common General Including R WIP	246,929,623	303,104,976	275,017,300
	<i>Total Common Utility</i>	723,907,453	860,622,634	792,265,043
	<i>Total Common Utility R WIP</i>	(733,270)	(95,174)	(414,222)
	Total Common Utility Including R WIP	723,174,183	860,527,460	791,850,821
	<i>Total Electric and Common Utility</i>	12,992,895,132	14,075,123,258	13,534,009,195
	<i>Total Electric and Common Utility R WIP</i>	(58,077,210)	(29,765,081)	(43,921,146)
	Total Electric and Common Utility Including R WIP	\$ 12,934,817,922	\$ 14,045,358,177	\$ 13,490,088,049

Functional Class	2022 BOY/EOY Average (In Thousands)	Reconciling Items	Test Year Unadjusted Reserve Halama Direct Schedule 9, Page 1
Subtotal Electric Production Plant	\$ 8,069,822		
<i>Include Pre-funded AFUDC</i>		(54,365)	
Total Electric Production Plant	\$ 8,069,822	\$ (54,365)	\$ 8,015,457
Subtotal Electric Transmission Plant	\$ 976,101		
<i>Include Pre-funded AFUDC</i>		(13,270)	
Total Electric Transmission Plant	\$ 976,101	\$ (13,270)	\$ 962,831
Subtotal Electric Distribution Plant	\$ 1,762,531		
<i>Include New Business CLAC</i>		(751)	
Total Electric Distribution Plant	\$ 1,762,531	\$ (751)	\$ 1,761,781
Subtotal Electric General Plant	\$ 647,933		
Total Electric General Plant	\$ 647,933	\$ -	\$ 647,933
Subtotal Common Plant	\$ 542,356		
<i>Remove Common Allocated to Gas Utility</i>		(47,949)	
Total Common Plant	\$ 542,356	\$ (47,949)	\$ 494,408
Total Depreciation Reserve	\$ 11,998,743	\$ (116,335)	\$ 11,882,409

Functional Class	2023 BOY/EOY Average (In Thousands)	Reconciling Items	Plan Year Unadjusted Reserve Rate Base Schedules - B-2 (Note 1)
Subtotal Electric Production Plant	\$ 8,220,326		
<i>Include Pre-funded AFUDC</i>		(60,967)	
Total Electric Production Plant	\$ 8,220,326	\$ (60,967)	\$ 8,159,359
Subtotal Electric Transmission Plant	\$ 1,050,437		
<i>Include Pre-funded AFUDC</i>		(15,275)	
Total Electric Transmission Plant	\$ 1,050,437	\$ (15,275)	\$ 1,035,163
Subtotal Electric Distribution Plant	\$ 1,861,188		
<i>Include New Business CLAC</i>		(796)	
Total Electric Distribution Plant	\$ 1,861,188	\$ (796)	\$ 1,860,392
Subtotal Electric General Plant	\$ 739,336		
Total Electric General Plant	\$ 739,336	\$ -	\$ 739,336
Subtotal Common Plant	\$ 659,848		
<i>Remove Common Allocated to Gas Utility</i>		(57,947)	
Total Common Plant	\$ 659,848	\$ (57,947)	\$ 601,901
Total Depreciation Reserve	\$ 12,531,136	\$ (134,985)	\$ 12,396,150

Functional Class	2024 BOY/EOY Average (In Thousands)	Reconciling Items	Plan Year Unadjusted Reserve Rate Base Schedules - B-2 (Note 1)
Subtotal Electric Production Plant	\$ 8,748,630		
<i>Include Pre-funded AFUDC</i>		(67,836)	
Total Electric Production Plant	\$ 8,748,630	\$ (67,836)	\$ 8,680,794
Subtotal Electric Transmission Plant	\$ 1,128,997		
<i>Include Pre-funded AFUDC</i>		(17,364)	
Total Electric Transmission Plant	\$ 1,128,997	\$ (17,364)	\$ 1,111,634
Subtotal Electric Distribution Plant	\$ 1,980,586		
<i>Include New Business CLAC</i>		(842)	
Total Electric Distribution Plant	\$ 1,980,586	\$ (842)	\$ 1,979,744
Subtotal Electric General Plant	\$ 840,024		
Total Electric General Plant	\$ 840,024	\$ -	\$ 840,024
Subtotal Common Plant	\$ 791,851		
<i>Remove Common Allocated to Gas Utility</i>		(69,145)	
Total Common Plant	\$ 791,851	\$ (69,145)	\$ 722,706
Total Depreciation Reserve	\$ 13,490,088	\$ (155,187)	\$ 13,334,901

Note 1 - Found at: Volume 3, II Required Financial Information, 3. Rate Base Schedules, B. Detailed Rate Base Components, Schedule B-2

	2021				2022				2023				2024			
	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference
Steam	2,363,514,270	102,090,225	103,341,267	1,251,042	2,160,140,940	109,904,784	111,126,875	1,222,092	2,179,354,595	94,193,730	95,405,173	1,211,443	2,196,944,926	99,425,649	100,623,438	1,197,789
Nuclear	4,029,518,865	164,596,903	164,596,903	-	4,115,129,761	172,686,869	172,686,869	-	4,262,294,990	185,215,338	185,215,338	-	4,318,111,372	195,553,303	195,553,303	-
Hydro	26,314,654	1,460,476	1,489,881	29,406	26,340,473	1,471,614	1,501,042	29,428	26,340,547	1,473,756	1,503,189	29,433	26,340,555	1,473,762	1,503,195	29,433
Other	5,448,932,887	191,159,546	195,048,307	3,888,760	5,271,335,455	220,073,918	223,088,100	3,014,182	5,221,924,877	243,161,209	245,271,434	2,110,226	5,268,624,975	257,007,873	258,921,190	1,913,317
TOTAL	11,868,280,676	459,307,150	464,476,358	5,169,208	11,572,946,628	504,137,184	508,402,886	4,265,702	11,689,915,009	524,044,032	527,395,133	3,351,101	11,810,021,828	553,460,588	556,601,126	3,140,539

	2021				2022				2023				2024			
	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference
		Expense	Expense			Expense	Expense			Expense	Expense			Expense	Expense	
Steam																
Allen S King	711,068,573	26,196,175	26,641,929	445,755	713,613,191	26,413,349	26,860,907	447,558	716,084,510	26,621,347	27,070,726	449,380	723,763,487	26,966,019	27,418,940	452,920
Red Wing	70,757,962	3,661,941	3,232,156	(429,785)	77,645,847	5,222,327	4,746,289	(476,038)	79,633,461	6,360,894	5,857,318	(503,577)	80,313,612	6,665,820	6,153,198	(512,622)
Sherco 1	500,205,694	30,279,621	30,210,744	(68,877)	503,062,058	31,985,521	31,915,329	(70,192)	506,193,084	33,229,843	33,158,656	(71,187)	510,049,464	35,545,773	35,472,762	(73,011)
Sherco 2	226,731,584	18,822,461	18,809,833	(12,627)	(0)	20,717,969	20,703,938	(14,030)	107,004	-	-	-	114,690	-	-	-
Sherco 2 - FERC 311	336,834	20,466	20,399	(67)	336,834	20,465	20,398	(67)	336,834	20,453	20,386	(67)	336,834	20,423	20,356	(67)
Sherco 3	789,493,633	20,103,655	21,511,494	1,407,839	795,256,577	21,592,425	23,024,656	1,432,231	801,887,027	22,271,731	23,718,581	1,446,850	802,906,135	22,616,925	24,071,564	1,454,639
Wilmarth	64,919,989	3,005,907	2,914,712	(91,195)	70,226,433	3,952,727	3,855,358	(97,369)	75,112,675	5,689,462	5,579,506	(109,956)	79,460,703	7,610,689	7,486,619	(124,070)
Total Steam	2,363,514,270	102,090,225	103,341,267	1,251,042	2,160,140,940	109,904,784	111,126,875	1,222,092	2,179,354,595	94,193,730	95,405,173	1,211,443	2,196,944,926	99,425,649	100,623,438	1,197,789
Nuclear																
Monticello	1,673,647,128	80,352,170	80,352,170	-	1,694,400,471	83,982,204	83,982,204	-	1,742,069,585	88,990,971	88,990,971	-	1,751,370,898	92,741,967	92,741,967	-
Prairie Island	2,355,871,738	84,244,733	84,244,733	-	2,420,729,290	88,704,665	88,704,665	-	2,520,225,404	96,224,366	96,224,366	-	2,566,740,474	102,811,336	102,811,336	-
Total Nuclear	4,029,518,865	164,596,903	164,596,903	-	4,115,129,761	172,686,869	172,686,869	-	4,262,294,990	185,215,338	185,215,338	-	4,318,111,372	195,553,303	195,553,303	-
Hydro																
Hennepin Island	19,565,932	1,121,586	1,126,026	4,439	19,591,750	1,132,725	1,137,186	4,461	19,591,824	1,134,866	1,139,333	4,466	19,591,832	1,134,873	1,139,339	4,466
Upper Dam	4,514,522	106,781	107,809	1,029	4,514,522	106,781	107,809	1,029	4,514,522	106,781	107,809	1,029	4,514,522	106,781	107,809	1,029
St Croix Falls	2,234,201	232,109	256,047	23,938	2,234,201	232,109	256,047	23,938	2,234,201	232,109	256,047	23,938	2,234,201	232,109	256,046	23,938
Total Hydro	26,314,654	1,460,476	1,489,881	29,406	26,340,473	1,471,614	1,501,042	29,428	26,340,547	1,473,756	1,503,189	29,433	26,340,555	1,473,762	1,503,195	29,433
Other																
Angus Anson Unit 2 & 3	87,153,399	1,329,857	1,398,878	69,021	89,782,539	1,498,338	1,569,251	70,913	101,038,722	2,073,433	2,152,382	78,949	102,282,979	2,335,924	2,418,459	82,536
Angus Anson Unit 2 & 3 - FERC 341	7,614,500	103,796	103,796	-	7,614,500	103,796	103,796	-	7,614,500	103,796	103,796	-	7,614,500	103,796	103,796	-
Angus Anson Unit 4	38,839,680	953,494	953,494	-	47,001,268	1,143,297	1,143,297	-	47,565,807	1,360,798	1,360,798	-	47,565,807	1,382,987	1,382,987	-
Black Dog Unit 5	198,989,585	10,287,897	9,539,767	(748,130)	223,186,266	11,275,058	10,490,898	(784,161)	226,267,196	13,778,645	12,903,133	(875,512)	239,715,017	16,431,141	15,523,687	(907,453)
Black Dog Unit 5 FERC 341	43,238,548	555,741	542,971	(12,769)	43,238,548	555,748	542,980	(12,768)	43,238,548	555,746	542,978	(12,768)	43,238,548	555,744	542,975	(12,768)
Black Dog Unit 6	102,682,165	2,459,431	2,605,208	145,776	102,878,893	2,467,866	2,614,032	146,166	102,878,893	2,472,571	2,618,972	146,401	102,878,893	2,472,571	2,618,972	146,401
Blazing Star I WF	308,190,681	13,313,081	13,704,465	391,384	308,190,681	13,356,571	13,751,250	392,680	308,190,681	13,358,570	13,751,250	392,680	308,190,681	13,358,570	13,751,250	392,680
Blazing Star II WF	338,745,018	14,202,218	14,202,218	-	338,745,018	14,953,745	14,953,745	-	338,745,018	14,953,745	14,953,745	-	338,745,018	14,953,745	14,953,745	-
Blue Lake Units 1 thru 4	24,658,386	199,662	958,981	759,319	24,658,386	205,783	965,368	759,585	(0)	102,729	482,521	379,792	(0)	-	-	-
Blue Lake Units 1 thru 4 - FERC 341	1,153,723	8,199	8,671	473	1,153,723	8,199	8,671	473	1,153,723	8,199	8,671	473	1,153,723	8,199	8,671	473
Blue Lake Units 7 & 8	76,679,218	1,883,366	1,913,277	29,911	81,577,739	2,205,684	2,238,323	32,639	87,618,707	2,377,726	2,411,871	34,145	93,366,793	2,685,489	2,722,252	36,763
Border Winds Project	265,256,170	11,546,400	11,678,752	132,352	266,354,430	11,600,040	11,732,874	132,834	266,354,430	11,644,378	11,777,620	133,242	266,354,430	11,644,378	11,777,620	133,242
Community WF	65,149,231	2,841,885	2,841,885	-	65,149,231	2,852,347	2,852,347	-	65,149,231	2,852,347	2,852,347	-	65,149,231	2,852,347	2,852,347	-
Community Wind Rights	-	(1)	(1)	-	-	(1)	(1)	-	-	(1)	(1)	-	-	(1)	(1)	-
Courtenay WF	282,314,631	12,207,028	12,462,181	255,153	283,098,396	12,295,354	12,551,976	256,622	284,421,922	12,361,560	12,619,231	257,671	285,831,292	12,454,753	12,713,865	259,111
Courtenay Wind Rights	2,085,661	83,285	83,285	-	2,085,661	83,285	83,285	-	2,085,661	83,285	83,285	-	2,085,661	83,285	83,285	-
Crowned Ridge WF	310,133,834	13,564,994	13,564,994	-	312,533,834	13,844,959	13,844,959	-	312,533,834	13,849,600	13,849,600	-	312,533,834	13,849,600	13,849,600	-
Dakota Range WF	394,985,740	725,015	725,015	-	388,122,960	17,188,588	17,188,588	-	388,122,960	17,123,543	17,123,543	-	388,122,960	17,123,543	17,123,543	-
Foxtail WF	239,158,778	10,341,402	10,401,121	59,719	239,158,778	10,355,615	10,415,408	59,793	239,158,778	10,355,615	10,415,408	59,793	239,158,778	10,355,615	10,415,408	59,793
Foxtail Wind Rights	177,364	7,187	7,187	-	177,364	7,149	7,149	-	177,364	7,149	7,149	-	177,364	7,149	7,149	-
Freeborn WF	327,286,848	8,916,639	8,916,639	-	327,286,848	14,447,105	14,447,105	-	327,286,848	14,447,105	14,447,105	-	327,286,848	14,447,105	14,447,105	-
Fuel Holders (Wind-to-Battery)	4,128,902	295,369	886,107	590,738	4,128,902	295,369	-	(295,369)	4,128,902	295,369	-	(295,369)	4,128,902	-	-	-
Grand Meadow WF	202,862,391	9,386,610	9,604,606	217,996	203,693,209	9,606,556	9,826,894	220,338	127,245,806	11,066,871	11,285,608	218,737	129,394,489	20,276,091	20,391,906	115,815
Grand Meadow Wind Rights	10,672,452	478,504	478,504	-	10,672,452	478,504	478,504	-	10,672,452	478,504	478,504	-	10,672,452	478,504	478,504	-
High Bridge	409,984,059	11,546,429	11,665,596	119,167	413,195,026	11,695,481	11,815,424	119,943	432,977,985	12,329,409	12,454,055	124,646	445,993,081	12,939,581	13,068,691	129,110
Inver Hills	58,669,635	2,084,997	2,193,107	108,110	61,631,167	2,548,750	2,659,745	110,995	64,607,515	3,571,300	3,691,615	120,315	64,873,424	3,983,450	4,107,462	124,012
Jeffers WF	69,978,427	3,018,814	3,018,814	-	69,978,427	3,033,233	3,033,233	-	69,978,427	3,033,233	3,033,233	-	69,978,427	3,033,233	3,033,233	-
Jeffers Wind Rights	-	(8)	(8)	-	-	(8)	(8)	-	-	(8)	(8)	-	-	(8)	(8)	-
Lake Benton WF	161,290,643	6,947,408	7,101,481	154,072	161,290,643	6,998,453	7,153,607	155,154	161,290,643	6,998,453	7,153,607	155,154	161,290,643	6,998,453	7,153,607	155,154
Lake Benton Wind Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mower WF	223,361,602	5,779,324	5,779,324	-	223,361,602	7,315,367	7,315,367	-	223,361,602	7,315,367	7,315,367	-	223,361,602	7,315,367	7,315,367	-
Mower Wind Rights	626,931	19,816	19,816	-	626,931	25,036	25,036	-	626,931	25,036	25,036	-	626,931	25,036	25,036	-
Nobles WF	516,310,974	22,199,645	23,063,303	863,658	284,611,671	23,095,369	23,979,687	884,318	288,053,400	39,268,928	39,689,432	420,504	288,453,267	39,737,420	40,160,094	422,674
Nobles Wind Rights	3,884,834	156,495	156,495	-	3,884,834	156,495	156,495	-	3,884,834	156,495	156,495	-	3,884,834	156,495	156,495	-
Pleasant Valley WF	332,998,296	14,380,581	14,912,301	531,721	334,831,596	14,461,878	14,995,776	533,897	336,113,394	14,563,802	15,100,532	536,730	337,448,942	14,651,714	15,190,866	539,152
Riverside	339,670,578	9,334,987	9													

Functional Class	Plant Name	2021														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Allen S King	<u>Plant</u>														
		Beginning Balance	708,724,388	708,725,095	708,725,115	708,729,111	708,786,679	708,751,972	708,754,848	708,777,347	708,786,421	708,812,678	709,180,068	710,953,194		
		Retirements	-	-	-	-	(35,751)	-	-	-	-	-	-	-		
		Additions	706	20	3,996	57,568	1,044	2,876	22,499	9,074	26,257	367,389	1,773,126	115,380		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	708,725,095	708,725,115	708,729,111	708,786,679	708,751,972	708,754,848	708,777,347	708,786,421	708,812,678	709,180,068	710,953,194	711,068,573		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	198	197	196	195	194	193	192	191	190	189	188	187	
			Net Salvage Rate	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	
		Proposed	Remaining Life (Mos)	198	197	196	195	194	193	192	191	190	189	188	187	
			Net Salvage Rate	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	
		Original	Beginning Balance	334,940,040	337,121,355	339,302,671	341,483,999	343,665,497	345,987,335	348,168,081	350,340,990	352,516,377	354,687,463	356,833,751	359,000,778	26,196,175
			Depr Expense	2,181,314	2,181,316	2,181,327	2,181,498	2,181,694	2,180,745	2,180,838	2,180,962	2,181,104	2,182,353	2,188,666	2,194,359	
	Cost of Removal	-	0	-	-	(12,795)	-	(7,929)	(5,576)	(10,018)	(36,065)	(21,639)	(64,281)			
	Salvage	-	-	-	-	188,690	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	(35,751)	-	-	-	-	-	-	-			
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1			
	Ending Balance	337,121,355	339,302,671	341,483,999	343,665,497	345,987,335	348,168,081	350,340,990	352,516,377	354,687,463	356,833,751	359,000,778	361,130,856			
Proposed	Beginning Balance	334,676,008	336,894,450	339,112,894	341,331,349	343,549,977	345,908,946	348,126,821	350,336,860	352,549,377	354,757,595	356,941,025	359,145,251	26,641,929		
	Depr Expense	2,218,441	2,218,443	2,218,455	2,218,627	2,218,825	2,217,874	2,217,967	2,218,093	2,218,235	2,219,495	2,225,865	2,231,608			
	Cost of Removal	-	0	-	-	(12,795)	-	(7,929)	(5,576)	(10,018)	(36,065)	(21,639)	(64,281)			
	Salvage	-	-	-	-	188,690	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	(35,751)	-	-	-	-	-	-	-			
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1			
	Ending Balance	336,894,450	339,112,894	341,331,349	343,549,977	345,908,946	348,126,821	350,336,860	352,549,377	354,757,595	356,941,025	359,145,251	361,312,578			
Change	Beginning Balance	(264,033)	(226,905)	(189,777)	(152,649)	(115,520)	(78,389)	(41,260)	(4,130)	33,000	70,132	107,274	144,473			
	Depr Expense	37,128	37,128	37,128	37,129	37,131	37,129	37,130	37,131	37,132	37,142	37,199	37,249			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(226,905)	(189,777)	(152,649)	(115,520)	(78,389)	(41,260)	(4,130)	33,000	70,132	107,274	144,473	181,722			

Functional Class	Plant Name	2021																
		January	February	March	April	May	June	July	August	September	October	November	December					
Steam	Red Wing	<u>Plant</u>																
		Beginning Balance	67,095,552	67,093,936	66,539,493	67,146,502	69,973,766	70,124,607	70,115,492	70,130,154	70,165,119	70,225,467	70,409,506	70,550,632				
		Retirements	-	(571,456)	-	-	-	(92,735)	-	-	-	-	-	-				
		Additions	(1,615)	17,013	607,009	2,827,263	150,842	83,620	14,662	34,965	60,349	184,038	141,127	207,330				
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-				
		Ending Balance	67,093,936	66,539,493	67,146,502	69,973,766	70,124,607	70,115,492	70,130,154	70,165,119	70,225,467	70,409,506	70,550,632	70,757,962				
		<u>Reserve</u>																
		Original	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73			
			Net Salvage Rate	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%			
		Proposed	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73			
			Net Salvage Rate	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%			
		Original	Red Wing	Beginning Balance	63,941,559	64,201,045	63,771,555	64,035,643	64,327,555	64,643,101	64,831,511	64,785,959	65,103,596	65,422,557	65,731,624	66,050,442	3,661,941	
Depr Expense	259,590			260,423	264,071	291,158	314,938	317,057	320,172	322,992	323,854	326,238	329,145	332,304				
Cost of Removal	-			(118,399)	-	-	-	(35,816)	(375,957)	(15,179)	(13,661)	(49,180)	(29,508)	(24,757)				
Salvage	-			-	-	-	-	-	10,254	9,913	8,922	32,119	19,271	13,008				
Retirements	-			(571,456)	-	-	-	(92,735)	-	-	-	-	-	-				
Transfers/Adjustments	(105)			(58)	17	753	609	(96)	(23)	(89)	(153)	(110)	(90)	(86)				
Ending Balance	64,201,045			63,771,555	64,035,643	64,327,555	64,643,101	64,831,511	64,785,959	65,103,596	65,422,557	65,731,624	66,050,442	66,370,911				
Proposed	Red Wing			Beginning Balance	63,965,081	64,189,940	63,725,820	63,955,414	64,211,920	64,491,261	64,643,401	64,561,602	64,842,980	65,125,655	65,398,364	65,680,731		3,232,156
				Depr Expense	224,964	225,793	229,577	255,753	278,732	280,788	283,927	286,732	287,567	289,881	292,694	295,750		
				Cost of Removal	-	(118,399)	-	-	-	(35,816)	(375,957)	(15,179)	(13,661)	(49,180)	(29,508)	(24,757)		
				Salvage	-	-	-	-	-	-	10,254	9,913	8,922	32,119	19,271	13,008		
				Retirements	-	(571,456)	-	-	-	(92,735)	-	-	-	-	-	-		
		Transfers/Adjustments	(105)	(58)	17	753	609	(96)	(23)	(89)	(153)	(110)	(90)	(86)				
		Ending Balance	64,189,940	63,725,820	63,955,414	64,211,920	64,491,261	64,643,401	64,561,602	64,842,980	65,125,655	65,398,364	65,680,731	65,964,647				
		Change	Red Wing	Beginning Balance	23,521	(11,105)	(45,735)	(80,229)	(115,635)	(151,841)	(188,111)	(224,356)	(260,616)	(296,903)	(333,259)	(369,710)		
				Depr Expense	(34,626)	(34,630)	(34,494)	(35,406)	(36,206)	(36,270)	(36,246)	(36,260)	(36,287)	(36,357)	(36,451)	(36,554)		
				Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
				Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
Transfers/Adjustments	-			-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	(11,105)			(45,735)	(80,229)	(115,635)	(151,841)	(188,111)	(224,356)	(260,616)	(296,903)	(333,259)	(369,710)	(406,264)				

Functional Class	Plant Name	2021														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Sherco 1	<u>Plant</u>														
		Beginning Balance	492,053,949	492,053,949	491,601,225	491,802,597	491,960,199	496,090,552	496,189,238	496,603,191	497,060,474	497,740,660	498,824,283	499,475,498		
		Retirements	-	(452,724)	-	-	-	(98,951)	-	-	-	-	-	-		
		Additions	-	-	201,371	157,603	4,130,353	197,637	413,953	457,284	680,185	1,083,623	651,215	730,196		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	492,053,949	491,601,225	491,802,597	491,960,199	496,090,552	496,189,238	496,603,191	497,060,474	497,740,660	498,824,283	499,475,498	500,205,694		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
			Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
		Proposed	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
			Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
		Original	Beginning Balance	420,712,610	423,148,115	424,974,239	427,413,262	429,855,915	432,342,674	434,722,713	437,089,305	439,368,654	441,916,827	444,353,173	446,870,980	30,279,621
			Depr Expense	2,435,559	2,436,899	2,439,076	2,442,704	2,486,810	2,532,624	2,540,980	2,555,741	2,570,150	2,591,810	2,614,315	2,632,954	
	Cost of Removal	-	(157,973)	-	-	-	(53,580)	(174,339)	(386,572)	(21,931)	(155,418)	(96,463)	(138,628)			
	Salvage	-	-	-	-	-	-	-	110,229	-	-	-	-			
	Retirements	-	(452,724)	-	-	-	(98,951)	-	-	-	-	-	-			
	Transfers/Adjustments	(54)	(79)	(52)	(52)	(50)	(54)	(49)	(48)	(47)	(46)	(45)	(44)			
	Ending Balance	423,148,115	424,974,239	427,413,262	429,855,915	432,342,674	434,722,713	437,089,305	439,368,654	441,916,827	444,353,173	446,870,980	449,365,262			
Proposed	Beginning Balance	420,561,153	422,990,982	424,811,429	427,244,782	429,681,761	432,162,808	434,537,095	436,897,932	439,171,518	441,713,917	444,144,471	446,656,469	30,210,744		
	Depr Expense	2,429,883	2,431,223	2,433,405	2,437,030	2,481,098	2,526,872	2,535,225	2,549,978	2,564,375	2,586,018	2,608,506	2,627,130			
	Cost of Removal	-	(157,973)	-	-	-	(53,580)	(174,339)	(386,572)	(21,931)	(155,418)	(96,463)	(138,628)			
	Salvage	-	-	-	-	-	-	-	110,229	-	-	-	-			
	Retirements	-	(452,724)	-	-	-	(98,951)	-	-	-	-	-	-			
	Transfers/Adjustments	(54)	(79)	(52)	(52)	(50)	(54)	(49)	(48)	(47)	(46)	(45)	(44)			
	Ending Balance	422,990,982	424,811,429	427,244,782	429,681,761	432,162,808	434,537,095	436,897,932	439,171,518	441,713,917	444,144,471	446,656,469	449,144,928			
Change	Beginning Balance	(151,457)	(157,133)	(162,810)	(168,481)	(174,154)	(179,866)	(185,618)	(191,373)	(197,136)	(202,910)	(208,702)	(214,511)		(220,334)	
	Depr Expense	(5,677)	(5,677)	(5,671)	(5,674)	(5,712)	(5,751)	(5,755)	(5,763)	(5,774)	(5,792)	(5,809)	(5,823)			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(157,133)	(162,810)	(168,481)	(174,154)	(179,866)	(185,618)	(191,373)	(197,136)	(202,910)	(208,702)	(214,511)	(220,334)			

Functional Class	Plant Name	2021														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Sherco 2	<u>Plant</u>														
		Beginning Balance	226,303,986	226,303,986	226,136,072	226,134,326	226,251,792	226,252,743	226,211,255	226,214,481	226,224,653	226,413,110	226,522,107	226,651,602		
		Retirements	-	(167,914)	-	-	-	(41,489)	-	-	-	-	-	-		
		Additions	-	-	(1,747)	117,467	951	-	3,226	10,173	188,457	108,996	129,496	79,982		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	226,303,986	226,136,072	226,134,326	226,251,792	226,252,743	226,211,255	226,214,481	226,224,653	226,413,110	226,522,107	226,651,602	226,731,584		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13	
			Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
		Proposed	Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13	
			Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
		Original	Beginning Balance	223,398,293	224,952,892	226,319,923	227,874,176	229,431,588	230,992,394	232,500,225	234,012,638	235,575,046	237,144,930	238,721,478	240,311,008	18,822,461
			Depr Expense	1,554,323	1,554,748	1,553,986	1,557,147	1,560,545	1,560,871	1,562,331	1,564,309	1,571,572	1,583,275	1,593,468	1,605,886	
	Cost of Removal	-	(20,109)	-	-	-	(11,818)	(50,182)	(2,153)	(1,938)	(6,976)	(4,186)	(77,892)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	(167,914)	-	-	-	(41,489)	-	-	-	-	-	-			
	Transfers/Adjustments	275	306	267	264	261	268	264	252	250	250	248	261			
	Ending Balance	224,952,892	226,319,923	227,874,176	229,431,588	230,992,394	232,500,225	234,012,638	235,575,046	237,144,930	238,721,478	240,311,008	241,839,264			
Proposed	Beginning Balance	223,197,163	224,750,713	226,116,695	227,669,907	229,226,275	230,786,034	232,292,818	233,804,186	235,365,549	236,934,381	238,509,868	240,098,329	18,809,833		
	Depr Expense	1,553,274	1,553,699	1,552,945	1,556,103	1,559,498	1,559,824	1,561,286	1,563,264	1,570,521	1,582,213	1,592,398	1,604,808			
	Cost of Removal	-	(20,109)	-	-	-	(11,818)	(50,182)	(2,153)	(1,938)	(6,976)	(4,186)	(77,892)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	(167,914)	-	-	-	(41,489)	-	-	-	-	-	-			
	Transfers/Adjustments	275	306	267	264	261	268	264	252	250	250	248	261			
	Ending Balance	224,750,713	226,116,695	227,669,907	229,226,275	230,786,034	232,292,818	233,804,186	235,365,549	236,934,381	238,509,868	240,098,329	241,625,506			
Change	Beginning Balance	(201,130)	(202,179)	(203,228)	(204,269)	(205,313)	(206,360)	(207,407)	(208,452)	(209,497)	(210,548)	(211,609)	(212,679)			
	Depr Expense	(1,049)	(1,049)	(1,041)	(1,044)	(1,047)	(1,047)	(1,045)	(1,045)	(1,051)	(1,061)	(1,070)	(1,078)			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(202,179)	(203,228)	(204,269)	(205,313)	(206,360)	(207,407)	(208,452)	(209,497)	(210,548)	(211,609)	(212,679)	(213,757)			

Functional Class	Plant Name	2021														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Sherco 2 - FERC 311	<u>Plant</u>														
		Beginning Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	-	-	-	-	-	-	-	-	-	-	-	-		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
			Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
		Proposed	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
			Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
		Original	Beginning Balance	285,701	287,407	289,112	290,818	292,524	294,230	295,935	297,641	299,347	301,053	302,758	304,464	20,466
			Depr Expense	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,705	1,705	1,705	
			Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
			Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
			Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
			Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
			Ending Balance	287,407	289,112	290,818	292,524	294,230	295,935	297,641	299,347	301,053	302,758	304,464	306,170	
		Proposed	Beginning Balance	285,701	287,401	289,101	290,801	292,501	294,202	295,902	297,602	299,302	301,002	302,702	304,402	20,399
	Depr Expense	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0			
	Ending Balance	287,401	289,101	290,801	292,501	294,202	295,902	297,602	299,302	301,002	302,702	304,402	306,102			
Change	Beginning Balance	-	(6)	(11)	(17)	(22)	(28)	(34)	(39)	(45)	(51)	(56)	(62)			
	Depr Expense	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(6)	(11)	(17)	(22)	(28)	(34)	(39)	(45)	(51)	(56)	(62)	(67)			

		2021												
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December	
Steam	Sherco 3													
	<u>Plant</u>													
	Beginning Balance	776,440,159	776,545,851	773,663,006	773,975,635	774,900,882	774,941,870	773,763,875	774,530,253	774,565,519	786,487,399	788,237,155	788,885,521	
	Retirements	-	(2,911,898)	-	-	-	(1,269,869)	-	-	-	-	-	-	
	Additions	105,693	29,053	312,630	925,247	40,988	91,874	766,379	35,265	11,921,881	1,749,755	648,367	608,112	
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	776,545,851	773,663,006	773,975,635	774,900,882	774,941,870	773,763,875	774,530,253	774,565,519	786,487,399	788,237,155	788,885,521	789,493,633	
	<u>Reserve</u>													
Original	Remaining Life (Mos)	168	167	166	165	164	163	162	161	160	159	158	157	
	Net Salvage Rate	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	
Proposed	Remaining Life (Mos)	168	167	166	165	164	163	162	161	160	159	158	157	
	Net Salvage Rate	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	
Original	Beginning Balance	545,272,049	546,897,949	544,639,017	546,271,401	547,907,679	549,547,063	549,539,341	549,217,688	550,855,387	552,539,479	554,224,262	552,175,070	
	Depr Expense	1,625,902	1,629,250	1,632,328	1,636,282	1,639,387	1,640,981	1,650,647	1,659,422	1,698,920	1,744,473	1,764,728	1,781,334	20,103,655
	Cost of Removal	-	(975,978)	58	(2)	-	(379,758)	(1,986,371)	(22,348)	(15,390)	(61,720)	(3,815,135)	(77,443)	
	Salvage	-	(302)	-	-	-	926	14,074	627	564	2,031	1,219	823	
	Retirements	-	(2,911,898)	-	-	-	(1,269,869)	-	-	-	-	-	-	
	Transfers/Adjustments	(2)	(3)	(2)	(2)	(2)	(3)	(3)	(2)	(2)	(2)	(3)	(2)	
	Ending Balance	546,897,949	544,639,017	546,271,401	547,907,679	549,547,063	549,539,341	549,217,688	550,855,387	552,539,479	554,224,262	552,175,070	553,879,781	
Proposed	Beginning Balance	545,037,078	546,779,926	544,637,953	546,386,882	548,139,799	549,895,896	550,004,897	549,799,838	551,554,192	553,355,874	555,159,321	553,228,984	
	Depr Expense	1,742,850	1,746,208	1,748,874	1,752,921	1,756,100	1,757,704	1,767,241	1,776,078	1,816,510	1,863,138	1,883,582	1,900,288	21,511,494
	Cost of Removal	-	(975,978)	58	(2)	-	(379,758)	(1,986,371)	(22,348)	(15,390)	(61,720)	(3,815,135)	(77,443)	
	Salvage	-	(302)	-	-	-	926	14,074	627	564	2,031	1,219	823	
	Retirements	-	(2,911,898)	-	-	-	(1,269,869)	-	-	-	-	-	-	
	Transfers/Adjustments	(2)	(3)	(2)	(2)	(2)	(3)	(3)	(2)	(2)	(2)	(3)	(2)	
	Ending Balance	546,779,926	544,637,953	546,386,882	548,139,799	549,895,896	550,004,897	549,799,838	551,554,192	553,355,874	555,159,321	553,228,984	555,052,649	
Change	Beginning Balance	(234,971)	(118,023)	(1,065)	115,481	232,120	348,833	465,556	582,149	698,805	816,395	935,059	1,053,914	
	Depr Expense	116,948	116,958	116,545	116,639	116,713	116,723	116,593	116,656	117,590	118,665	118,854	118,954	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	(118,023)	(1,065)	115,481	232,120	348,833	465,556	582,149	698,805	816,395	935,059	1,053,914	1,172,868	

Functional Class	Plant Name	2021													
		January	February	March	April	May	June	July	August	September	October	November	December		
Steam	Wilmarth	<u>Plant</u>													
		Beginning Balance	62,480,165	62,518,224	62,684,728	62,848,610	62,849,661	62,850,430	62,403,143	62,421,774	62,462,822	62,860,745	63,094,340	64,832,542	
		Retirements	-	(202,137)	-	-	-	(465,930)	-	-	-	-	-	-	
		Additions	38,059	368,641	163,883	1,051	769	18,644	18,630	41,048	397,923	233,595	1,738,202	87,447	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	62,518,224	62,684,728	62,848,610	62,849,661	62,850,430	62,403,143	62,421,774	62,462,822	62,860,745	63,094,340	64,832,542	64,919,989	
		<u>Reserve</u>													
		Original	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73
			Net Salvage Rate	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%
		Proposed	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73
			Net Salvage Rate	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%
		Original	Beginning Balance	59,718,933	59,951,400	59,597,966	59,841,788	60,086,815	60,331,837	60,055,231	60,267,064	60,503,744	60,743,745	60,964,724	61,216,768
			Depr Expense	232,501	237,952	243,782	245,073	245,088	245,601	244,875	245,640	249,422	255,051	272,312	288,609
	Cost of Removal	-	(389,309)	-	-	-	(56,237)	(32,981)	(8,905)	(9,414)	(34,092)	(20,455)	(44,363)		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	(202,137)	-	-	-	(465,930)	-	-	-	-	-	-		
	Transfers/Adjustments	(33)	60	39	(46)	(67)	(39)	(62)	(54)	(8)	20	188	165		
	Ending Balance	59,951,400	59,597,966	59,841,788	60,086,815	60,331,837	60,055,231	60,267,064	60,503,744	60,743,745	60,964,724	61,216,768	61,461,179		
Proposed	Beginning Balance	59,727,001	59,951,933	59,590,938	59,827,191	60,064,639	60,302,081	60,017,895	60,222,205	60,451,359	60,683,804	60,897,185	61,141,498		
	Depr Expense	224,964	230,391	236,214	237,494	237,509	238,021	237,353	238,113	241,867	247,453	264,581	280,753		
	Cost of Removal	-	(389,309)	-	-	-	(56,237)	(32,981)	(8,905)	(9,414)	(34,092)	(20,455)	(44,363)		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	(202,137)	-	-	-	(465,930)	-	-	-	-	-	-		
	Transfers/Adjustments	(33)	60	39	(46)	(67)	(39)	(62)	(54)	(8)	20	188	165		
	Ending Balance	59,951,933	59,590,938	59,827,191	60,064,639	60,302,081	60,017,895	60,222,205	60,451,359	60,683,804	60,897,185	61,141,498	61,378,053		
Change	Beginning Balance	8,069	532	(7,029)	(14,597)	(22,176)	(29,755)	(37,336)	(44,858)	(52,385)	(59,941)	(67,539)	(75,270)		
	Depr Expense	(7,536)	(7,561)	(7,569)	(7,579)	(7,579)	(7,580)	(7,523)	(7,527)	(7,556)	(7,598)	(7,731)	(7,856)		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
	Ending Balance	532	(7,029)	(14,597)	(22,176)	(29,755)	(37,336)	(44,858)	(52,385)	(59,941)	(67,539)	(75,270)	(83,126)		

Functional Class	Plant Name	2022														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Allen S King	<u>Plant</u>														
		Beginning Balance	711,068,573	711,072,089	711,074,567	711,078,229	711,084,179	711,465,769	711,739,218	711,844,419	711,865,044	711,886,451	713,352,093	713,477,959		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	3,516	2,478	3,662	5,950	381,589	273,449	105,201	20,626	21,407	1,465,642	125,866	135,232		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	711,072,089	711,074,567	711,078,229	711,084,179	711,465,769	711,739,218	711,844,419	711,865,044	711,886,451	713,352,093	713,477,959	713,613,191		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	186	185	184	183	182	181	180	179	178	177	176	175	
			Net Salvage Rate	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	
		Proposed	Remaining Life (Mos)	186	185	184	183	182	181	180	179	178	177	176	175	
			Net Salvage Rate	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	
		Original	Beginning Balance	361,130,856	363,063,633	365,259,596	367,455,416	369,650,950	371,845,319	374,044,184	376,244,223	378,424,161	380,619,418	382,803,630	385,001,510	26,413,349
			Depr Expense	2,195,584	2,196,313	2,196,333	2,196,365	2,197,528	2,199,497	2,200,638	2,201,079	2,201,283	2,205,907	2,210,897	2,211,924	
	Cost of Removal	(262,808)	(350)	(514)	(832)	(3,160)	(632)	(600)	(21,141)	(6,027)	(21,696)	(13,018)	(63,787)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	1	1	1	1	1	1	1	0	0	0	0	1			
	Ending Balance	363,063,633	365,259,596	367,455,416	369,650,950	371,845,319	374,044,184	376,244,223	378,424,161	380,619,418	382,803,630	385,001,510	387,149,648			
Proposed	Beginning Balance	361,312,578	363,282,608	365,515,824	367,748,896	369,981,684	372,213,317	374,449,464	376,686,794	378,904,029	381,136,583	383,358,134	385,593,398	26,860,907		
	Depr Expense	2,232,837	2,233,566	2,233,586	2,233,619	2,234,792	2,236,779	2,237,931	2,238,375	2,238,580	2,243,246	2,248,282	2,249,316			
	Cost of Removal	(262,808)	(350)	(514)	(832)	(3,160)	(632)	(600)	(21,141)	(6,027)	(21,696)	(13,018)	(63,787)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	1	1	1	1	1	1	1	0	0	0	0	1			
	Ending Balance	363,282,608	365,515,824	367,748,896	369,981,684	372,213,317	374,449,464	376,686,794	378,904,029	381,136,583	383,358,134	385,593,398	387,778,928			
Change	Beginning Balance	181,722	218,975	256,227	293,480	330,734	367,997	405,279	442,572	479,868	517,165	554,504	591,888			
	Depr Expense	37,253	37,253	37,253	37,253	37,264	37,282	37,292	37,296	37,297	37,339	37,384	37,392			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	218,975	256,227	293,480	330,734	367,997	405,279	442,572	479,868	517,165	554,504	591,888	629,280			

Functional Class	Plant Name	2022														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Red Wing	<u>Plant</u>														
		Beginning Balance	70,757,962	70,763,126	70,768,360	74,627,115	75,905,796	77,261,357	77,275,009	77,288,494	77,317,695	77,348,642	77,478,651	77,571,963		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	5,163	5,234	3,858,755	1,278,681	1,355,561	13,652	13,486	29,201	30,947	130,009	93,312	73,884		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	70,763,126	70,768,360	74,627,115	75,905,796	77,261,357	77,275,009	77,288,494	77,317,695	77,348,642	77,478,651	77,571,963	77,645,847		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
			Net Salvage Rate	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	
		Proposed	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
			Net Salvage Rate	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	
		Original	Beginning Balance	66,370,911	66,704,803	67,038,744	67,408,839	67,826,632	68,267,446	68,265,279	68,101,971	68,308,698	68,784,954	69,261,594	69,741,266	5,222,327
			Depr Expense	334,186	334,284	369,556	417,126	441,899	458,386	466,912	474,241	476,936	478,608	480,925	489,269	
	Cost of Removal	(487)	(477)	(701)	(1,134)	(4,309)	(461,362)	(630,819)	(268,499)	(1,400)	(5,040)	(3,024)	(804,991)			
	Salvage	318	312	458	741	2,814	563	535	1,016	914	3,292	1,975	1,333			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(124)	(177)	783	1,060	409	247	64	(31)	(194)	(220)	(204)	53			
	Ending Balance	66,704,803	67,038,744	67,408,839	67,826,632	68,267,446	68,265,279	68,101,971	68,308,698	68,784,954	69,261,594	69,741,266	69,426,929			
Proposed	Beginning Balance	65,964,647	66,261,922	66,559,243	66,891,531	67,269,915	67,670,488	67,627,642	67,423,644	67,589,668	68,025,201	68,461,062	68,899,879	4,746,289		
	Depr Expense	297,568	297,663	331,749	377,719	401,658	417,706	426,223	433,538	436,212	437,830	440,069	448,354			
	Cost of Removal	(487)	(477)	(701)	(1,134)	(4,309)	(461,362)	(630,819)	(268,499)	(1,400)	(5,040)	(3,024)	(804,991)			
	Salvage	318	312	458	741	2,814	563	535	1,016	914	3,292	1,975	1,333			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(124)	(177)	783	1,060	409	247	64	(31)	(194)	(220)	(204)	53			
	Ending Balance	66,261,922	66,559,243	66,891,531	67,269,915	67,670,488	67,627,642	67,423,644	67,589,668	68,025,201	68,461,062	68,899,879	68,544,627			
Change	Beginning Balance	(406,264)	(442,881)	(479,502)	(517,309)	(556,717)	(596,958)	(637,638)	(678,327)	(719,030)	(759,753)	(800,532)	(841,387)			
	Depr Expense	(36,617)	(36,620)	(37,807)	(39,408)	(40,241)	(40,680)	(40,689)	(40,703)	(40,723)	(40,778)	(40,856)	(40,915)			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(442,881)	(479,502)	(517,309)	(556,717)	(596,958)	(637,638)	(678,327)	(719,030)	(759,753)	(800,532)	(841,387)	(882,302)			

Functional Class	Plant Name	2022														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Sherco 1	<u>Plant</u>														
		Beginning Balance	500,205,694	500,243,226	500,282,497	500,305,223	500,346,932	500,537,835	500,584,127	500,636,245	500,951,628	501,156,167	502,262,451	502,682,062		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	37,532	39,271	22,725	41,710	190,903	46,292	52,118	315,383	204,538	1,106,284	419,612	379,995		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	500,243,226	500,282,497	500,305,223	500,346,932	500,537,835	500,584,127	500,636,245	500,951,628	501,156,167	502,262,451	502,682,062	503,062,058		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
			Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
		Proposed	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
			Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
		Original	Beginning Balance	449,365,262	452,008,057	454,650,302	457,294,543	459,938,948	462,581,402	465,232,666	467,885,382	470,542,126	473,206,668	475,879,134	478,517,214	31,985,521
			Depr Expense	2,643,619	2,644,594	2,645,409	2,646,267	2,649,413	2,652,687	2,654,070	2,659,281	2,666,828	2,686,395	2,710,663	2,726,295	
	Cost of Removal	(782)	(2,307)	(1,126)	(1,820)	(6,917)	(1,383)	(1,314)	(2,497)	(2,247)	(13,894)	(72,554)	(162,974)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(43)	(42)	(42)	(42)	(41)	(41)	(40)	(39)	(38)	(35)	(29)	(21)			
	Ending Balance	452,008,057	454,650,302	457,294,543	459,938,948	462,581,402	465,232,666	467,885,382	470,542,126	473,206,668	475,879,134	478,517,214	481,080,513			
Proposed	Beginning Balance	449,144,928	451,781,892	454,418,305	457,056,713	459,695,285	462,331,904	464,977,329	467,624,205	470,275,104	472,933,796	475,600,394	478,232,586	31,915,329		
	Depr Expense	2,637,788	2,638,762	2,639,576	2,640,434	2,643,577	2,646,849	2,648,230	2,653,436	2,660,977	2,680,528	2,704,775	2,720,396			
	Cost of Removal	(782)	(2,307)	(1,126)	(1,820)	(6,917)	(1,383)	(1,314)	(2,497)	(2,247)	(13,894)	(72,554)	(162,974)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(43)	(42)	(42)	(42)	(41)	(41)	(40)	(39)	(38)	(35)	(29)	(21)			
	Ending Balance	451,781,892	454,418,305	457,056,713	459,695,285	462,331,904	464,977,329	467,624,205	470,275,104	472,933,796	475,600,394	478,232,586	480,789,987			
Change	Beginning Balance	(220,334)	(226,165)	(231,997)	(237,829)	(243,663)	(249,499)	(255,337)	(261,177)	(267,021)	(272,872)	(278,740)	(284,628)		(290,526)	
	Depr Expense	(5,831)	(5,832)	(5,833)	(5,833)	(5,836)	(5,839)	(5,840)	(5,844)	(5,851)	(5,868)	(5,888)	(5,899)			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(226,165)	(231,997)	(237,829)	(243,663)	(249,499)	(255,337)	(261,177)	(267,021)	(272,872)	(278,740)	(284,628)	(290,526)			

Functional Class	Plant Name	2022													
		January	February	March	April	May	June	July	August	September	October	November	December		
Steam	Sherco 2	<u>Plant</u>													
		Beginning Balance	226,731,584	226,733,536	226,736,061	226,740,695	226,749,728	226,790,230	227,046,038	227,096,336	227,159,386	227,183,619	227,590,620	227,663,676	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	(227,911,389)	
		Additions	1,953	2,525	4,633	9,033	40,502	255,808	50,298	63,050	24,233	407,001	73,056	247,713	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	226,733,536	226,736,061	226,740,695	226,749,728	226,790,230	227,046,038	227,096,336	227,159,386	227,183,619	227,590,620	227,663,676	(0)	
		<u>Reserve</u>													
		Original	Remaining Life (Mos)	12	11	10	9	8	7	6	5	4	3	2	1
			Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%
		Proposed	Remaining Life (Mos)	12	11	10	9	8	7	6	5	4	3	2	1
			Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%
		Original	Beginning Balance	241,839,264	243,452,486	245,065,925	246,679,725	248,294,325	249,912,057	251,554,681	253,226,681	254,868,878	256,577,087	258,367,661	260,284,958
			Depr Expense	1,613,046	1,613,265	1,613,662	1,614,525	1,618,110	1,642,511	1,671,878	1,689,670	1,708,168	1,791,035	1,933,443	2,208,656
			Cost of Removal	(69)	(68)	(100)	(161)	(611)	(122)	(116)	(47,721)	(199)	(715)	(16,429)	(86,090)
			Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	(227,911,389)		
	Transfers/Adjustments	245	242	238	235	233	235	238	248	239	254	283	(78,665)		
	Ending Balance	243,452,486	245,065,925	246,679,725	248,294,325	249,912,057	251,554,681	253,226,681	254,868,878	256,577,087	258,367,661	260,284,958	34,417,471		
Proposed	Beginning Balance	241,625,506	243,237,647	244,850,005	246,462,724	248,076,240	249,692,887	251,334,404	253,005,271	254,646,325	256,353,379	258,142,727	260,058,678		
	Depr Expense	1,611,965	1,612,184	1,612,580	1,613,442	1,617,024	1,641,404	1,670,745	1,688,527	1,707,013	1,789,809	1,932,097	2,207,149		
	Cost of Removal	(69)	(68)	(100)	(161)	(611)	(122)	(116)	(47,721)	(199)	(715)	(16,429)	(86,090)		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	(227,911,389)		
	Transfers/Adjustments	245	242	238	235	233	235	238	248	239	254	283	(78,665)		
	Ending Balance	243,237,647	244,850,005	246,462,724	248,076,240	249,692,887	251,334,404	253,005,271	254,646,325	256,353,379	258,142,727	260,058,678	34,189,684		
Change	Beginning Balance	(213,757)	(214,838)	(215,920)	(217,002)	(218,084)	(219,170)	(220,277)	(221,409)	(222,553)	(223,708)	(224,934)	(226,281)		
	Depr Expense	(1,081)	(1,081)	(1,082)	(1,083)	(1,086)	(1,107)	(1,132)	(1,144)	(1,155)	(1,227)	(1,347)	(1,507)		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
	Ending Balance	(214,838)	(215,920)	(217,002)	(218,084)	(219,170)	(220,277)	(221,409)	(222,553)	(223,708)	(224,934)	(226,281)	(227,788)		

Functional Class	Plant Name	2022														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Sherco 2 - FERC 311	<u>Plant</u>														
		Beginning Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	-	-	-	-	-	-	-	-	-	-	-	-		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
			Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
		Proposed	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
			Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
		Original	Beginning Balance	306,170	307,876	309,581	311,287	312,993	314,698	316,404	318,110	319,815	321,521	323,227	324,932	20,465
			Depr Expense	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	
			Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
			Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
			Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
			Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
			Ending Balance	307,876	309,581	311,287	312,993	314,698	316,404	318,110	319,815	321,521	323,227	324,932	326,638	
		Proposed	Beginning Balance	306,102	307,803	309,503	311,203	312,903	314,603	316,303	318,003	319,703	321,403	323,103	324,803	20,398
	Depr Expense	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0			
	Ending Balance	307,803	309,503	311,203	312,903	314,603	316,303	318,003	319,703	321,403	323,103	324,803	326,503			
Change	Beginning Balance	(67)	(73)	(79)	(84)	(90)	(95)	(101)	(107)	(112)	(118)	(124)	(129)			
	Depr Expense	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(73)	(79)	(84)	(90)	(95)	(101)	(107)	(112)	(118)	(124)	(129)	(135)			

Functional Class	Plant Name	2022														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Sherco 3	<u>Plant</u>														
		Beginning Balance	789,493,633	789,733,413	789,750,383	789,763,046	791,548,275	791,632,888	791,646,056	791,657,178	791,783,022	791,925,058	792,703,788	794,775,156		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	239,780	16,971	12,663	1,785,229	84,613	13,168	11,122	125,844	142,036	778,730	2,071,369	481,421		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	789,733,413	789,750,383	789,763,046	791,548,275	791,632,888	791,646,056	791,657,178	791,783,022	791,925,058	792,703,788	794,775,156	795,256,577		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	156	155	154	153	152	151	150	149	148	147	146	145	
			Net Salvage Rate	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	
		Proposed	Remaining Life (Mos)	156	155	154	153	152	151	150	149	148	147	146	145	
			Net Salvage Rate	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	
		Original	Beginning Balance	553,879,781	555,655,216	557,438,877	559,208,599	560,999,151	562,792,760	564,434,196	566,219,377	568,018,052	569,817,861	571,617,045	573,386,266	21,592,425
			Depr Expense	1,784,471	1,785,378	1,785,537	1,791,785	1,798,288	1,799,166	1,799,826	1,800,366	1,801,330	1,804,656	1,815,119	1,826,504	
	Cost of Removal	(9,053)	(1,735)	(15,842)	(1,277)	(4,854)	(157,764)	(14,678)	(1,752)	(1,577)	(5,678)	(46,021)	(565,227)			
	Salvage	20	20	29	47	178	36	34	64	58	208	125	84			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)			
	Ending Balance	555,655,216	557,438,877	559,208,599	560,999,151	562,792,760	564,434,196	566,219,377	568,018,052	569,817,861	571,617,045	573,386,266	574,647,624			
Proposed	Beginning Balance	555,052,649	556,947,106	558,849,810	560,738,577	562,648,322	564,561,277	566,322,067	568,226,604	570,144,647	572,063,846	573,982,498	575,871,431	23,024,656		
	Depr Expense	1,903,493	1,904,421	1,904,582	1,910,977	1,917,634	1,918,521	1,919,182	1,919,733	1,920,721	1,924,124	1,934,832	1,946,437			
	Cost of Removal	(9,053)	(1,735)	(15,842)	(1,277)	(4,854)	(157,764)	(14,678)	(1,752)	(1,577)	(5,678)	(46,021)	(565,227)			
	Salvage	20	20	29	47	178	36	34	64	58	208	125	84			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)			
	Ending Balance	556,947,106	558,849,810	560,738,577	562,648,322	564,561,277	566,322,067	568,226,604	570,144,647	572,063,846	573,982,498	575,871,431	577,252,723			
Change	Beginning Balance	1,172,868	1,291,890	1,410,933	1,529,978	1,649,171	1,768,517	1,887,871	2,007,227	2,126,595	2,245,985	2,365,453	2,485,166			
	Depr Expense	119,022	119,043	119,045	119,192	119,346	119,354	119,356	119,368	119,390	119,469	119,713	119,933			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	1,291,890	1,410,933	1,529,978	1,649,171	1,768,517	1,887,871	2,007,227	2,126,595	2,245,985	2,365,453	2,485,166	2,605,099			

Functional Class	Plant Name	2022														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Wilmarth	<u>Plant</u>														
		Beginning Balance	64,919,989	64,937,954	65,562,955	65,570,826	65,578,565	65,606,698	65,613,395	65,621,148	65,639,285	67,426,014	69,576,535	70,138,446		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	17,965	625,000	7,871	7,740	28,132	6,698	7,753	18,137	1,786,729	2,150,521	561,911	87,987		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	64,937,954	65,562,955	65,570,826	65,578,565	65,606,698	65,613,395	65,621,148	65,639,285	67,426,014	69,576,535	70,138,446	70,226,433		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
			Net Salvage Rate	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	
		Proposed	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
			Net Salvage Rate	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	
		Original	Beginning Balance	61,461,179	61,750,628	61,488,682	61,797,541	62,101,155	62,368,272	62,678,431	62,988,762	63,298,851	63,627,160	63,992,848	64,298,289	3,952,727
			Depr Expense	289,847	299,545	309,291	309,480	310,174	310,830	310,979	311,245	329,140	368,794	397,296	406,107	
	Cost of Removal	(338)	(561,585)	(486)	(5,786)	(42,987)	(597)	(568)	(1,078)	(970)	(3,494)	(92,096)	(158,915)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(60)	94	55	(80)	(71)	(73)	(80)	(78)	139	388	240	7			
	Ending Balance	61,750,628	61,488,682	61,797,541	62,101,155	62,368,272	62,678,431	62,988,762	63,298,851	63,627,160	63,992,848	64,298,289	64,545,487			
Proposed	Beginning Balance	61,378,053	61,659,639	61,389,784	61,690,690	61,986,348	62,245,507	62,547,706	62,850,076	63,152,202	63,472,406	63,829,678	64,126,483	3,855,358		
	Depr Expense	281,983	291,636	301,337	301,525	302,216	302,870	303,017	303,282	321,036	360,377	388,661	397,418			
	Cost of Removal	(338)	(561,585)	(486)	(5,786)	(42,987)	(597)	(568)	(1,078)	(970)	(3,494)	(92,096)	(158,915)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(60)	94	55	(80)	(71)	(73)	(80)	(78)	139	388	240	7			
	Ending Balance	61,659,639	61,389,784	61,690,690	61,986,348	62,245,507	62,547,706	62,850,076	63,152,202	63,472,406	63,829,678	64,126,483	64,364,992			
Change	Beginning Balance	(83,126)	(90,989)	(98,898)	(106,852)	(114,807)	(122,764)	(130,725)	(138,686)	(146,649)	(154,754)	(163,170)	(171,806)			
	Depr Expense	(7,863)	(7,909)	(7,954)	(7,955)	(7,958)	(7,960)	(7,961)	(7,963)	(8,104)	(8,417)	(8,636)	(8,689)			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(90,989)	(98,898)	(106,852)	(114,807)	(122,764)	(130,725)	(138,686)	(146,649)	(154,754)	(163,170)	(171,806)	(180,495)			

Functional Class	Plant Name	2023														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Allen S King	<u>Plant</u>														
		Beginning Balance	713,613,191	713,616,144	713,619,052	713,623,348	713,630,327	714,369,227	714,735,822	714,782,806	714,842,456	714,868,453	715,442,223	715,598,285		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	2,953	2,908	4,296	6,979	738,900	366,595	46,984	59,649	25,997	573,770	156,062	486,225		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	713,616,144	713,619,052	713,623,348	713,630,327	714,369,227	714,735,822	714,782,806	714,842,456	714,868,453	715,442,223	715,598,285	716,084,510		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	174	173	172	171	170	169	168	167	166	165	164	163	
			Net Salvage Rate	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	
		Proposed	Remaining Life (Mos)	174	173	172	171	170	169	168	167	166	165	164	163	
			Net Salvage Rate	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	
		Original	Beginning Balance	387,149,648	389,361,971	391,574,318	393,786,590	395,998,710	398,211,809	400,428,479	402,648,007	404,810,530	407,028,882	409,238,702	411,452,231	26,621,347
			Depr Expense	2,212,538	2,212,557	2,212,581	2,212,619	2,215,000	2,218,550	2,219,889	2,220,408	2,220,869	2,222,883	2,225,367	2,228,085	
	Cost of Removal	(215)	(210)	(309)	(500)	(1,901)	(1,880)	(361)	(57,886)	(2,518)	(13,063)	(11,838)	(179,456)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	797,509			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0			
	Ending Balance	389,361,971	391,574,318	393,786,590	395,998,710	398,211,809	400,428,479	402,648,007	404,810,530	407,028,882	409,238,702	411,452,231	414,298,370			
Proposed	Beginning Balance	387,778,928	390,028,647	392,278,390	394,528,058	396,777,574	399,028,092	401,282,214	403,539,205	405,739,194	407,995,016	410,242,323	412,493,362	27,070,726		
	Depr Expense	2,249,933	2,249,953	2,249,977	2,250,016	2,252,418	2,256,001	2,257,352	2,257,875	2,258,339	2,260,371	2,262,876	2,265,615			
	Cost of Removal	(215)	(210)	(309)	(500)	(1,901)	(1,880)	(361)	(57,886)	(2,518)	(13,063)	(11,838)	(179,456)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	797,509			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0			
	Ending Balance	390,028,647	392,278,390	394,528,058	396,777,574	399,028,092	401,282,214	403,539,205	405,739,194	407,995,016	410,242,323	412,493,362	415,377,029			
Change	Beginning Balance	629,280	666,676	704,072	741,468	778,865	816,283	853,734	891,198	928,664	966,133	1,003,621	1,041,130			
	Depr Expense	37,396	37,396	37,396	37,396	37,418	37,451	37,463	37,467	37,469	37,487	37,510	37,529			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	666,676	704,072	741,468	778,865	816,283	853,734	891,198	928,664	966,133	1,003,621	1,041,130	1,078,660			

Functional Class	Plant Name	2023													
		January	February	March	April	May	June	July	August	September	October	November	December		
Steam	Red Wing	<u>Plant</u>													
		Beginning Balance	77,645,847	77,647,731	77,649,734	79,060,555	79,076,703	79,354,027	79,360,717	79,368,507	79,386,829	79,407,929	79,502,317	79,574,149	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	1,884	2,003	1,410,822	16,147	277,324	6,690	7,791	18,321	21,100	94,388	71,832	59,312	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	77,647,731	77,649,734	79,060,555	79,076,703	79,354,027	79,360,717	79,368,507	79,386,829	79,407,929	79,502,317	79,574,149	79,633,461	
		<u>Reserve</u>													
		Original	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49
			Net Salvage Rate	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%
		Proposed	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49
			Net Salvage Rate	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%
		Original	Beginning Balance	69,426,929	69,923,585	70,420,113	70,932,532	71,460,926	71,992,293	72,242,287	72,782,520	73,318,046	73,859,122	74,401,544	74,946,182
			Depr Expense	496,762	496,808	512,375	528,372	531,726	537,641	540,478	540,846	541,385	542,841	544,972	546,688
	Cost of Removal	(50)	(49)	(72)	(116)	(442)	(287,588)	(84)	(5,159)	(143)	(516)	(310)	(209)		
	Salvage	33	32	47	76	288	58	55	104	94	337	202	137		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	(90)	(262)	69	63	(206)	(116)	(217)	(264)	(259)	(240)	(226)	(232)		
	Ending Balance	69,923,585	70,420,113	70,932,532	71,460,926	71,992,293	72,242,287	72,782,520	73,318,046	73,859,122	74,401,544	74,946,182	75,492,565		
Proposed	Beginning Balance	68,544,627	69,000,341	69,455,926	69,926,878	70,413,267	70,902,515	71,110,281	71,608,279	72,101,560	72,600,375	73,100,486	73,602,742		
	Depr Expense	455,820	455,864	470,908	486,367	489,608	495,413	498,244	498,601	499,123	500,531	502,590	504,249		
	Cost of Removal	(50)	(49)	(72)	(116)	(442)	(287,588)	(84)	(5,159)	(143)	(516)	(310)	(209)		
	Salvage	33	32	47	76	288	58	55	104	94	337	202	137		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	(90)	(262)	69	63	(206)	(116)	(217)	(264)	(259)	(240)	(226)	(232)		
	Ending Balance	69,000,341	69,455,926	69,926,878	70,413,267	70,902,515	71,110,281	71,608,279	72,101,560	72,600,375	73,100,486	73,602,742	74,106,686		
Change	Beginning Balance	(882,302)	(923,244)	(964,187)	(1,005,654)	(1,047,659)	(1,089,777)	(1,132,006)	(1,174,241)	(1,216,486)	(1,258,748)	(1,301,058)	(1,343,440)		
	Depr Expense	(40,942)	(40,943)	(41,467)	(42,005)	(42,118)	(42,229)	(42,235)	(42,245)	(42,262)	(42,310)	(42,382)	(42,439)		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
	Ending Balance	(923,244)	(964,187)	(1,005,654)	(1,047,659)	(1,089,777)	(1,132,006)	(1,174,241)	(1,216,486)	(1,258,748)	(1,301,058)	(1,343,440)	(1,385,879)		

6,360,894

5,857,318

Functional Class	Plant Name	2023														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Sherco 1	<u>Plant</u>														
		Beginning Balance	503,062,058	503,077,914	503,096,246	503,118,027	503,159,964	503,358,273	503,487,589	503,546,322	503,674,742	504,129,924	505,368,368	505,809,658		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	15,856	18,332	21,781	41,937	198,310	129,316	58,732	128,420	455,181	1,238,445	441,290	383,426		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	503,077,914	503,096,246	503,118,027	503,159,964	503,358,273	503,487,589	503,546,322	503,674,742	504,129,924	505,368,368	505,809,658	506,193,084		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
			Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
		Proposed	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
			Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
		Original	Beginning Balance	481,080,513	483,813,647	486,547,419	489,281,384	492,015,488	494,746,342	497,491,989	500,241,442	502,992,926	505,749,097	508,540,922	511,269,007	33,229,843
			Depr Expense	2,734,917	2,735,530	2,736,269	2,737,467	2,742,019	2,748,330	2,752,028	2,755,865	2,768,163	2,804,755	2,844,454	2,870,047	
	Cost of Removal	(1,197)	(1,173)	(1,725)	(2,788)	(10,595)	(2,119)	(2,013)	(3,825)	(11,442)	(12,392)	(115,835)	(212,664)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(585)	(585)	(580)	(575)	(569)	(564)	(561)	(557)	(549)	(538)	(534)	(536)			
	Ending Balance	483,813,647	486,547,419	489,281,384	492,015,488	494,746,342	497,491,989	500,241,442	502,992,926	505,749,097	508,540,922	511,269,007	513,925,854			
Proposed	Beginning Balance	480,789,987	483,517,217	486,245,084	488,973,144	491,701,342	494,426,287	497,166,018	499,909,554	502,655,116	505,405,355	508,191,217	510,913,306	33,158,656		
	Depr Expense	2,729,013	2,729,625	2,730,364	2,731,561	2,736,109	2,742,414	2,746,109	2,749,943	2,762,231	2,798,792	2,838,459	2,864,035			
	Cost of Removal	(1,197)	(1,173)	(1,725)	(2,788)	(10,595)	(2,119)	(2,013)	(3,825)	(11,442)	(12,392)	(115,835)	(212,664)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(585)	(585)	(580)	(575)	(569)	(564)	(561)	(557)	(549)	(538)	(534)	(536)			
	Ending Balance	483,517,217	486,245,084	488,973,144	491,701,342	494,426,287	497,166,018	499,909,554	502,655,116	505,405,355	508,191,217	510,913,306	513,564,141			
Change	Beginning Balance	(290,526)	(296,430)	(302,335)	(308,240)	(314,146)	(320,055)	(325,971)	(331,889)	(337,810)	(343,742)	(349,705)	(355,701)			
	Depr Expense	(5,904)	(5,904)	(5,905)	(5,906)	(5,910)	(5,915)	(5,918)	(5,921)	(5,932)	(5,963)	(5,996)	(6,012)			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(296,430)	(302,335)	(308,240)	(314,146)	(320,055)	(325,971)	(331,889)	(337,810)	(343,742)	(349,705)	(355,701)	(361,713)			

Functional Class	Plant Name	2023														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Sherco 2 - FERC 311	<u>Plant</u>														
		Beginning Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	-	-	-	-	-	-	-	-	-	-	-	-		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
			Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
		Proposed	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
			Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
		Original	Beginning Balance	326,638	328,349	330,059	331,770	333,480	335,190	336,899	338,609	340,318	342,027	343,736	345,445	20,453
			Depr Expense	1,705	1,705	1,705	1,705	1,705	1,705	1,704	1,704	1,704	1,704	1,704	1,703	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	5	5	5	5	5	5	5	5	5	5	5	5			
	Ending Balance	328,349	330,059	331,770	333,480	335,190	336,899	338,609	340,318	342,027	343,736	345,445	347,153			
Proposed	Beginning Balance	326,503	328,208	329,913	331,618	333,323	335,027	336,731	338,435	340,138	341,842	343,545	345,248	20,386		
	Depr Expense	1,700	1,700	1,699	1,699	1,699	1,699	1,699	1,699	1,698	1,698	1,698	1,698			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	5	5	5	5	5	5	5	5	5	5	5	5			
	Ending Balance	328,208	329,913	331,618	333,323	335,027	336,731	338,435	340,138	341,842	343,545	345,248	346,951			
Change	Beginning Balance	(135)	(140)	(146)	(152)	(157)	(163)	(168)	(174)	(180)	(185)	(191)	(197)			
	Depr Expense	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(140)	(146)	(152)	(157)	(163)	(168)	(174)	(180)	(185)	(191)	(197)	(202)			

Functional Class	Plant Name	2023														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Sherco 3	<u>Plant</u>														
		Beginning Balance	795,256,577	795,294,585	795,332,893	795,335,799	796,432,452	799,280,373	799,575,550	799,829,213	800,030,580	800,150,041	801,292,554	801,779,325		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	38,008	38,308	2,906	1,096,653	2,847,921	295,177	253,664	201,367	119,460	1,142,513	486,771	107,703		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	795,294,585	795,332,893	795,335,799	796,432,452	799,280,373	799,575,550	799,829,213	800,030,580	800,150,041	801,292,554	801,779,325	801,887,027		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	144	143	142	141	140	139	138	137	136	135	134	133	
			Net Salvage Rate	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	
		Proposed	Remaining Life (Mos)	144	143	142	141	140	139	138	137	136	135	134	133	
			Net Salvage Rate	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	
		Original	Beginning Balance	574,647,624	576,477,804	578,268,409	580,099,224	581,933,986	583,782,390	585,640,050	587,447,468	589,280,264	591,147,486	593,018,251	594,884,251	22,271,731
			Depr Expense	1,830,368	1,830,790	1,831,085	1,835,198	1,850,054	1,861,992	1,864,309	1,866,390	1,867,759	1,872,694	1,879,158	1,881,934	
	Cost of Removal	(188)	(40,184)	(271)	(438)	(1,666)	(4,333)	(56,893)	(33,598)	(541)	(1,948)	(13,169)	(98,515)			
	Salvage	2	2	3	5	18	4	3	7	6	21	13	9			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)			
	Ending Balance	576,477,804	578,268,409	580,099,224	581,933,986	583,782,390	585,640,050	587,447,468	589,280,264	591,147,486	593,018,251	594,884,251	596,667,676			
Proposed	Beginning Balance	577,252,723	579,202,880	581,113,470	583,064,273	585,019,120	586,987,962	588,966,342	590,894,530	592,848,138	594,836,201	596,827,924	598,815,034	23,718,581		
	Depr Expense	1,950,345	1,950,774	1,951,073	1,955,283	1,970,491	1,982,712	1,985,080	1,987,202	1,988,600	1,993,652	2,000,268	2,003,099			
	Cost of Removal	(188)	(40,184)	(271)	(438)	(1,666)	(4,333)	(56,893)	(33,598)	(541)	(1,948)	(13,169)	(98,515)			
	Salvage	2	2	3	5	18	4	3	7	6	21	13	9			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)			
	Ending Balance	579,202,880	581,113,470	583,064,273	585,019,120	586,987,962	588,966,342	590,894,530	592,848,138	594,836,201	596,827,924	598,815,034	600,719,625			
Change	Beginning Balance	2,605,099	2,725,076	2,845,061	2,965,049	3,085,134	3,205,572	3,326,292	3,447,062	3,567,874	3,688,715	3,809,673	3,930,783			
	Depr Expense	119,978	119,984	119,988	120,086	120,438	120,720	120,770	120,812	120,841	120,958	121,110	121,166			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	2,725,076	2,845,061	2,965,049	3,085,134	3,205,572	3,326,292	3,447,062	3,567,874	3,688,715	3,809,673	3,930,783	4,051,948			

Functional Class	Plant Name	2024														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Allen S King	<u>Plant</u>														
		Beginning Balance	716,084,510	716,119,454	716,122,677	716,128,014	716,666,741	717,589,692	721,150,427	721,172,332	721,244,460	721,290,863	721,460,149	721,580,790		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	34,944	3,223	5,337	538,727	922,951	3,560,735	21,905	72,128	46,404	169,286	120,641	2,182,697		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	716,119,454	716,122,677	716,128,014	716,666,741	717,589,692	721,150,427	721,172,332	721,244,460	721,290,863	721,460,149	721,580,790	723,763,487		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	162	161	160	159	158	157	156	155	154	153	152	151	
			Net Salvage Rate	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	
		Proposed	Remaining Life (Mos)	162	161	160	159	158	157	156	155	154	153	152	151	
			Net Salvage Rate	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	
		Original	Beginning Balance	414,298,370	416,512,255	418,737,614	420,962,863	423,189,696	425,419,554	427,662,296	429,922,261	432,113,566	434,374,367	436,625,751	438,887,410	26,966,019
			Depr Expense	2,225,492	2,225,658	2,225,689	2,227,544	2,232,559	2,248,035	2,260,478	2,261,033	2,261,678	2,262,480	2,263,555	2,271,818	
	Cost of Removal	(11,608)	(299)	(440)	(711)	(2,702)	(5,293)	(513)	(69,728)	(878)	(11,097)	(1,896)	(1,280)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0			
	Ending Balance	416,512,255	418,737,614	420,962,863	423,189,696	425,419,554	427,662,296	429,922,261	432,113,566	434,374,367	436,625,751	438,887,410	441,157,948			
Proposed	Beginning Balance	415,377,029	417,628,460	419,891,366	422,154,162	424,418,559	426,686,027	428,966,522	431,264,355	433,493,531	435,792,206	438,081,472	440,381,022	27,418,940		
	Depr Expense	2,263,038	2,263,204	2,263,236	2,265,108	2,270,170	2,285,788	2,298,346	2,298,904	2,299,553	2,300,362	2,301,446	2,309,785			
	Cost of Removal	(11,608)	(299)	(440)	(711)	(2,702)	(5,293)	(513)	(69,728)	(878)	(11,097)	(1,896)	(1,280)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0			
	Ending Balance	417,628,460	419,891,366	422,154,162	424,418,559	426,686,027	428,966,522	431,264,355	433,493,531	435,792,206	438,081,472	440,381,022	442,689,528			
Change	Beginning Balance	1,078,660	1,116,205	1,153,752	1,191,299	1,228,863	1,266,473	1,304,226	1,342,094	1,379,965	1,417,840	1,455,721	1,493,613			
	Depr Expense	37,545	37,547	37,547	37,564	37,610	37,753	37,868	37,871	37,875	37,882	37,891	37,968			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	1,116,205	1,153,752	1,191,299	1,228,863	1,266,473	1,304,226	1,342,094	1,379,965	1,417,840	1,455,721	1,493,613	1,531,580			

Functional Class	Plant Name	2024													
		January	February	March	April	May	June	July	August	September	October	November	December		
Steam	Red Wing	<u>Plant</u>													
		Beginning Balance	79,633,461	79,635,017	79,636,761	79,725,651	79,731,757	79,760,710	79,768,222	79,966,033	79,988,505	80,015,320	80,138,204	80,233,678	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	1,556	1,744	88,890	6,106	28,953	7,513	197,810	22,473	26,815	122,884	95,474	79,934	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	79,635,017	79,636,761	79,725,651	79,731,757	79,760,710	79,768,222	79,966,033	79,988,505	80,015,320	80,138,204	80,233,678	80,313,612	
		<u>Reserve</u>													
		Original	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37
			Net Salvage Rate	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%
		Proposed	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37
			Net Salvage Rate	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%
		Original	Beginning Balance	75,492,565	76,039,820	76,587,115	77,135,695	77,685,631	78,236,061	78,777,171	79,331,568	79,889,402	80,408,505	80,963,184	81,529,154
			Depr Expense	547,502	547,553	548,817	550,171	550,686	551,350	554,598	558,036	559,329	562,397	566,173	569,207
	Cost of Removal	(5)	(5)	(7)	(12)	(45)	(10,009)	(9)	(16)	(40,015)	(7,553)	(32)	(21)		
	Salvage	3	3	5	8	30	6	6	11	10	35	21	14		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	(246)	(256)	(234)	(231)	(242)	(236)	(199)	(196)	(221)	(200)	(192)	(201)		
	Ending Balance	76,039,820	76,587,115	77,135,695	77,685,631	78,236,061	78,777,171	79,331,568	79,889,402	80,408,505	80,963,184	81,529,154	82,098,153		
Proposed	Beginning Balance	74,106,686	74,611,474	75,116,301	75,622,371	76,129,752	76,637,608	77,136,128	77,647,828	78,162,851	78,639,115	79,150,873	79,673,799		
	Depr Expense	505,036	505,085	506,307	507,616	508,113	508,759	511,902	515,225	516,491	519,476	523,128	526,061		
	Cost of Removal	(5)	(5)	(7)	(12)	(45)	(10,009)	(9)	(16)	(40,015)	(7,553)	(32)	(21)		
	Salvage	3	3	5	8	30	6	6	11	10	35	21	14		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	(246)	(256)	(234)	(231)	(242)	(236)	(199)	(196)	(221)	(200)	(192)	(201)		
	Ending Balance	74,611,474	75,116,301	75,622,371	76,129,752	76,637,608	77,136,128	77,647,828	78,162,851	78,639,115	79,150,873	79,673,799	80,199,651		
Change	Beginning Balance	(1,385,879)	(1,428,345)	(1,470,813)	(1,513,324)	(1,555,880)	(1,598,453)	(1,641,044)	(1,683,740)	(1,726,552)	(1,769,390)	(1,812,311)	(1,855,355)		
	Depr Expense	(42,467)	(42,468)	(42,510)	(42,556)	(42,573)	(42,591)	(42,696)	(42,812)	(42,838)	(42,921)	(43,044)	(43,146)		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
	Ending Balance	(1,428,345)	(1,470,813)	(1,513,324)	(1,555,880)	(1,598,453)	(1,641,044)	(1,683,740)	(1,726,552)	(1,769,390)	(1,812,311)	(1,855,355)	(1,898,501)		

Functional Class	Plant Name	2024														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Sherco 1	<u>Plant</u>														
		Beginning Balance	506,193,084	506,204,997	506,220,476	506,248,962	506,304,605	506,963,155	507,072,697	507,311,939	507,485,179	507,667,180	508,713,319	509,223,015		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	11,913	15,479	28,486	55,643	658,550	109,542	239,242	173,240	182,001	1,046,139	509,696	826,449		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	506,204,997	506,220,476	506,248,962	506,304,605	506,963,155	507,072,697	507,311,939	507,485,179	507,667,180	508,713,319	509,223,015	510,049,464		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13	
			Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
		Proposed	Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13	
			Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
		Original	Beginning Balance	513,925,854	516,807,807	519,690,566	522,573,883	525,458,314	528,353,787	531,237,600	534,181,705	537,123,162	540,093,692	543,100,649	546,092,409	35,545,773
			Depr Expense	2,884,020	2,884,795	2,886,054	2,888,525	2,909,548	2,934,538	2,947,194	2,961,861	2,975,441	3,023,310	3,091,467	3,159,021	
	Cost of Removal	(1,532)	(1,501)	(2,207)	(3,567)	(13,556)	(50,211)	(2,576)	(19,894)	(4,405)	(15,856)	(99,214)	(116,969)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(535)	(535)	(531)	(526)	(518)	(514)	(513)	(510)	(506)	(497)	(493)	(491)			
	Ending Balance	516,807,807	519,690,566	522,573,883	525,458,314	528,353,787	531,237,600	534,181,705	537,123,162	540,093,692	543,100,649	546,092,409	549,133,970			
Proposed	Beginning Balance	513,564,141	516,440,074	519,316,812	522,194,107	525,072,514	527,961,946	530,839,696	533,777,730	536,713,104	539,677,539	542,678,360	545,663,929	35,472,762		
	Depr Expense	2,877,999	2,878,774	2,880,033	2,882,501	2,903,506	2,928,476	2,941,123	2,955,777	2,969,346	3,017,174	3,085,275	3,152,778			
	Cost of Removal	(1,532)	(1,501)	(2,207)	(3,567)	(13,556)	(50,211)	(2,576)	(19,894)	(4,405)	(15,856)	(99,214)	(116,969)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(535)	(535)	(531)	(526)	(518)	(514)	(513)	(510)	(506)	(497)	(493)	(491)			
	Ending Balance	516,440,074	519,316,812	522,194,107	525,072,514	527,961,946	530,839,696	533,777,730	536,713,104	539,677,539	542,678,360	545,663,929	548,699,246			
Change	Beginning Balance	(361,713)	(367,733)	(373,754)	(379,776)	(385,800)	(391,841)	(397,903)	(403,975)	(410,059)	(416,153)	(422,289)	(428,481)			
	Depr Expense	(6,020)	(6,021)	(6,022)	(6,024)	(6,042)	(6,062)	(6,072)	(6,084)	(6,095)	(6,136)	(6,191)	(6,243)			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(367,733)	(373,754)	(379,776)	(385,800)	(391,841)	(397,903)	(403,975)	(410,059)	(416,153)	(422,289)	(428,481)	(434,723)			

Functional Class	Plant Name	2024													
		January	February	March	April	May	June	July	August	September	October	November	December		
Steam	Sherco 2 - FERC 311	<u>Plant</u>													
		Beginning Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	
		Retirements	-	-	-	-	-	-	-	-	-	-	-		
		Additions	-	-	-	-	-	-	-	-	-	-	-		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834		
		<u>Reserve</u>													
Original		Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13	
		Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
Proposed		Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13	
		Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
Original		Beginning Balance	347,153	348,861	350,569	352,276	353,983	355,690	357,397	359,104	360,810	362,515	364,221	365,926	20,423
		Depr Expense	1,703	1,703	1,703	1,703	1,702	1,702	1,702	1,702	1,701	1,701	1,701	1,700	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	5	5	5	5	5	5	5	5	4	4	4	4	
		Ending Balance	348,861	350,569	352,276	353,983	355,690	357,397	359,104	360,810	362,515	364,221	365,926	367,631	
Proposed		Beginning Balance	346,951	348,653	350,355	352,057	353,759	355,460	357,161	358,862	360,563	362,263	363,963	365,662	20,356
		Depr Expense	1,698	1,697	1,697	1,697	1,697	1,696	1,696	1,696	1,696	1,695	1,695	1,695	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	5	5	5	5	5	5	5	5	4	4	4	4	
		Ending Balance	348,653	350,355	352,057	353,759	355,460	357,161	358,862	360,563	362,263	363,963	365,662	367,361	
Change		Beginning Balance	(202)	(208)	(213)	(219)	(225)	(230)	(236)	(241)	(247)	(253)	(258)	(264)	
		Depr Expense	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	(208)	(213)	(219)	(225)	(230)	(236)	(241)	(247)	(253)	(258)	(264)	(269)	

Functional Class	Plant Name	2024														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Sherco 3	<u>Plant</u>														
		Beginning Balance	801,887,027	801,903,080	801,904,898	801,908,385	801,915,387	801,947,459	801,955,241	801,964,006	801,983,413	802,109,097	802,467,741	802,805,144		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	16,053	1,818	3,487	7,002	32,072	7,782	8,766	19,406	125,684	358,644	337,402	100,991		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	801,903,080	801,904,898	801,908,385	801,915,387	801,947,459	801,955,241	801,964,006	801,983,413	802,109,097	802,467,741	802,805,144	802,906,135		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	132	131	130	129	128	127	126	125	124	123	122	121	
			Net Salvage Rate	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	
		Proposed	Remaining Life (Mos)	132	131	130	129	128	127	126	125	124	123	122	121	
			Net Salvage Rate	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	
		Original	Beginning Balance	596,667,676	598,538,569	600,421,384	602,304,151	604,186,829	606,068,690	607,951,792	609,834,979	611,718,059	613,601,807	615,486,509	617,361,310	22,616,925
			Depr Expense	1,882,846	1,882,964	1,882,987	1,883,032	1,883,200	1,883,371	1,883,443	1,883,564	1,884,185	1,886,268	1,889,341	1,891,724	
	Cost of Removal	(11,951)	(148)	(218)	(352)	(1,339)	(268)	(254)	(483)	(435)	(1,566)	(14,540)	(100,055)			
	Salvage	0	0	0	0	2	0	0	1	1	2	1	1			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)			
	Ending Balance	598,538,569	600,421,384	602,304,151	604,186,829	606,068,690	607,951,792	609,834,979	611,718,059	613,601,807	615,486,509	617,361,310	619,152,978			
Proposed	Beginning Balance	600,719,625	602,711,695	604,715,689	606,719,636	608,723,495	610,726,540	612,730,831	614,735,207	616,739,480	618,744,436	620,750,395	622,746,524	24,071,564		
	Depr Expense	2,004,024	2,004,143	2,004,167	2,004,213	2,004,384	2,004,560	2,004,633	2,004,757	2,005,392	2,007,525	2,010,669	2,013,097			
	Cost of Removal	(11,951)	(148)	(218)	(352)	(1,339)	(268)	(254)	(483)	(435)	(1,566)	(14,540)	(100,055)			
	Salvage	0	0	0	0	2	0	0	1	1	2	1	1			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)			
	Ending Balance	602,711,695	604,715,689	606,719,636	608,723,495	610,726,540	612,730,831	614,735,207	616,739,480	618,744,436	620,750,395	622,746,524	624,659,565			
Change	Beginning Balance	4,051,948	4,173,126	4,294,305	4,415,485	4,536,666	4,657,850	4,779,038	4,900,229	5,021,421	5,142,629	5,263,886	5,385,214			
	Depr Expense	121,177	121,179	121,180	121,181	121,185	121,188	121,190	121,193	121,208	121,257	121,328	121,373			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	4,173,126	4,294,305	4,415,485	4,536,666	4,657,850	4,779,038	4,900,229	5,021,421	5,142,629	5,263,886	5,385,214	5,506,587			

Functional Class	Plant Name	2024														
		January	February	March	April	May	June	July	August	September	October	November	December			
Steam	Wilmarth	<u>Plant</u>														
		Beginning Balance	75,112,675	75,317,113	77,755,302	78,853,538	79,015,420	79,060,418	79,067,719	79,076,676	79,098,659	79,124,953	79,287,112	79,382,015		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	204,437	2,438,189	1,098,236	161,882	44,998	7,301	8,957	21,982	26,295	162,159	94,903	78,688		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	75,317,113	77,755,302	78,853,538	79,015,420	79,060,418	79,067,719	79,076,676	79,098,659	79,124,953	79,287,112	79,382,015	79,460,703		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
			Net Salvage Rate	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	
		Proposed	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
			Net Salvage Rate	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	
		Original	Beginning Balance	69,663,756	70,199,258	70,770,657	71,390,874	71,969,260	72,177,223	72,830,040	73,483,065	74,136,572	74,790,852	75,448,190	76,109,843	7,610,689
			Depr Expense	535,600	571,246	619,983	638,401	647,054	652,932	653,181	653,663	654,432	657,499	661,792	664,906	
	Cost of Removal	(4)	(3)	(5)	(60,008)	(439,031)	(6)	(6)	(11)	(10)	(37)	(22)	(10,015)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(94)	156	238	(6)	(60)	(109)	(149)	(145)	(141)	(125)	(117)	(123)			
	Ending Balance	70,199,258	70,770,657	71,390,874	71,969,260	72,177,223	72,830,040	73,483,065	74,136,572	74,790,852	75,448,190	76,109,843	76,764,610			
Proposed	Beginning Balance	69,373,305	69,899,189	70,460,688	71,070,620	71,638,582	71,836,097	72,478,460	73,121,030	73,764,077	74,407,892	75,054,740	75,705,869	7,486,619		
	Depr Expense	525,981	561,346	609,699	627,977	636,606	642,478	642,725	643,203	643,966	647,010	651,269	654,359			
	Cost of Removal	(4)	(3)	(5)	(60,008)	(439,031)	(6)	(6)	(11)	(10)	(37)	(22)	(10,015)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(94)	156	238	(6)	(60)	(109)	(149)	(145)	(141)	(125)	(117)	(123)			
	Ending Balance	69,899,189	70,460,688	71,070,620	71,638,582	71,836,097	72,478,460	73,121,030	73,764,077	74,407,892	75,054,740	75,705,869	76,350,089			
Change	Beginning Balance	(290,451)	(300,070)	(309,969)	(320,254)	(330,678)	(341,126)	(351,580)	(362,035)	(372,495)	(382,960)	(393,450)	(403,974)	(403,974)		
	Depr Expense	(9,619)	(9,900)	(10,284)	(10,424)	(10,448)	(10,454)	(10,456)	(10,460)	(10,466)	(10,490)	(10,524)	(10,547)	(10,547)		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	(300,070)	(309,969)	(320,254)	(330,678)	(341,126)	(351,580)	(362,035)	(372,495)	(382,960)	(393,450)	(403,974)	(414,521)			

		2023											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Nuclear	Prairie Island												
	<u>Plant</u>												
	Beginning Balance	2,420,729,290	2,420,808,013	2,420,871,728	2,436,986,047	2,446,550,184	2,455,093,884	2,455,342,347	2,471,884,288	2,474,496,578	2,475,095,165	2,482,308,593	2,489,458,171
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	78,723	63,715	16,114,319	9,564,137	8,543,701	248,463	16,541,941	2,612,290	598,587	7,213,428	7,149,578	30,767,233
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	2,420,808,013	2,420,871,728	2,436,986,047	2,446,550,184	2,455,093,884	2,455,342,347	2,471,884,288	2,474,496,578	2,475,095,165	2,482,308,593	2,489,458,171	2,520,225,404
	<u>Reserve</u>												
Original	Remaining Life (Mos)	136	135	134	133	132	131	130	129	128	127	126	125
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Proposed	Remaining Life (Mos)	136	135	134	133	132	131	130	129	128	127	126	125
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Original	Beginning Balance	1,369,972,258	1,377,698,705	1,385,204,222	1,392,993,214	1,400,868,780	1,408,822,974	1,416,810,725	1,424,218,426	1,431,602,901	1,439,644,772	1,447,826,326	1,456,064,876
	Depr Expense	7,726,444	7,727,795	7,788,990	7,885,563	7,954,191	7,987,749	8,054,817	8,134,473	8,150,369	8,181,552	8,238,548	8,393,875
	Cost of Removal	-	(222,280)	-	(10,000)	-	-	(647,117)	(750,000)	(108,501)	-	-	(915,000)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	2	2	2	2	2	2	2	2	2	2	2	2
	Ending Balance	1,377,698,705	1,385,204,222	1,392,993,214	1,400,868,780	1,408,822,974	1,416,810,725	1,424,218,426	1,431,602,901	1,439,644,772	1,447,826,326	1,456,064,876	1,463,543,753
Proposed	Beginning Balance	1,369,972,258	1,377,698,705	1,385,204,222	1,392,993,214	1,400,868,780	1,408,822,974	1,416,810,725	1,424,218,426	1,431,602,901	1,439,644,772	1,447,826,326	1,456,064,876
	Depr Expense	7,726,444	7,727,795	7,788,990	7,885,563	7,954,191	7,987,749	8,054,817	8,134,473	8,150,369	8,181,552	8,238,548	8,393,875
	Cost of Removal	-	(222,280)	-	(10,000)	-	-	(647,117)	(750,000)	(108,501)	-	-	(915,000)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	2	2	2	2	2	2	2	2	2	2	2	2
	Ending Balance	1,377,698,705	1,385,204,222	1,392,993,214	1,400,868,780	1,408,822,974	1,416,810,725	1,424,218,426	1,431,602,901	1,439,644,772	1,447,826,326	1,456,064,876	1,463,543,753
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-

96,224,366

96,224,366

		2024											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Nuclear	Monticello												
	<u>Plant</u>												
	Beginning Balance	1,742,069,585	1,742,074,406	1,742,075,410	1,743,041,253	1,743,065,121	1,743,083,021	1,743,307,235	1,743,491,062	1,743,491,562	1,743,492,062	1,743,924,599	1,743,966,885
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	4,820	1,004	965,843	23,868	17,900	224,214	183,827	500	500	432,537	42,286	7,404,013
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,742,074,406	1,742,075,410	1,743,041,253	1,743,065,121	1,743,083,021	1,743,307,235	1,743,491,062	1,743,491,562	1,743,492,062	1,743,924,599	1,743,966,885	1,751,370,898
	<u>Reserve</u>												
Original	Remaining Life (Mos)	81	80	79	78	77	76	75	74	73	72	71	70
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Proposed	Remaining Life (Mos)	81	80	79	78	77	76	75	74	73	72	71	70
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Original	Beginning Balance	1,117,587,083	1,125,296,773	1,132,997,322	1,140,713,284	1,148,435,590	1,156,158,167	1,163,882,337	1,171,599,294	1,179,327,564	1,187,050,875	1,194,782,228	1,202,516,924
	Depr Expense	7,709,690	7,709,784	7,715,962	7,722,306	7,722,578	7,724,171	7,726,957	7,728,271	7,728,312	7,731,354	7,734,697	7,787,885
	Cost of Removal	-	(9,235)	-	-	-	-	(10,000)	-	(5,000)	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	Ending Balance	1,125,296,773	1,132,997,322	1,140,713,284	1,148,435,590	1,156,158,167	1,163,882,337	1,171,599,294	1,179,327,564	1,187,050,875	1,194,782,228	1,202,516,924	1,210,304,809
Proposed	Beginning Balance	1,117,587,083	1,125,296,773	1,132,997,322	1,140,713,284	1,148,435,590	1,156,158,167	1,163,882,337	1,171,599,294	1,179,327,564	1,187,050,875	1,194,782,228	1,202,516,924
	Depr Expense	7,709,690	7,709,784	7,715,962	7,722,306	7,722,578	7,724,171	7,726,957	7,728,271	7,728,312	7,731,354	7,734,697	7,787,885
	Cost of Removal	-	(9,235)	-	-	-	-	(10,000)	-	(5,000)	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	Ending Balance	1,125,296,773	1,132,997,322	1,140,713,284	1,148,435,590	1,156,158,167	1,163,882,337	1,171,599,294	1,179,327,564	1,187,050,875	1,194,782,228	1,202,516,924	1,210,304,809
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-

92,741,967

92,741,967

Functional Class	Plant Name	2021													
		January	February	March	April	May	June	July	August	September	October	November	December		
Hydro	Hennepin Island	<u>Plant</u>													
		Beginning Balance	19,440,489	19,447,367	19,455,305	19,454,870	19,454,870	19,454,870	19,454,870	19,499,219	19,499,665	19,500,069	19,501,530	19,565,335	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	6,879	7,937	(435)	-	-	-	44,349	447	404	1,461	63,805	597	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	19,447,367	19,455,305	19,454,870	19,454,870	19,454,870	19,454,870	19,499,219	19,499,665	19,500,069	19,501,530	19,565,335	19,565,932	
		<u>Reserve</u>													
		Original	Remaining Life (Mos)	158	157	156	155	154	153	152	151	150	149	148	147
			Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%
		Proposed	Remaining Life (Mos)	158	157	156	155	154	153	152	151	150	149	148	147
			Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%
		Original	Beginning Balance	9,873,182	9,966,274	10,059,426	10,152,608	10,245,789	10,338,969	10,432,149	10,499,603	10,593,259	10,686,923	10,780,508	10,874,420
			Depr Expense	93,063	93,122	93,153	93,151	93,150	93,150	93,420	93,693	93,697	93,706	93,985	94,296
	Cost of Removal	-	-	-	-	-	-	(25,965)	(37)	(34)	(121)	(73)	(10,049)		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	29	30	30	30	30	30	(0)	(0)	(0)	(0)	(0)	(0)		
	Ending Balance	9,966,274	10,059,426	10,152,608	10,245,789	10,338,969	10,432,149	10,499,603	10,593,259	10,686,923	10,780,508	10,874,420	10,958,667		
Proposed	Beginning Balance	9,873,182	9,966,643	10,060,164	10,153,716	10,247,266	10,340,816	10,434,365	10,502,189	10,596,216	10,690,249	10,784,204	10,878,488		
	Depr Expense	93,432	93,492	93,522	93,520	93,520	93,520	93,790	94,064	94,068	94,076	94,356	94,668		
	Cost of Removal	-	-	-	-	-	-	(25,965)	(37)	(34)	(121)	(73)	(10,049)		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	29	30	30	30	30	30	(0)	(0)	(0)	(0)	(0)	(0)		
	Ending Balance	9,966,643	10,060,164	10,153,716	10,247,266	10,340,816	10,434,365	10,502,189	10,596,216	10,690,249	10,784,204	10,878,488	10,963,107		
Change	Beginning Balance	-	369	739	1,108	1,477	1,847	2,216	2,586	2,956	3,327	3,697	4,068		
	Depr Expense	369	369	369	369	369	369	370	370	370	370	371	372		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
	Ending Balance	369	739	1,108	1,477	1,847	2,216	2,586	2,956	3,327	3,697	4,068	4,439		

1,121,586

1,126,026

		2021											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
	<u>Plant</u>												
	Beginning Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522
	<u>Reserve</u>												
Original	Remaining Life (Mos)	158	157	156	155	154	153	152	151	150	149	148	147
	Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%
Proposed	Remaining Life (Mos)	158	157	156	155	154	153	152	151	150	149	148	147
	Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%
Original	Beginning Balance	4,300,412	4,309,311	4,318,209	4,327,107	4,336,006	4,344,904	4,353,802	4,362,701	4,371,599	4,380,497	4,389,396	4,398,294
	Depr Expense	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	4,309,311	4,318,209	4,327,107	4,336,006	4,344,904	4,353,802	4,362,701	4,371,599	4,380,497	4,389,396	4,398,294	4,407,192
Proposed	Beginning Balance	4,300,412	4,309,396	4,318,380	4,327,364	4,336,348	4,345,333	4,354,317	4,363,301	4,372,285	4,381,269	4,390,253	4,399,237
	Depr Expense	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	4,309,396	4,318,380	4,327,364	4,336,348	4,345,333	4,354,317	4,363,301	4,372,285	4,381,269	4,390,253	4,399,237	4,408,221
Change	Beginning Balance	-	86	171	257	343	429	514	600	686	771	857	943
	Depr Expense	86	86	86	86	86	86	86	86	86	86	86	86
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	86	171	257	343	429	514	600	686	771	857	943	1,029

Functional Class	Plant Name	2021											
		January	February	March	April	May	June	July	August	September	October	November	December
	<u>Plant</u>												
	St Croix Falls												
	Beginning Balance	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201
	<u>Reserve</u>												
Original	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73
	Net Salvage Rate	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%
Proposed	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73
	Net Salvage Rate	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%
Original	Beginning Balance	777,005	796,348	815,690	835,033	854,375	873,717	893,060	912,402	931,745	951,087	970,429	989,772
	Depr Expense	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	0	(0)	-	0	-	-	-	-	-	-	-
	Ending Balance	796,348	815,690	835,033	854,375	873,717	893,060	912,402	931,745	951,087	970,429	989,772	1,009,114
Proposed	Beginning Balance	777,005	798,343	819,680	841,017	862,354	883,691	905,029	926,366	947,703	969,040	990,378	1,011,715
	Depr Expense	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	0	(0)	-	0	-	-	-	-	-	-	-
	Ending Balance	798,343	819,680	841,017	862,354	883,691	905,029	926,366	947,703	969,040	990,378	1,011,715	1,033,052
Change	Beginning Balance	-	1,995	3,990	5,984	7,979	9,974	11,969	13,964	15,959	17,953	19,948	21,943
	Depr Expense	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,995	3,990	5,984	7,979	9,974	11,969	13,964	15,959	17,953	19,948	21,943	23,938

232,109

256,047

		2022											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
	<u>Plant</u>												
	Beginning Balance	19,565,932	19,565,946	19,565,961	19,565,982	19,566,017	19,566,149	19,566,176	19,566,201	19,566,250	19,583,098	19,587,423	19,591,686
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	15	14	21	35	132	27	25	49	16,848	4,325	4,262	65
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	19,565,946	19,565,961	19,565,982	19,566,017	19,566,149	19,566,176	19,566,201	19,566,250	19,583,098	19,587,423	19,591,686	19,591,750
	<u>Reserve</u>												
Original	Remaining Life (Mos)	146	145	144	143	142	141	140	139	138	137	136	135
	Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%
Proposed	Remaining Life (Mos)	146	145	144	143	142	141	140	139	138	137	136	135
	Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%
Original	Beginning Balance	10,958,667	11,052,999	11,147,332	11,241,664	11,335,995	11,430,319	11,524,652	11,618,986	11,713,318	11,807,728	11,902,227	11,996,770
	Depr Expense	94,333	94,334	94,334	94,334	94,335	94,336	94,336	94,336	94,414	94,511	94,551	94,572
	Cost of Removal	(1)	(1)	(2)	(3)	(11)	(2)	(2)	(4)	(3)	(12)	(7)	(5)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	11,052,999	11,147,332	11,241,664	11,335,995	11,430,319	11,524,652	11,618,986	11,713,318	11,807,728	11,902,227	11,996,770	12,091,337
Proposed	Beginning Balance	10,963,107	11,057,810	11,152,514	11,247,218	11,341,921	11,436,616	11,531,321	11,626,027	11,720,730	11,815,512	11,910,383	12,005,299
	Depr Expense	94,705	94,705	94,705	94,706	94,706	94,707	94,707	94,708	94,785	94,883	94,923	94,944
	Cost of Removal	(1)	(1)	(2)	(3)	(11)	(2)	(2)	(4)	(3)	(12)	(7)	(5)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	11,057,810	11,152,514	11,247,218	11,341,921	11,436,616	11,531,321	11,626,027	11,720,730	11,815,512	11,910,383	12,005,299	12,100,238
Change	Beginning Balance	4,439	4,811	5,183	5,554	5,926	6,298	6,669	7,041	7,413	7,784	8,156	8,529
	Depr Expense	372	372	372	372	372	372	372	372	372	372	372	372
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	4,811	5,183	5,554	5,926	6,298	6,669	7,041	7,413	7,784	8,156	8,529	8,901

1,132,725

1,137,186

		2022											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
	<u>Plant</u>												
	Beginning Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522
	<u>Reserve</u>												
Original	Remaining Life (Mos)	146	145	144	143	142	141	140	139	138	137	136	135
	Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%
Proposed	Remaining Life (Mos)	146	145	144	143	142	141	140	139	138	137	136	135
	Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%
Original	Beginning Balance	4,407,192	4,416,091	4,424,989	4,433,887	4,442,786	4,451,684	4,460,582	4,469,481	4,478,379	4,487,277	4,496,176	4,505,074
	Depr Expense	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	4,416,091	4,424,989	4,433,887	4,442,786	4,451,684	4,460,582	4,469,481	4,478,379	4,487,277	4,496,176	4,505,074	4,513,972
Proposed	Beginning Balance	4,408,221	4,417,205	4,426,189	4,435,173	4,444,157	4,453,141	4,462,125	4,471,109	4,480,093	4,489,077	4,498,061	4,507,046
	Depr Expense	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	4,417,205	4,426,189	4,435,173	4,444,157	4,453,141	4,462,125	4,471,109	4,480,093	4,489,077	4,498,061	4,507,046	4,516,030
Change	Beginning Balance	1,029	1,114	1,200	1,286	1,371	1,457	1,543	1,629	1,714	1,800	1,886	1,972
	Depr Expense	86	86	86	86	86	86	86	86	86	86	86	86
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,114	1,200	1,286	1,371	1,457	1,543	1,629	1,714	1,800	1,886	1,972	2,057

		2022												
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December	
	<u>Plant</u>													
	Beginning Balance	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201
	<u>Reserve</u>													
Original	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
	Net Salvage Rate	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%
Proposed	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
	Net Salvage Rate	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%
Original	Beginning Balance	1,009,114	1,028,456	1,047,799	1,067,141	1,086,484	1,105,826	1,125,168	1,144,511	1,163,853	1,183,196	1,202,538	1,221,880	1,241,223
	Depr Expense	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	0	(0)	-	-	(0)	0	-	(0)	0	-	-	-
	Ending Balance	1,028,456	1,047,799	1,067,141	1,086,484	1,105,826	1,125,168	1,144,511	1,163,853	1,183,196	1,202,538	1,221,880	1,241,223	232,109
Proposed	Beginning Balance	1,033,052	1,054,389	1,075,726	1,097,064	1,118,401	1,139,738	1,161,075	1,182,412	1,203,750	1,225,087	1,246,424	1,267,761	1,289,098
	Depr Expense	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	0	(0)	-	-	(0)	0	-	(0)	0	-	-	-
	Ending Balance	1,054,389	1,075,726	1,097,064	1,118,401	1,139,738	1,161,075	1,182,412	1,203,750	1,225,087	1,246,424	1,267,761	1,289,098	256,047
Change	Beginning Balance	23,938	25,933	27,928	29,922	31,917	33,912	35,907	37,902	39,896	41,891	43,886	45,881	47,876
	Depr Expense	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	25,933	27,928	29,922	31,917	33,912	35,907	37,902	39,896	41,891	43,886	45,881	47,876	

		2023											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
	<u>Plant</u>												
	Beginning Balance	19,591,750	19,591,752	19,591,754	19,591,756	19,591,760	19,591,774	19,591,777	19,591,780	19,591,785	19,591,790	19,591,807	19,591,817
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	2	2	2	4	14	3	3	5	5	17	10	7
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	19,591,752	19,591,754	19,591,756	19,591,760	19,591,774	19,591,777	19,591,780	19,591,785	19,591,790	19,591,807	19,591,817	19,591,824
	<u>Reserve</u>												
Original	Remaining Life (Mos)	134	133	132	131	130	129	128	127	126	125	124	123
	Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%
Proposed	Remaining Life (Mos)	134	133	132	131	130	129	128	127	126	125	124	123
	Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%
Original	Beginning Balance	12,091,337	12,185,909	12,280,480	12,375,052	12,469,624	12,564,195	12,658,766	12,753,338	12,847,910	12,942,482	13,037,053	13,131,625
	Depr Expense	94,572	94,572	94,572	94,572	94,572	94,572	94,572	94,572	94,572	94,572	94,572	94,572
	Cost of Removal	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(1)	(1)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	12,185,909	12,280,480	12,375,052	12,469,624	12,564,195	12,658,766	12,753,338	12,847,910	12,942,482	13,037,053	13,131,625	13,226,197
Proposed	Beginning Balance	12,100,238	12,195,182	12,290,125	12,385,069	12,480,013	12,574,956	12,669,900	12,764,844	12,859,788	12,954,732	13,049,676	13,144,620
	Depr Expense	94,944	94,944	94,944	94,944	94,944	94,944	94,944	94,944	94,944	94,945	94,945	94,945
	Cost of Removal	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(1)	(1)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	12,195,182	12,290,125	12,385,069	12,480,013	12,574,956	12,669,900	12,764,844	12,859,788	12,954,732	13,049,676	13,144,620	13,239,564
Change	Beginning Balance	8,901	9,273	9,645	10,017	10,390	10,762	11,134	11,506	11,878	12,251	12,623	12,995
	Depr Expense	372	372	372	372	372	372	372	372	372	372	372	372
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	9,273	9,645	10,017	10,390	10,762	11,134	11,506	11,878	12,251	12,623	12,995	13,367

1,134,866

1,139,333

		2023											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
	<u>Plant</u>												
	Beginning Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522
	<u>Reserve</u>												
Original	Remaining Life (Mos)	134	133	132	131	130	129	128	127	126	125	124	123
	Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%
Proposed	Remaining Life (Mos)	134	133	132	131	130	129	128	127	126	125	124	123
	Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%
Original	Beginning Balance	4,513,972	4,522,871	4,531,769	4,540,667	4,549,566	4,558,464	4,567,362	4,576,261	4,585,159	4,594,057	4,602,956	4,611,854
	Depr Expense	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	4,522,871	4,531,769	4,540,667	4,549,566	4,558,464	4,567,362	4,576,261	4,585,159	4,594,057	4,602,956	4,611,854	4,620,753
Proposed	Beginning Balance	4,516,030	4,525,014	4,533,998	4,542,982	4,551,966	4,560,950	4,569,934	4,578,918	4,587,902	4,596,886	4,605,870	4,614,854
	Depr Expense	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	4,525,014	4,533,998	4,542,982	4,551,966	4,560,950	4,569,934	4,578,918	4,587,902	4,596,886	4,605,870	4,614,854	4,623,838
Change	Beginning Balance	2,057	2,143	2,229	2,314	2,400	2,486	2,572	2,657	2,743	2,829	2,914	3,000
	Depr Expense	86	86	86	86	86	86	86	86	86	86	86	86
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	2,143	2,229	2,314	2,400	2,486	2,572	2,657	2,743	2,829	2,914	3,000	3,086

106,781

107,809

		2023											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
	<u>Plant</u>												
	Beginning Balance	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201
	<u>Reserve</u>												
Original	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49
	Net Salvage Rate	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%
Proposed	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49
	Net Salvage Rate	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%
Original	Beginning Balance	1,241,223	1,260,565	1,279,907	1,299,250	1,318,592	1,337,935	1,357,277	1,376,619	1,395,962	1,415,304	1,434,647	1,453,989
	Depr Expense	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	0	(0)	-	0	(0)	0	(0)	(0)	0	(0)	0
	Ending Balance	1,260,565	1,279,907	1,299,250	1,318,592	1,337,935	1,357,277	1,376,619	1,395,962	1,415,304	1,434,647	1,453,989	1,473,331
Proposed	Beginning Balance	1,289,098	1,310,436	1,331,773	1,353,110	1,374,447	1,395,785	1,417,122	1,438,459	1,459,796	1,481,133	1,502,471	1,523,808
	Depr Expense	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	0	(0)	-	0	(0)	0	(0)	(0)	0	(0)	0
	Ending Balance	1,310,436	1,331,773	1,353,110	1,374,447	1,395,785	1,417,122	1,438,459	1,459,796	1,481,133	1,502,471	1,523,808	1,545,145
Change	Beginning Balance	47,876	49,871	51,865	53,860	55,855	57,850	59,845	61,840	63,834	65,829	67,824	69,819
	Depr Expense	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	49,871	51,865	53,860	55,855	57,850	59,845	61,840	63,834	65,829	67,824	69,819	71,814

232,109

256,047

		2024											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
	<u>Plant</u>												
	Beginning Balance	19,591,824	19,591,824	19,591,825	19,591,825	19,591,825	19,591,827	19,591,827	19,591,827	19,591,828	19,591,828	19,591,830	19,591,831
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	0	0	0	0	2	0	0	1	1	2	1	1
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	19,591,824	19,591,825	19,591,825	19,591,825	19,591,827	19,591,827	19,591,827	19,591,828	19,591,828	19,591,830	19,591,831	19,591,832
	<u>Reserve</u>												
Original	Remaining Life (Mos)	122	121	120	119	118	117	116	115	114	113	112	111
	Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%
Proposed	Remaining Life (Mos)	122	121	120	119	118	117	116	115	114	113	112	111
	Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%
Original	Beginning Balance	13,226,197	13,320,769	13,415,342	13,509,915	13,604,487	13,699,060	13,793,632	13,888,205	13,982,778	14,077,350	14,171,923	14,266,495
	Depr Expense	94,573	94,573	94,573	94,573	94,573	94,573	94,573	94,573	94,573	94,573	94,573	94,573
	Cost of Removal	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	13,320,769	13,415,342	13,509,915	13,604,487	13,699,060	13,793,632	13,888,205	13,982,778	14,077,350	14,171,923	14,266,495	14,361,068
Proposed	Beginning Balance	13,239,564	13,334,509	13,429,453	13,524,398	13,619,343	13,714,288	13,809,233	13,904,177	13,999,122	14,094,067	14,189,012	14,283,957
	Depr Expense	94,945	94,945	94,945	94,945	94,945	94,945	94,945	94,945	94,945	94,945	94,945	94,945
	Cost of Removal	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	13,334,509	13,429,453	13,524,398	13,619,343	13,714,288	13,809,233	13,904,177	13,999,122	14,094,067	14,189,012	14,283,957	14,378,902
Change	Beginning Balance	13,367	13,739	14,112	14,484	14,856	15,228	15,600	15,972	16,345	16,717	17,089	17,461
	Depr Expense	372	372	372	372	372	372	372	372	372	372	372	372
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	13,739	14,112	14,484	14,856	15,228	15,600	15,972	16,345	16,717	17,089	17,461	17,833

1,134,873

1,139,339

		2024											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
	<u>Plant</u>												
	Beginning Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522
	<u>Reserve</u>												
Original	Remaining Life (Mos)	122	121	120	119	118	117	116	115	114	113	112	111
	Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%
Proposed	Remaining Life (Mos)	122	121	120	119	118	117	116	115	114	113	112	111
	Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%
Original	Beginning Balance	4,620,753	4,629,651	4,638,549	4,647,448	4,656,346	4,665,244	4,674,143	4,683,041	4,691,939	4,700,838	4,709,736	4,718,634
	Depr Expense	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	4,629,651	4,638,549	4,647,448	4,656,346	4,665,244	4,674,143	4,683,041	4,691,939	4,700,838	4,709,736	4,718,634	4,727,533
Proposed	Beginning Balance	4,623,838	4,632,822	4,641,806	4,650,791	4,659,775	4,668,759	4,677,743	4,686,727	4,695,711	4,704,695	4,713,679	4,722,663
	Depr Expense	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	4,632,822	4,641,806	4,650,791	4,659,775	4,668,759	4,677,743	4,686,727	4,695,711	4,704,695	4,713,679	4,722,663	4,731,647
Change	Beginning Balance	3,086	3,172	3,257	3,343	3,429	3,514	3,600	3,686	3,772	3,857	3,943	4,029
	Depr Expense	86	86	86	86	86	86	86	86	86	86	86	86
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	3,172	3,257	3,343	3,429	3,514	3,600	3,686	3,772	3,857	3,943	4,029	4,114

106,781

107,809

		2024											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
	<u>Plant</u>												
	Beginning Balance	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201	2,234,201
	<u>Reserve</u>												
Original	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37
	Net Salvage Rate	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%
Proposed	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37
	Net Salvage Rate	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%
Original	Beginning Balance	1,473,331	1,492,674	1,512,016	1,531,358	1,550,701	1,570,043	1,589,386	1,608,728	1,628,070	1,647,413	1,666,755	1,686,098
	Depr Expense	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342	19,342
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	(0)	0	-	-	-	0	(0)	-	0	(0)	(0)
	Ending Balance	1,492,674	1,512,016	1,531,358	1,550,701	1,570,043	1,589,386	1,608,728	1,628,070	1,647,413	1,666,755	1,686,098	1,705,440
Proposed	Beginning Balance	1,545,145	1,566,482	1,587,819	1,609,157	1,630,494	1,651,831	1,673,168	1,694,505	1,715,843	1,737,180	1,758,517	1,779,854
	Depr Expense	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337	21,337
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	(0)	0	-	-	-	0	(0)	-	0	(0)	(0)
	Ending Balance	1,566,482	1,587,819	1,609,157	1,630,494	1,651,831	1,673,168	1,694,505	1,715,843	1,737,180	1,758,517	1,779,854	1,801,191
Change	Beginning Balance	71,814	73,809	75,803	77,798	79,793	81,788	83,783	85,777	87,772	89,767	91,762	93,757
	Depr Expense	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	73,809	75,803	77,798	79,793	81,788	83,783	85,777	87,772	89,767	91,762	93,757	95,752

232,109

256,046

		2021											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Angus Anson Unit 2 & 3												
	<u>Plant</u>												
	Beginning Balance	87,225,286	87,225,286	84,578,118	84,650,212	85,883,196	85,881,648	85,995,323	86,210,522	86,228,051	86,271,996	86,822,858	86,978,195
	Retirements	-	(2,647,167)	-	-	(26,021)	-	-	-	-	-	-	-
	Additions	-	-	72,094	1,232,984	24,473	113,675	215,199	17,529	43,945	550,861	155,338	175,204
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	87,225,286	84,578,118	84,650,212	85,883,196	85,881,648	85,995,323	86,210,522	86,228,051	86,271,996	86,822,858	86,978,195	87,153,399
	<u>Reserve</u>												
Original	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229
	Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
Proposed	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229
	Net Salvage Rate	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%
Original	Beginning Balance	71,125,151	71,227,121	67,667,175	67,772,552	67,880,964	67,963,018	68,074,618	68,186,299	68,297,872	68,409,731	68,420,090	68,534,114
	Depr Expense	101,974	104,101	105,336	108,353	111,280	111,598	112,370	112,922	113,072	114,712	116,627	117,512
	Cost of Removal	-	(1,016,937)	-	-	(3,260)	-	(709)	(1,346)	(1,212)	(104,406)	(2,617)	(40,422)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	(2,647,167)	-	-	(26,021)	-	-	-	-	-	-	-
	Transfers/Adjustments	(4)	57	41	58	56	2	21	(3)	(1)	52	15	13
	Ending Balance	71,227,121	67,667,175	67,772,552	67,880,964	67,963,018	68,074,618	68,186,299	68,297,872	68,409,731	68,420,090	68,534,114	68,611,217
Proposed	Beginning Balance	71,125,151	71,232,936	67,678,805	67,789,821	67,903,917	67,991,697	68,109,026	68,226,448	68,343,769	68,461,379	68,477,508	68,597,328
	Depr Expense	107,789	109,916	110,975	114,037	117,006	117,327	118,110	118,670	118,823	120,483	122,423	123,319
	Cost of Removal	-	(1,016,937)	-	-	(3,260)	-	(709)	(1,346)	(1,212)	(104,406)	(2,617)	(40,422)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	(2,647,167)	-	-	(26,021)	-	-	-	-	-	-	-
	Transfers/Adjustments	(4)	57	41	58	56	2	21	(3)	(1)	52	15	13
	Ending Balance	71,232,936	67,678,805	67,789,821	67,903,917	67,991,697	68,109,026	68,226,448	68,343,769	68,461,379	68,477,508	68,597,328	68,680,238
Change	Beginning Balance	-	5,815	11,630	17,270	22,953	28,679	34,408	40,149	45,897	51,647	57,418	63,214
	Depr Expense	5,815	5,815	5,639	5,684	5,726	5,729	5,740	5,748	5,750	5,771	5,796	5,807
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	5,815	11,630	17,270	22,953	28,679	34,408	40,149	45,897	51,647	57,418	63,214	69,021
Other	Angus Anson Unit 2 & 3 - FERC 341												
	<u>Plant</u>												
	Beginning Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500
	<u>Reserve</u>												
Original	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Proposed	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Original	Beginning Balance	5,575,085	5,583,735	5,592,385	5,601,034	5,609,684	5,618,334	5,626,984	5,635,634	5,644,284	5,652,934	5,661,583	5,670,233
	Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	5,583,735	5,592,385	5,601,034	5,609,684	5,618,334	5,626,984	5,635,634	5,644,284	5,652,934	5,661,583	5,670,233	5,678,883
Proposed	Beginning Balance	5,575,085	5,583,735	5,592,385	5,601,034	5,609,684	5,618,334	5,626,984	5,635,634	5,644,284	5,652,934	5,661,583	5,670,233
	Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	5,583,735	5,592,385	5,601,034	5,609,684	5,618,334	5,626,984	5,635,634	5,644,284	5,652,934	5,661,583	5,670,233	5,678,883
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-

1,329,857

1,398,878

103,796

103,796

		2021											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Angus Anson Unit 4												
	<u>Plant</u>												
	Beginning Balance	38,642,199	38,642,199	38,642,199	38,642,205	38,647,092	38,661,813	38,682,684	38,682,684	38,682,684	38,682,684	38,819,680	38,839,680
	Retirements	-	-	-	(2,793)	-	-	-	-	-	-	-	-
	Additions	-	-	6	7,680	14,721	20,871	-	-	-	136,996	20,000	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	38,642,199	38,642,199	38,642,205	38,647,092	38,661,813	38,682,684	38,682,684	38,682,684	38,682,684	38,819,680	38,839,680	38,839,680
	<u>Reserve</u>												
Original	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Proposed	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Original	Beginning Balance	17,935,922	18,015,166	18,094,409	18,173,653	18,248,823	18,328,126	18,407,495	18,486,902	18,566,310	18,645,717	18,725,381	18,805,341
	Depr Expense	79,242	79,242	79,242	79,259	79,302	79,367	79,406	79,406	79,406	79,663	79,958	79,999
	Cost of Removal	-	-	-	(1,298)	-	-	-	-	-	-	-	(1,739)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	(2,793)	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	18,015,166	18,094,409	18,173,653	18,248,823	18,328,126	18,407,495	18,486,902	18,566,310	18,645,717	18,725,381	18,805,341	18,883,603
Proposed	Beginning Balance	17,935,922	18,015,166	18,094,409	18,173,653	18,248,823	18,328,126	18,407,495	18,486,902	18,566,310	18,645,717	18,725,381	18,805,341
	Depr Expense	79,242	79,242	79,242	79,259	79,302	79,367	79,406	79,406	79,406	79,663	79,958	79,999
	Cost of Removal	-	-	-	(1,298)	-	-	-	-	-	-	-	(1,739)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	(2,793)	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	18,015,166	18,094,409	18,173,653	18,248,823	18,328,126	18,407,495	18,486,902	18,566,310	18,645,717	18,725,381	18,805,341	18,883,603
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Other	Black Dog Unit 5												
	<u>Plant</u>												
	Beginning Balance	195,055,640	195,345,698	195,417,212	195,422,349	195,422,325	195,431,961	195,431,961	195,500,833	195,525,897	195,582,810	197,015,291	197,665,748
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	290,058	71,514	5,138	(24)	9,637	-	68,872	25,064	56,913	1,432,481	650,458	1,323,837
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	195,345,698	195,417,212	195,422,349	195,422,325	195,431,961	195,431,961	195,500,833	195,525,897	195,582,810	197,015,291	197,665,748	198,989,585
	<u>Reserve</u>												
Original	Remaining Life (Mos)	132	131	130	129	128	127	126	125	124	123	122	121
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Proposed	Remaining Life (Mos)	132	131	130	129	128	127	126	125	124	123	122	121
	Net Salvage Rate	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%
Original	Beginning Balance	105,218,552	106,068,818	106,920,620	107,772,751	108,624,904	109,477,099	110,329,336	110,984,352	111,835,568	112,687,512	113,528,171	114,393,097
	Depr Expense	850,265	851,802	852,131	852,153	852,195	852,237	853,328	854,554	854,947	861,790	871,413	881,081
	Cost of Removal	-	-	-	-	-	-	(198,314)	(3,337)	(3,004)	(21,131)	(6,488)	(133,687)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	1	0	0	0	0	1
	Ending Balance	106,068,818	106,920,620	107,772,751	108,624,904	109,477,099	110,329,336	110,984,352	111,835,568	112,687,512	113,528,171	114,393,097	115,140,492
Proposed	Beginning Balance	105,218,552	106,006,708	106,796,344	107,586,295	108,376,268	109,166,280	109,956,334	110,540,154	111,338,160	112,127,879	112,906,059	113,708,147
	Depr Expense	788,156	789,635	789,951	789,972	790,013	790,053	791,133	792,343	792,723	799,311	808,576	817,900
	Cost of Removal	-	-	-	-	-	-	(198,314)	(3,337)	(3,004)	(21,131)	(6,488)	(133,687)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	1	0	0	0	0	1
	Ending Balance	106,006,708	106,796,344	107,586,295	108,376,268	109,166,280	109,956,334	110,540,154	111,338,160	112,127,879	112,906,059	113,708,147	114,392,361
Change	Beginning Balance	-	(62,109)	(124,277)	(186,456)	(248,637)	(310,819)	(373,002)	(435,198)	(497,408)	(559,633)	(622,112)	(684,950)
	Depr Expense	(62,109)	(62,167)	(62,180)	(62,180)	(62,182)	(62,184)	(62,195)	(62,211)	(62,225)	(62,479)	(62,838)	(63,180)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(62,109)	(124,277)	(186,456)	(248,637)	(310,819)	(373,002)	(435,198)	(497,408)	(559,633)	(622,112)	(684,950)	(748,130)

		2021											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Black Dog Unit 5 FERC 341												
	<u>Plant</u>												
	Beginning Balance	43,246,586	43,246,586	43,246,586	43,246,586	43,246,586	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548
	Retirements	-	-	-	-	(8,038)	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	43,246,586	43,246,586	43,246,586	43,246,586	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548
	<u>Reserve</u>												
Original	Remaining Life (Mos)	447	446	445	444	443	442	441	440	439	438	437	436
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Proposed	Remaining Life (Mos)	447	446	445	444	443	442	441	440	439	438	437	436
	Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%
Original	Beginning Balance	27,476,027	27,522,345	27,568,662	27,614,980	27,661,297	27,697,585	27,743,905	27,790,225	27,836,544	27,882,864	27,929,184	27,975,503
	Depr Expense	46,310	46,310	46,310	46,310	46,312	46,313	46,313	46,313	46,313	46,313	46,312	46,312
	Cost of Removal	-	-	-	-	(1,994)	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	(8,038)	-	-	-	-	-	-	-
	Transfers/Adjustments	7	7	7	7	7	7	7	7	7	7	7	7
	Ending Balance	27,522,345	27,568,662	27,614,980	27,661,297	27,697,585	27,743,905	27,790,225	27,836,544	27,882,864	27,929,184	27,975,503	28,021,823
Proposed	Beginning Balance	27,476,027	27,521,281	27,566,534	27,611,787	27,657,041	27,692,264	27,737,520	27,782,775	27,828,031	27,873,287	27,918,542	27,963,798
	Depr Expense	45,246	45,246	45,246	45,246	45,248	45,249	45,249	45,249	45,248	45,248	45,248	45,248
	Cost of Removal	-	-	-	-	(1,994)	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	(8,038)	-	-	-	-	-	-	-
	Transfers/Adjustments	7	7	7	7	7	7	7	7	7	7	7	7
	Ending Balance	27,521,281	27,566,534	27,611,787	27,657,041	27,692,264	27,737,520	27,782,775	27,828,031	27,873,287	27,918,542	27,963,798	28,009,053
Change	Beginning Balance	-	(1,064)	(2,128)	(3,193)	(4,257)	(5,321)	(6,385)	(7,449)	(8,513)	(9,577)	(10,641)	(11,705)
	Depr Expense	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(1,064)	(2,128)	(3,193)	(4,257)	(5,321)	(6,385)	(7,449)	(8,513)	(9,577)	(10,641)	(11,705)	(12,769)
Other	Black Dog Unit 6												
	<u>Plant</u>												
	Beginning Balance	102,402,794	102,404,720	102,405,201	102,405,216	102,405,216	102,405,217	102,405,217	102,405,217	102,405,217	102,405,217	102,593,807	102,674,665
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	1,926	481	15	-	0	-	-	-	-	188,590	80,858	7,500
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	102,404,720	102,405,201	102,405,216	102,405,216	102,405,217	102,405,217	102,405,217	102,405,217	102,405,217	102,593,807	102,674,665	102,682,165
	<u>Reserve</u>												
Original	Remaining Life (Mos)	447	446	445	444	443	442	441	440	439	438	437	436
	Net Salvage Rate	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%
Proposed	Remaining Life (Mos)	447	446	445	444	443	442	441	440	439	438	437	436
	Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%
Original	Beginning Balance	15,973,755	16,178,565	16,383,378	16,588,192	16,793,005	16,997,819	17,202,632	17,388,324	17,593,181	17,798,038	18,003,121	18,208,528
	Depr Expense	204,810	204,813	204,814	204,814	204,814	204,814	204,835	204,857	204,857	205,083	205,407	205,513
	Cost of Removal	-	-	-	-	-	-	(19,144)	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	16,178,565	16,383,378	16,588,192	16,793,005	16,997,819	17,202,632	17,388,324	17,593,181	17,798,038	18,003,121	18,208,528	18,414,041
Proposed	Beginning Balance	15,973,755	16,190,707	16,407,662	16,624,618	16,841,573	17,058,529	17,275,484	17,473,317	17,690,316	17,907,315	18,124,552	18,342,128
	Depr Expense	216,952	216,955	216,956	216,956	216,956	216,956	216,977	216,999	216,999	217,237	217,577	217,688
	Cost of Removal	-	-	-	-	-	-	(19,144)	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	16,190,707	16,407,662	16,624,618	16,841,573	17,058,529	17,275,484	17,473,317	17,690,316	17,907,315	18,124,552	18,342,128	18,559,817
Change	Beginning Balance	-	12,142	24,284	36,426	48,568	60,710	72,852	84,994	97,136	109,278	121,431	133,601
	Depr Expense	12,142	12,142	12,142	12,142	12,142	12,142	12,142	12,142	12,142	12,153	12,170	12,175
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	12,142	24,284	36,426	48,568	60,710	72,852	84,994	97,136	109,278	121,431	133,601	145,776

		2021											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Blue Lake Units 1 thru 4												
	<u>Plant</u>												
	Beginning Balance	24,614,220	24,614,225	24,614,225	24,662,919	24,664,310	24,658,209	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386
	Retirements	-	-	-	-	(6,101)	-	-	-	-	-	-	-
	Additions	5	-	48,694	1,391	-	177	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	24,614,225	24,614,225	24,662,919	24,664,310	24,658,209	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386
	<u>Reserve</u>												
Original	Remaining Life (Mos)	30	29	28	27	26	25	24	23	22	21	20	19
	Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%
Proposed	Remaining Life (Mos)	30	29	28	27	26	25	24	23	22	21	20	19
	Net Salvage Rate	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%
Original	Beginning Balance	29,806,681	29,821,488	29,836,295	29,852,171	29,869,185	29,876,438	29,893,583	29,910,732	29,927,882	29,945,031	29,962,180	29,979,330
	Depr Expense	14,807	14,807	15,875	17,015	17,121	17,144	17,149	17,149	17,149	17,149	17,149	17,149
	Cost of Removal	-	-	-	-	(3,767)	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	(6,101)	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	(0)	(0)	0	0	0	0	0	0	0	0
	Ending Balance	29,821,488	29,836,295	29,852,171	29,869,185	29,876,438	29,893,583	29,910,732	29,927,882	29,945,031	29,962,180	29,979,330	29,996,479
Proposed	Beginning Balance	29,806,681	29,884,665	29,962,648	30,041,767	30,122,097	30,192,667	30,273,110	30,353,558	30,434,006	30,514,454	30,594,902	30,675,350
	Depr Expense	77,983	77,983	79,119	80,330	80,438	80,448	80,448	80,448	80,448	80,448	80,448	80,448
	Cost of Removal	-	-	-	-	(3,767)	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	(6,101)	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	(0)	(0)	0	0	0	0	0	0	0	0
	Ending Balance	29,884,665	29,962,648	30,041,767	30,122,097	30,192,667	30,273,110	30,353,558	30,434,006	30,514,454	30,594,902	30,675,350	30,755,798
Change	Beginning Balance	-	63,177	126,353	189,596	252,911	316,228	379,527	442,825	506,124	569,423	632,722	696,020
	Depr Expense	63,177	63,177	63,243	63,315	63,317	63,298	63,299	63,299	63,299	63,299	63,299	63,299
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	63,177	126,353	189,596	252,911	316,228	379,527	442,825	506,124	569,423	632,722	696,020	759,319
Other	Blue Lake Units 1 thru 4 - FERC 341												
	<u>Plant</u>												
	Beginning Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723
	<u>Reserve</u>												
Original	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Proposed	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282
	Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%
Original	Beginning Balance	1,088,521	1,089,204	1,089,887	1,090,571	1,091,254	1,091,937	1,092,620	1,093,303	1,093,987	1,094,670	1,095,353	1,096,036
	Depr Expense	683	683	683	683	683	683	683	683	683	683	683	683
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	-	0	-	(0)	-	(0)	-	0	-	(0)	-
	Ending Balance	1,089,204	1,089,887	1,090,571	1,091,254	1,091,937	1,092,620	1,093,303	1,093,987	1,094,670	1,095,353	1,096,036	1,096,720
Proposed	Beginning Balance	1,088,521	1,089,243	1,089,966	1,090,689	1,091,411	1,092,134	1,092,856	1,093,579	1,094,302	1,095,024	1,095,747	1,096,469
	Depr Expense	723	723	723	723	723	723	723	723	723	723	723	723
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	-	0	-	(0)	-	(0)	-	0	-	(0)	-
	Ending Balance	1,089,243	1,089,966	1,090,689	1,091,411	1,092,134	1,092,856	1,093,579	1,094,302	1,095,024	1,095,747	1,096,469	1,097,192
Change	Beginning Balance	-	39	79	118	158	197	236	276	315	354	394	433
	Depr Expense	39	39	39	39	39	39	39	39	39	39	39	39
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	39	79	118	158	197	236	276	315	354	394	433	473

Functional Class	Plant Name	2021														
		January	February	March	April	May	June	July	August	September	October	November	December			
Other	Blue Lake Units 7 & 8	<u>Plant</u>														
		Beginning Balance	71,535,883	71,554,486	71,560,358	72,308,578	72,310,332	72,240,876	72,241,148	72,241,508	72,243,951	72,549,190	76,164,418	76,475,137		
		Retirements	-	-	-	-	(1,519)	-	-	-	-	-	-	-		
		Additions	18,603	5,872	748,219	1,755	(67,937)	272	360	2,443	305,240	3,615,228	310,719	204,081		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	71,554,486	71,560,358	72,308,578	72,310,332	72,240,876	72,241,148	72,241,508	72,243,951	72,549,190	76,164,418	76,475,137	76,679,218		
		<u>Reserve</u>														
		Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282		
		Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%		
		Original	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
		Proposed	Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%		
		Original	Beginning Balance	35,605,094	35,756,326	35,907,606	36,060,332	36,214,503	36,366,558	36,520,471	36,660,732	36,813,904	36,967,762	37,127,472	37,295,969	
		Other	Blue Lake Units 7 & 8	Depr Expense	151,232	151,278	152,726	154,170	154,043	153,912	153,937	153,968	154,573	162,289	170,044	171,194
				Cost of Removal	-	-	-	-	(470)	-	(13,676)	(796)	(717)	(2,580)	(1,548)	(71,755)
				Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Retirements	-			-	-	-	(1,519)	-	-	-	-	-	-	-		
Transfers/Adjustments	1			1	1	1	1	1	1	1	1	1	1	1		
Ending Balance	35,756,326			35,907,606	36,060,332	36,214,503	36,366,558	36,520,471	36,660,732	36,813,904	36,967,762	37,127,472	37,295,969	37,395,408		
Proposed	Beginning Balance			35,605,094	35,758,768	35,912,490	36,067,671	36,224,310	36,378,832	36,535,211	36,677,938	36,833,576	36,989,905	37,152,155	37,323,262	
Depr Expense	153,673			153,721	155,181	156,638	156,510	156,378	156,403	156,434	157,045	164,829	172,654	173,812		
Cost of Removal	-			-	-	-	(470)	-	(13,676)	(796)	(717)	(2,580)	(1,548)	(71,755)		
Salvage	-			-	-	-	-	-	-	-	-	-	-	-		
Retirements	-			-	-	-	(1,519)	-	-	-	-	-	-	-		
Transfers/Adjustments	1			1	1	1	1	1	1	1	1	1	1	1		
Ending Balance	35,758,768			35,912,490	36,067,671	36,224,310	36,378,832	36,535,211	36,677,938	36,833,576	36,989,905	37,152,155	37,323,262	37,425,319		
Change	Beginning Balance			-	2,442	4,884	7,339	9,807	12,274	14,740	17,206	19,672	22,143	24,683	27,293	
Depr Expense	2,442			2,442	2,455	2,468	2,467	2,466	2,466	2,466	2,471	2,540	2,610	2,619		
Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-				
Salvage	-	-	-	-	-	-	-	-	-	-	-	-				
Retirements	-	-	-	-	-	-	-	-	-	-	-	-				
Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	2,442	4,884	7,339	9,807	12,274	14,740	17,206	19,672	22,143	24,683	27,293	29,911				
Other	Border Winds Project	<u>Plant</u>														
		Beginning Balance	264,595,153	264,595,062	264,595,062	264,595,062	264,616,881	264,616,881	264,616,881	264,616,881	264,616,881	264,616,881	264,980,352	265,005,852		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	(91)	-	-	21,819	-	-	-	-	-	363,471	25,500	250,318		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	264,595,062	264,595,062	264,595,062	264,616,881	264,616,881	264,616,881	264,616,881	264,616,881	264,616,881	264,980,352	265,005,852	265,256,170		
		<u>Reserve</u>														
		Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229		
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%		
		Original	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229	
		Proposed	Net Salvage Rate	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%		
		Original	Beginning Balance	56,276,853	57,238,557	58,200,260	59,161,963	60,123,716	61,085,519	62,047,322	63,009,126	63,970,929	64,932,732	65,895,389	66,858,963	
		Other	Border Winds Project	Depr Expense	961,703	961,703	961,703	961,753	961,803	961,803	961,803	961,803	961,803	962,657	963,574	964,288
				Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	(27,533)
				Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Retirements	-			-	-	-	-	-	-	-	-	-	-	-		
Transfers/Adjustments	(0)			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
Ending Balance	57,238,557			58,200,260	59,161,963	60,123,716	61,085,519	62,047,322	63,009,126	63,970,929	64,932,732	65,895,389	66,858,963	67,795,719		
Proposed	Beginning Balance			56,276,853	57,249,581	58,222,309	59,195,037	60,167,816	61,140,645	62,113,473	63,086,302	64,059,131	65,031,960	66,005,651	66,980,267	
Depr Expense	972,728			972,728	972,728	972,778	972,829	972,829	972,829	972,829	972,829	973,691	974,617	975,536		
Cost of Removal	-			-	-	-	-	-	-	-	-	-	-	(27,533)		
Salvage	-			-	-	-	-	-	-	-	-	-	-	-		
Retirements	-			-	-	-	-	-	-	-	-	-	-	-		
Transfers/Adjustments	(0)			(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
Ending Balance	57,249,581			58,222,309	59,195,037	60,167,816	61,140,645	62,113,473	63,086,302	64,059,131	65,031,960	66,005,651	66,980,267	67,928,071		
Change	Beginning Balance			-	11,025	22,050	33,074	44,100	55,125	66,151	77,177	88,203	99,228	110,262	121,304	
Depr Expense	11,025			11,025	11,025	11,025	11,026	11,026	11,026	11,026	11,026	11,026	11,034	11,042		
Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-				
Salvage	-	-	-	-	-	-	-	-	-	-	-	-				
Retirements	-	-	-	-	-	-	-	-	-	-	-	-				
Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	11,025	22,050	33,074	44,100	55,125	66,151	77,177	88,203	99,228	110,262	121,304	132,352				

		2021											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Freeborn WF												
	<u>Plant</u>												
	Beginning Balance	-	-	-	-	-	320,253,486	318,807,725	318,745,384	324,429,134	325,243,100	326,680,487	326,968,630
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	320,253,486	(1,445,761)	(62,341)	5,683,750	813,966	1,437,387	288,143	318,218
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	320,253,486	318,807,725	318,745,384	324,429,134	325,243,100	326,680,487	326,968,630	327,286,848
	<u>Reserve</u>												
Original	Remaining Life (Mos)	305	304	303	302	301	300	299	298	297	296	295	294
	Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%
Proposed	Remaining Life (Mos)	305	304	303	302	301	300	299	298	297	296	295	294
	Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%
Original	Beginning Balance	-	-	-	-	-	587,841	1,762,819	2,935,011	4,117,624	5,312,326	6,511,229	7,713,364
	Depr Expense	-	-	-	-	587,841	1,174,978	1,172,192	1,182,614	1,194,701	1,198,904	1,202,135	1,203,275
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	(14,811)
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	0	(0)	-	-
	Ending Balance	-	-	-	-	587,841	1,762,819	2,935,011	4,117,624	5,312,326	6,511,229	7,713,364	8,901,828
Proposed	Beginning Balance	-	-	-	-	-	587,841	1,762,819	2,935,011	4,117,624	5,312,326	6,511,229	7,713,364
	Depr Expense	-	-	-	-	587,841	1,174,978	1,172,192	1,182,614	1,194,701	1,198,904	1,202,135	1,203,275
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	(14,811)
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	0	(0)	-	-
	Ending Balance	-	-	-	-	587,841	1,762,819	2,935,011	4,117,624	5,312,326	6,511,229	7,713,364	8,901,828
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Other	Fuel Holders (Wind-to-Battery)												
	<u>Plant</u>												
	Beginning Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902
	<u>Reserve</u>												
Original	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Proposed	Remaining Life (Mos)	-	-	-	-	-	-	-	-	-	-	-	-
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Original	Beginning Balance	3,242,796	3,267,410	3,292,024	3,316,638	3,341,252	3,365,866	3,390,480	3,415,094	3,439,708	3,464,322	3,488,936	3,513,551
	Depr Expense	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	(0)	0	-	-	0	-	(0)	(0)
	Ending Balance	3,267,410	3,292,024	3,316,638	3,341,252	3,365,866	3,390,480	3,415,094	3,439,708	3,464,322	3,488,936	3,513,551	3,538,165
Proposed	Beginning Balance	3,242,796	3,267,410	3,292,024	3,316,638	3,341,252	3,365,866	3,390,480	3,415,094	4,128,902	4,128,902	4,128,902	4,128,902
	Depr Expense	24,614	24,614	24,614	24,614	24,614	24,614	24,614	713,808	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	(0)	0	-	-	0	-	(0)	(0)
	Ending Balance	3,267,410	3,292,024	3,316,638	3,341,252	3,365,866	3,390,480	3,415,094	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	689,194	689,194	664,580	639,966	615,352
	Cost of Removal	-	-	-	-	-	-	-	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	689,194	664,580	639,966	615,352	590,738

		2021													
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December		
Other	High Bridge	<u>Plant</u>													
		Beginning Balance	407,358,682	407,222,633	407,349,618	407,349,618	408,294,855	408,352,361	408,487,655	408,502,993	408,533,527	408,603,049	409,358,640	409,661,400	
		Retirements	-	(8,932)	-	(37,471)	-	(285,747)	-	-	-	-	-	-	
		Additions	(136,049)	135,918	-	982,708	57,506	421,041	15,339	30,534	69,522	755,591	302,760	322,659	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	407,222,633	407,349,618	407,349,618	408,294,855	408,352,361	408,487,655	408,502,993	408,533,527	408,603,049	409,358,640	409,661,400	409,984,059	
		<u>Reserve</u>													
		Original	Remaining Life (Mos)	329	328	327	326	325	324	323	322	321	320	319	318
			Net Salvage Rate	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%
		Proposed	Remaining Life (Mos)	329	328	327	326	325	324	323	322	321	320	319	318
			Net Salvage Rate	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%
		Original	Beginning Balance	106,903,420	107,859,780	108,707,157	109,664,037	110,567,194	111,527,341	112,139,059	112,181,384	113,137,020	114,098,438	115,051,121	116,011,370
			Depr Expense	956,360	956,512	956,880	958,467	960,147	961,009	963,201	964,719	964,900	966,261	968,011	969,961
			Cost of Removal	-	(100,203)	-	(17,839)	-	(63,543)	(920,876)	(9,083)	(3,483)	(13,578)	(7,762)	(584,825)
			Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	(8,932)	-	(37,471)	-	(285,747)	-	-	-	-	-	-		
	Transfers/Adjustments	0	-	0	0	0	(0)	(1)	0	0	0	0	(0)		
	Ending Balance	107,859,780	108,707,157	109,664,037	110,567,194	111,527,341	112,139,059	112,181,384	113,137,020	114,098,438	115,051,121	116,011,370	116,396,505		
Proposed	Beginning Balance	106,903,420	107,869,683	108,726,964	109,683,749	110,606,824	111,576,900	112,198,553	112,250,811	113,216,381	114,187,734	115,150,362	116,120,570		
	Depr Expense	966,264	966,416	966,785	968,384	970,076	970,944	973,135	974,653	974,835	976,206	977,970	979,928		
	Cost of Removal	-	(100,203)	-	(17,839)	-	(63,543)	(920,876)	(9,083)	(3,483)	(13,578)	(7,762)	(584,825)		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	(8,932)	-	(37,471)	-	(285,747)	-	-	-	-	-	-		
	Transfers/Adjustments	0	-	0	0	0	(0)	(1)	0	0	0	0	(0)		
	Ending Balance	107,869,683	108,726,964	109,693,749	110,606,824	111,576,900	112,198,553	112,250,811	113,216,381	114,187,734	115,150,362	116,120,570	116,515,672		
Change	Beginning Balance	-	9,904	19,807	29,713	39,630	49,559	59,494	69,427	79,361	89,296	99,242	109,201		
	Depr Expense	9,904	9,904	9,905	9,917	9,929	9,935	9,933	9,934	9,935	9,945	9,959	9,967		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
	Ending Balance	9,904	19,807	29,713	39,630	49,559	59,494	69,427	79,361	89,296	99,242	109,201	119,167		
Other	Inver Hills	<u>Plant</u>													
		Beginning Balance	59,743,843	59,743,955	59,743,955	59,743,955	59,743,955	59,743,955	58,178,949	58,179,783	58,181,918	58,186,540	58,255,855	58,639,912	
		Retirements	-	-	-	-	-	(1,610,212)	-	-	-	-	-	-	
		Additions	113	-	-	-	-	45,206	833	2,135	4,622	69,315	384,057	29,724	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	59,743,955	59,743,955	59,743,955	59,743,955	59,743,955	58,178,949	58,179,783	58,181,918	58,186,540	58,255,855	58,639,912	58,669,635	
		<u>Reserve</u>													
		Original	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61
			Net Salvage Rate	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%
		Proposed	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61
			Net Salvage Rate	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%
		Original	Beginning Balance	58,132,758	58,306,980	58,481,204	58,655,428	58,829,652	59,003,876	57,564,748	57,734,911	57,904,694	58,074,640	58,243,242	58,417,351
			Depr Expense	174,226	174,227	174,227	174,227	174,227	174,653	170,631	170,669	170,745	171,468	175,830	179,867
			Cost of Removal	-	-	-	-	-	(3,564)	(465)	(884)	(795)	(2,863)	(1,718)	(1,292)
			Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	(1,610,212)	-	-	-	-	-	-		
	Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(6)	(3)	(3)	(3)	(3)	(3)	(3)		
	Ending Balance	58,306,980	58,481,204	58,655,428	58,829,652	59,003,876	57,564,748	57,734,911	57,904,694	58,074,640	58,243,242	58,417,351	58,595,923		
Proposed	Beginning Balance	58,132,758	58,316,108	58,499,459	58,682,811	58,866,162	59,049,514	57,619,517	57,798,547	57,977,196	58,156,010	58,333,486	58,516,510		
	Depr Expense	183,354	183,355	183,355	183,355	183,355	183,784	179,498	179,536	179,612	180,342	184,744	188,819		
	Cost of Removal	-	-	-	-	-	(3,564)	(465)	(884)	(795)	(2,863)	(1,718)	(1,292)		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	(1,610,212)	-	-	-	-	-	-		
	Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(6)	(3)	(3)	(3)	(3)	(3)	(3)		
	Ending Balance	58,316,108	58,499,459	58,682,811	58,866,162	59,049,514	57,619,517	57,798,547	57,977,196	58,156,010	58,333,486	58,516,510	58,704,033		
Change	Beginning Balance	-	9,128	18,255	27,383	36,510	45,638	54,769	63,636	72,503	81,370	90,244	99,159		
	Depr Expense	9,128	9,128	9,128	9,128	9,128	9,131	8,867	8,868	8,868	8,874	8,914	8,952		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
	Ending Balance	9,128	18,255	27,383	36,510	45,638	54,769	63,636	72,503	81,370	90,244	99,159	108,110		

		2021											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Pleasant Valley WF												
	<u>Plant</u>												
	Beginning Balance	332,339,761	332,339,761	332,009,312	332,009,312	332,009,312	332,009,312	332,009,312	332,504,721	332,506,357	332,507,837	332,549,118	332,552,844
	Retirements	-	(330,449)	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	495,409	1,636	1,480	41,281	3,725	445,453
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	332,339,761	332,009,312	332,009,312	332,009,312	332,009,312	332,009,312	332,504,721	332,506,357	332,507,837	332,549,118	332,552,844	332,998,296
	<u>Reserve</u>												
Original	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
Proposed	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Original	Beginning Balance	73,361,480	74,558,260	75,291,972	76,489,191	77,686,410	78,883,629	80,080,848	81,278,199	82,475,754	83,673,522	84,866,777	86,062,726
	Depr Expense	1,196,780	1,197,058	1,197,219	1,197,219	1,197,219	1,197,219	1,198,370	1,199,533	1,199,549	1,199,667	1,199,795	1,200,952
	Cost of Removal	-	(132,897)	-	-	-	-	(1,019)	(1,979)	(1,781)	(6,411)	(3,847)	(38,629)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	(330,449)	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	(0)	0	0	0	0	0	0	0	(0)	-	(0)
	Ending Balance	74,558,260	75,291,972	76,489,191	77,686,410	78,883,629	80,080,848	81,278,199	82,475,754	83,673,522	84,866,777	86,062,726	87,225,049
Proposed	Beginning Balance	73,361,480	74,602,572	75,380,596	76,622,082	77,863,569	79,105,055	80,346,542	81,588,194	82,830,085	84,072,188	85,309,783	86,550,074
	Depr Expense	1,241,092	1,241,370	1,241,487	1,241,487	1,241,487	1,241,487	1,242,671	1,243,869	1,243,885	1,244,006	1,244,137	1,245,326
	Cost of Removal	-	(132,897)	-	-	-	-	(1,019)	(1,979)	(1,781)	(6,411)	(3,847)	(38,629)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	(330,449)	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	(0)	0	0	0	0	0	0	0	(0)	-	(0)
	Ending Balance	74,602,572	75,380,596	76,622,082	77,863,569	79,105,055	80,346,542	81,588,194	82,830,085	84,072,188	85,309,783	86,550,074	87,756,770
Change	Beginning Balance	-	44,312	88,624	132,891	177,159	221,427	265,694	309,996	354,331	398,667	443,006	487,347
	Depr Expense	44,312	44,312	44,268	44,268	44,268	44,268	44,301	44,336	44,336	44,339	44,342	44,373
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	44,312	88,624	132,891	177,159	221,427	265,694	309,996	354,331	398,667	443,006	487,347	531,721
Other	Riverside												
	<u>Plant</u>												
	Beginning Balance	318,333,193	318,298,773	318,354,728	318,357,094	318,302,354	318,302,354	334,992,602	335,633,122	337,254,868	337,390,702	338,083,515	338,605,415
	Retirements	-	-	-	-	-	(45,892)	-	-	-	-	-	-
	Additions	(34,420)	55,955	2,366	(54,740)	-	16,736,140	640,521	1,621,745	135,834	692,813	521,900	1,065,163
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	318,298,773	318,354,728	318,357,094	318,302,354	318,302,354	334,992,602	335,633,122	337,254,868	337,390,702	338,083,515	338,605,415	339,670,578
Original	Remaining Life (Mos)	339	338	337	336	335	334	333	332	331	330	329	328
	Net Salvage Rate	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%
Proposed	Remaining Life (Mos)	339	338	337	336	335	334	333	332	331	330	329	328
	Net Salvage Rate	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%
Original	Beginning Balance	102,504,630	103,247,540	103,990,485	104,733,526	105,476,480	106,219,343	106,937,243	107,703,590	108,476,471	109,251,379	108,872,209	109,493,200
	Depr Expense	742,717	742,752	742,847	742,760	742,668	770,564	799,648	803,536	806,585	809,832	813,987	817,092
	Cost of Removal	-	-	-	-	-	(6,967)	(33,299)	(30,654)	(31,676)	(1,189,001)	(192,995)	(77,601)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	(45,892)	-	-	-	-	-	-
	Transfers/Adjustments	194	194	194	194	194	196	(1)	(1)	(1)	(1)	(1)	(1)
	Ending Balance	103,247,540	103,990,485	104,733,526	105,476,480	106,219,343	106,937,243	107,703,590	108,476,471	109,251,379	108,872,209	109,493,200	110,232,690
Proposed	Beginning Balance	102,504,630	103,265,381	104,026,167	104,787,052	105,547,847	106,308,549	107,044,765	107,829,922	108,621,676	109,415,509	109,055,287	109,695,261
	Depr Expense	760,557	760,593	760,690	760,601	760,508	788,880	818,457	822,410	825,509	828,780	832,970	836,121
	Cost of Removal	-	-	-	-	-	(6,967)	(33,299)	(30,654)	(31,676)	(1,189,001)	(192,995)	(77,601)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	(45,892)	-	-	-	-	-	-
	Transfers/Adjustments	194	194	194	194	194	196	(1)	(1)	(1)	(1)	(1)	(1)
	Ending Balance	103,265,381	104,026,167	104,787,052	105,547,847	106,308,549	107,044,765	107,829,922	108,621,676	109,415,509	109,055,287	109,695,261	110,453,780
Change	Beginning Balance	-	17,841	35,682	53,525	71,366	89,206	107,522	126,331	145,205	164,130	183,078	202,061
	Depr Expense	17,841	17,841	17,843	17,841	17,840	18,316	18,809	18,874	18,924	18,948	18,983	19,029
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	17,841	35,682	53,525	71,366	89,206	107,522	126,331	145,205	164,130	183,078	202,061	221,090

		2022											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Angus Anson Unit 2 & 3												
	<u>Plant</u>												
	Beginning Balance	87,153,399	87,157,763	87,162,187	87,923,636	88,040,395	88,092,631	88,950,176	89,059,583	89,087,289	89,127,967	89,333,124	89,563,400
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	4,364	4,424	761,449	116,759	52,237	857,545	109,407	27,706	40,677	205,157	230,276	219,139
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	87,157,763	87,162,187	87,923,636	88,040,395	88,092,631	88,950,176	89,059,583	89,087,289	89,127,967	89,333,124	89,563,400	89,782,539
	<u>Reserve</u>												
Original	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217
	Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
Proposed	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217
	Net Salvage Rate	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%
Original	Beginning Balance	68,611,217	68,729,203	68,847,209	68,967,122	69,089,077	69,211,158	69,275,528	69,402,823	69,530,381	69,598,667	69,726,994	69,856,595
	Depr Expense	118,032	118,054	119,911	122,050	122,464	124,836	127,360	127,700	128,007	128,759	129,855	131,310
	Cost of Removal	(43)	(42)	(62)	(101)	(82)	(60,543)	(73)	(138)	(59,720)	(447)	(268)	(138,562)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(3)	(5)	65	6	(1)	76	8	(4)	0	15	14	21
	Ending Balance	68,729,203	68,847,209	68,967,122	69,089,077	69,211,158	69,275,528	69,402,823	69,530,381	69,598,667	69,726,994	69,856,595	69,849,364
Proposed	Beginning Balance	68,680,238	68,804,038	68,927,857	69,053,611	69,181,439	69,309,398	69,379,678	69,512,919	69,646,427	69,720,667	69,854,956	69,990,535
	Depr Expense	123,846	123,867	125,752	127,922	128,342	130,747	133,305	133,651	133,960	134,721	135,833	137,305
	Cost of Removal	(43)	(42)	(62)	(101)	(82)	(60,543)	(73)	(138)	(59,720)	(447)	(268)	(138,562)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(3)	(5)	65	6	(1)	76	8	(4)	0	15	14	21
	Ending Balance	68,804,038	68,927,857	69,053,611	69,181,439	69,309,398	69,379,678	69,512,919	69,646,427	69,720,667	69,854,956	69,990,535	69,989,298
Change	Beginning Balance	69,021	74,835	80,648	86,489	92,361	98,240	104,150	110,096	116,047	122,000	127,962	133,940
	Depr Expense	5,813	5,814	5,841	5,872	5,878	5,911	5,946	5,951	5,953	5,962	5,978	5,995
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	74,835	80,648	86,489	92,361	98,240	104,150	110,096	116,047	122,000	127,962	133,940	139,934
Other	Angus Anson Unit 2 & 3 - FERC 341												
	<u>Plant</u>												
	Beginning Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500
	<u>Reserve</u>												
Original	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Proposed	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Original	Beginning Balance	5,678,883	5,687,533	5,696,183	5,704,833	5,713,483	5,722,132	5,730,782	5,739,432	5,748,082	5,756,732	5,765,382	5,774,031
	Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	5,687,533	5,696,183	5,704,833	5,713,483	5,722,132	5,730,782	5,739,432	5,748,082	5,756,732	5,765,382	5,774,031	5,782,681
Proposed	Beginning Balance	5,678,883	5,687,533	5,696,183	5,704,833	5,713,483	5,722,132	5,730,782	5,739,432	5,748,082	5,756,732	5,765,382	5,774,031
	Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	5,687,533	5,696,183	5,704,833	5,713,483	5,722,132	5,730,782	5,739,432	5,748,082	5,756,732	5,765,382	5,774,031	5,782,681
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-

1,498,338

1,569,251

103,796

103,796

		2022											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Angus Anson Unit 4												
	<u>Plant</u>												
	Beginning Balance	38,839,680	38,839,680	38,839,680	40,565,480	42,028,997	42,124,997	42,142,997	42,149,997	42,149,997	46,963,316	46,973,316	46,998,226
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	1,725,800	1,463,517	96,000	18,000	7,000	-	4,813,319	10,000	24,910	3,042
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	38,839,680	38,839,680	40,565,480	42,028,997	42,124,997	42,142,997	42,149,997	42,149,997	46,963,316	46,973,316	46,998,226	47,001,268
	<u>Reserve</u>												
Original	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Proposed	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Original	Beginning Balance	18,883,603	18,963,606	19,043,610	19,126,908	19,216,314	19,308,719	19,340,569	19,354,450	19,447,646	19,550,231	19,662,259	19,774,355
	Depr Expense	80,002	80,002	83,296	89,405	92,403	92,733	93,036	93,195	102,583	112,026	112,094	112,520
	Cost of Removal	-	-	-	-	-	(60,885)	(79,157)	-	-	-	-	(200,000)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	2	2	1	2	2	2	2
	Ending Balance	18,963,606	19,043,610	19,126,908	19,216,314	19,308,719	19,340,569	19,354,450	19,447,646	19,550,231	19,662,259	19,774,355	19,686,877
Proposed	Beginning Balance	18,883,603	18,963,606	19,043,610	19,126,908	19,216,314	19,308,719	19,340,569	19,354,450	19,447,646	19,550,231	19,662,259	19,774,355
	Depr Expense	80,002	80,002	83,296	89,405	92,403	92,733	93,036	93,195	102,583	112,026	112,094	112,520
	Cost of Removal	-	-	-	-	-	(60,885)	(79,157)	-	-	-	-	(200,000)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	2	2	1	2	2	2	2
	Ending Balance	18,963,606	19,043,610	19,126,908	19,216,314	19,308,719	19,340,569	19,354,450	19,447,646	19,550,231	19,662,259	19,774,355	19,686,877
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Other	Black Dog Unit 5												
	<u>Plant</u>												
	Beginning Balance	198,989,585	199,018,339	199,046,664	199,088,518	199,450,523	199,865,043	199,917,243	200,066,782	200,786,015	200,947,042	217,649,056	222,474,474
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	28,753	28,325	41,854	362,005	414,521	52,200	149,538	719,234	161,027	16,702,014	4,825,417	711,792
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	199,018,339	199,046,664	199,088,518	199,450,523	199,865,043	199,917,243	200,066,782	200,786,015	200,947,042	217,649,056	222,474,474	223,186,266
	<u>Reserve</u>												
Original	Remaining Life (Mos)	120	119	118	117	116	115	114	113	112	111	110	109
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Proposed	Remaining Life (Mos)	120	119	118	117	116	115	114	113	112	111	110	109
	Net Salvage Rate	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%
Original	Beginning Balance	115,140,492	116,028,301	116,916,381	117,804,743	118,694,936	119,573,228	120,460,609	121,364,996	122,250,382	123,149,516	124,139,480	125,197,094
	Depr Expense	887,916	888,185	888,517	890,441	894,240	896,570	897,567	901,932	906,416	991,073	1,100,279	1,131,924
	Cost of Removal	(107)	(105)	(154)	(249)	(15,947)	(189)	(2,180)	(16,545)	(7,283)	(1,108)	(42,665)	(687,459)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	2
	Ending Balance	116,028,301	116,916,381	117,804,743	118,694,936	119,573,228	120,460,609	121,364,996	122,250,382	123,149,516	124,139,480	125,197,094	125,641,561
Proposed	Beginning Balance	114,392,361	115,216,754	116,041,407	116,866,330	117,693,010	118,507,650	119,340,293	120,171,904	120,993,355	121,828,386	122,751,059	123,737,272
	Depr Expense	824,499	824,757	825,077	826,929	830,587	832,833	833,792	837,995	842,314	923,781	1,028,877	1,059,455
	Cost of Removal	(107)	(105)	(154)	(249)	(15,947)	(189)	(2,180)	(16,545)	(7,283)	(1,108)	(42,665)	(687,459)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	2
	Ending Balance	115,216,754	116,041,407	116,866,330	117,693,010	118,507,650	119,340,293	120,171,904	120,993,355	121,828,386	122,751,059	123,737,272	124,109,270
Change	Beginning Balance	(748,130)	(811,547)	(874,974)	(938,414)	(1,001,926)	(1,065,578)	(1,129,316)	(1,193,091)	(1,257,028)	(1,321,129)	(1,388,421)	(1,459,822)
	Depr Expense	(63,417)	(63,427)	(63,440)	(63,512)	(63,653)	(63,738)	(63,775)	(63,936)	(64,101)	(67,292)	(71,402)	(72,468)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(811,547)	(874,974)	(938,414)	(1,001,926)	(1,065,578)	(1,129,316)	(1,193,091)	(1,257,028)	(1,321,129)	(1,388,421)	(1,459,822)	(1,532,291)

		2022											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Black Dog Unit 5 FERC 341												
	<u>Plant</u>												
	Beginning Balance	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548
	<u>Reserve</u>												
Original	Remaining Life (Mos)	435	434	433	432	431	430	429	428	427	426	425	424
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Proposed	Remaining Life (Mos)	435	434	433	432	431	430	429	428	427	426	425	424
	Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%
Original	Beginning Balance	28,021,823	28,068,142	28,114,462	28,160,781	28,207,100	28,253,420	28,299,739	28,346,058	28,392,377	28,438,696	28,485,016	28,531,335
	Depr Expense	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	7	7	7	7	7	7	7	7	7	7	7	7
	Ending Balance	28,068,142	28,114,462	28,160,781	28,207,100	28,253,420	28,299,739	28,346,058	28,392,377	28,438,696	28,485,016	28,531,335	28,577,654
Proposed	Beginning Balance	28,009,053	28,054,309	28,099,564	28,144,820	28,190,075	28,235,330	28,280,585	28,325,841	28,371,096	28,416,351	28,461,606	28,506,861
	Depr Expense	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	7	7	7	7	7	7	7	7	7	7	7	7
	Ending Balance	28,054,309	28,099,564	28,144,820	28,190,075	28,235,330	28,280,585	28,325,841	28,371,096	28,416,351	28,461,606	28,506,861	28,552,116
Change	Beginning Balance	(12,769)	(13,833)	(14,897)	(15,962)	(17,026)	(18,090)	(19,154)	(20,218)	(21,282)	(22,346)	(23,410)	(24,474)
	Depr Expense	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(13,833)	(14,897)	(15,962)	(17,026)	(18,090)	(19,154)	(20,218)	(21,282)	(22,346)	(23,410)	(24,474)	(25,538)
Other	Black Dog Unit 6												
	<u>Plant</u>												
	Beginning Balance	102,682,165	102,682,165	102,682,165	102,682,165	102,682,165	102,682,165	102,682,165	102,682,165	102,682,165	102,682,165	102,861,393	102,878,893
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	179,228	17,500
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	102,682,165	102,682,165	102,682,165	102,682,165	102,682,165	102,682,165	102,682,165	102,682,165	102,682,165	102,861,393	102,878,893	102,878,893
	<u>Reserve</u>												
Original	Remaining Life (Mos)	435	434	433	432	431	430	429	428	427	426	425	424
	Net Salvage Rate	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%
Proposed	Remaining Life (Mos)	435	434	433	432	431	430	429	428	427	426	425	424
	Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%
Original	Beginning Balance	18,414,041	18,603,491	18,809,050	19,014,610	19,220,169	19,425,728	19,631,287	19,836,847	20,042,406	20,247,965	20,453,524	20,659,083
	Depr Expense	205,541	205,559	205,559	205,559	205,559	205,559	205,559	205,559	205,559	205,780	206,023	206,046
	Cost of Removal	(16,090)	-	-	-	-	-	-	-	-	-	-	(1,096)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	18,603,491	18,809,050	19,014,610	19,220,169	19,425,728	19,631,287	19,836,847	20,042,406	20,247,965	20,453,524	20,659,083	20,864,719
Proposed	Beginning Balance	18,558,817	18,761,443	18,979,178	19,196,912	19,414,647	19,632,382	19,850,117	20,067,852	20,285,587	20,503,322	20,721,289	20,939,511
	Depr Expense	217,716	217,735	217,735	217,735	217,735	217,735	217,735	217,735	217,735	217,967	218,222	218,246
	Cost of Removal	(16,090)	-	-	-	-	-	-	-	-	-	-	(1,096)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	18,761,443	18,979,178	19,196,912	19,414,647	19,632,382	19,850,117	20,067,852	20,285,587	20,503,322	20,721,289	20,939,511	21,156,661
Change	Beginning Balance	145,776	157,952	170,127	182,303	194,478	206,654	218,830	231,005	243,181	255,356	267,543	279,742
	Depr Expense	12,176	12,176	12,176	12,176	12,176	12,176	12,176	12,176	12,176	12,187	12,199	12,200
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	157,952	170,127	182,303	194,478	206,654	218,830	231,005	243,181	255,356	267,543	279,742	291,942

		2022											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Blue Lake Units 1 thru 4												
	<u>Plant</u>												
	Beginning Balance	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386
	<u>Reserve</u>												
Original	Remaining Life (Mos)	18	17	16	15	14	13	12	11	10	9	8	7
	Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%
Proposed	Remaining Life (Mos)	18	17	16	15	14	13	12	11	10	9	8	7
	Net Salvage Rate	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%
Original	Beginning Balance	29,996,479	30,013,628	30,030,777	30,047,926	30,065,075	30,082,224	30,099,373	30,116,522	30,133,671	30,150,820	30,167,969	30,185,118
	Depr Expense	17,149	17,149	17,149	17,149	17,149	17,149	17,149	17,149	17,149	17,149	17,148	17,148
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	30,013,628	30,030,777	30,047,926	30,065,075	30,082,224	30,099,373	30,116,522	30,133,671	30,150,820	30,167,969	30,185,118	30,202,267
Proposed	Beginning Balance	30,755,798	30,836,246	30,916,693	30,997,141	31,077,589	31,158,037	31,238,485	31,318,932	31,399,380	31,479,828	31,560,275	31,640,723
	Depr Expense	80,447	80,447	80,447	80,447	80,447	80,447	80,447	80,447	80,447	80,447	80,447	80,447
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	30,836,246	30,916,693	30,997,141	31,077,589	31,158,037	31,238,485	31,318,932	31,399,380	31,479,828	31,560,275	31,640,723	31,721,170
Change	Beginning Balance	759,319	822,618	885,916	949,215	1,012,514	1,075,813	1,139,111	1,202,410	1,265,709	1,329,007	1,392,306	1,455,605
	Depr Expense	63,299	63,299	63,299	63,299	63,299	63,299	63,299	63,299	63,299	63,299	63,299	63,299
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	822,618	885,916	949,215	1,012,514	1,075,813	1,139,111	1,202,410	1,265,709	1,329,007	1,392,306	1,455,605	1,518,904
Other	Blue Lake Units 1 thru 4 - FERC 341												
	<u>Plant</u>												
	Beginning Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723
	<u>Reserve</u>												
Original	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Proposed	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270
	Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%
Original	Beginning Balance	1,096,720	1,097,403	1,098,086	1,098,769	1,099,452	1,100,136	1,100,819	1,101,502	1,102,185	1,102,869	1,103,552	1,104,235
	Depr Expense	683	683	683	683	683	683	683	683	683	683	683	683
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	(0)	-	-	0	(0)	-	(0)	(0)	-	-	-
	Ending Balance	1,097,403	1,098,086	1,098,769	1,099,452	1,100,136	1,100,819	1,101,502	1,102,185	1,102,869	1,103,552	1,104,235	1,104,918
Proposed	Beginning Balance	1,097,192	1,097,915	1,098,637	1,099,360	1,100,083	1,100,805	1,101,528	1,102,250	1,102,973	1,103,696	1,104,418	1,105,141
	Depr Expense	723	723	723	723	723	723	723	723	723	723	723	723
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	(0)	-	-	0	(0)	-	(0)	(0)	-	-	-
	Ending Balance	1,097,915	1,098,637	1,099,360	1,100,083	1,100,805	1,101,528	1,102,250	1,102,973	1,103,696	1,104,418	1,105,141	1,105,863
Change	Beginning Balance	473	512	551	591	630	669	709	748	788	827	866	906
	Depr Expense	39	39	39	39	39	39	39	39	39	39	39	39
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	512	551	591	630	669	709	748	788	827	866	906	945

		2022											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Blue Lake Units 7 & 8												
	<u>Plant</u>												
	Beginning Balance	76,679,218	76,699,693	76,700,173	79,382,882	79,571,469	79,632,056	79,633,195	79,634,402	79,637,000	79,639,734	81,393,080	81,571,313
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	20,475	480	2,682,709	188,587	60,587	1,140	1,207	2,598	2,734	1,753,347	178,233	6,425
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	76,699,693	76,700,173	79,382,882	79,571,469	79,632,056	79,633,195	79,634,402	79,637,000	79,639,734	81,393,080	81,571,313	81,577,739
	<u>Reserve</u>												
Original	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Proposed	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270
	Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%
Original	Beginning Balance	37,395,408	37,307,138	37,479,852	37,657,926	37,841,745	37,975,633	38,069,012	38,253,995	38,438,948	38,623,920	38,812,307	39,004,782
	Depr Expense	172,231	172,738	178,110	183,878	184,472	184,854	185,025	185,033	185,044	188,651	192,632	193,015
	Cost of Removal	(260,502)	(25)	(37)	(59)	(50,585)	(91,476)	(43)	(82)	(73)	(264)	(159)	(107)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	37,307,138	37,479,852	37,657,926	37,841,745	37,975,633	38,069,012	38,253,995	38,438,948	38,623,920	38,812,307	39,004,782	39,197,690
Proposed	Beginning Balance	37,425,319	37,339,672	37,515,009	37,695,754	37,882,296	38,018,911	38,115,019	38,302,731	38,490,412	38,678,112	38,869,261	39,064,532
	Depr Expense	174,854	175,361	180,781	186,601	187,199	187,583	187,754	187,762	187,773	191,412	195,429	195,815
	Cost of Removal	(260,502)	(25)	(37)	(59)	(50,585)	(91,476)	(43)	(82)	(73)	(264)	(159)	(107)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1
	Ending Balance	37,339,672	37,515,009	37,695,754	37,882,296	38,018,911	38,115,019	38,302,731	38,490,412	38,678,112	38,869,261	39,064,532	39,260,241
Change	Beginning Balance	29,911	32,534	35,157	37,828	40,551	43,279	46,007	48,735	51,464	54,193	56,954	59,750
	Depr Expense	2,623	2,623	2,671	2,723	2,727	2,728	2,728	2,729	2,729	2,761	2,797	2,800
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	32,534	35,157	37,828	40,551	43,279	46,007	48,735	51,464	54,193	56,954	59,750	62,550
Other	Border Winds Project												
	<u>Plant</u>												
	Beginning Balance	265,256,170	265,397,764	265,427,014	265,437,181	265,437,181	265,437,181	265,437,181	265,437,181	265,437,181	265,437,181	266,287,764	266,346,097
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	141,594	29,250	10,167	-	-	-	-	-	-	850,583	58,333	8,333
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	265,397,764	265,427,014	265,437,181	265,437,181	265,437,181	265,437,181	265,437,181	265,437,181	265,437,181	266,287,764	266,346,097	266,354,430
	<u>Reserve</u>												
Original	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
Proposed	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217
	Net Salvage Rate	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%
Original	Beginning Balance	67,795,719	68,760,999	69,726,688	70,692,472	71,658,280	72,624,088	73,589,897	74,555,705	75,521,513	76,487,321	77,453,129	78,418,937
	Depr Expense	965,281	965,689	965,784	965,808	965,808	965,808	965,808	965,808	965,808	967,915	970,177	970,344
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	68,760,999	69,726,688	70,692,472	71,658,280	72,624,088	73,589,897	74,555,705	75,521,513	76,487,321	77,453,129	78,418,937	79,395,757
Proposed	Beginning Balance	67,928,071	68,904,408	69,881,157	70,858,002	71,834,872	72,811,742	73,788,612	74,765,481	75,742,351	76,719,221	77,696,091	78,672,961
	Depr Expense	976,338	976,750	976,845	976,870	976,870	976,870	976,870	976,870	976,870	978,996	981,279	981,447
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	68,904,408	69,881,157	70,858,002	71,834,872	72,811,742	73,788,612	74,765,481	75,742,351	76,719,221	77,696,091	78,672,961	79,650,198
Change	Beginning Balance	132,352	143,409	154,469	165,530	176,592	187,653	198,715	209,776	220,838	231,899	242,960	254,022
	Depr Expense	11,057	11,060	11,061	11,062	11,062	11,062	11,062	11,062	11,062	11,081	11,102	11,103
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	143,409	154,469	165,530	176,592	187,653	198,715	209,776	220,838	231,899	242,960	254,022	265,185

		2022											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Courtenay WF												
	<u>Plant</u>												
	Beginning Balance	282,314,631	282,319,855	282,325,001	282,332,604	282,344,960	282,392,132	282,401,615	282,410,671	282,427,961	282,443,601	282,500,140	282,534,206
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	5,224	5,146	7,603	12,355	47,173	9,483	9,055	17,291	15,639	56,539	34,066	564,190
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	282,319,855	282,325,001	282,332,604	282,344,960	282,392,132	282,401,615	282,410,671	282,427,961	282,443,601	282,500,140	282,534,206	283,098,396
	<u>Reserve</u>												
Original	Remaining Life (Mos)	239	238	237	236	235	234	233	232	231	230	229	228
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
Proposed	Remaining Life (Mos)	239	238	237	236	235	234	233	232	231	230	229	228
	Net Salvage Rate	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%
Original	Beginning Balance	61,565,618	62,589,237	63,612,890	64,636,374	65,659,521	66,679,980	67,703,659	68,727,423	69,750,595	70,773,989	71,794,314	72,816,671
	Depr Expense	1,024,054	1,024,079	1,024,110	1,024,160	1,024,308	1,024,449	1,024,495	1,024,561	1,024,644	1,024,827	1,025,058	1,026,609
	Cost of Removal	(435)	(426)	(626)	(1,013)	(3,849)	(770)	(731)	(1,389)	(1,250)	(4,502)	(2,701)	(55,823)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	0	0	(0)	-	0	0	(0)	-	0	(0)	0
	Ending Balance	62,589,237	63,612,890	64,636,374	65,659,521	66,679,980	67,703,659	68,727,423	69,750,595	70,773,989	71,794,314	72,816,671	73,787,457
Proposed	Beginning Balance	61,820,771	62,865,766	63,910,795	64,955,656	66,000,181	67,042,020	68,087,081	69,132,229	70,176,785	71,221,564	72,263,279	73,307,028
	Depr Expense	1,045,430	1,045,455	1,045,487	1,045,538	1,045,688	1,045,831	1,045,878	1,045,946	1,046,030	1,046,216	1,046,450	1,048,027
	Cost of Removal	(435)	(426)	(626)	(1,013)	(3,849)	(770)	(731)	(1,389)	(1,250)	(4,502)	(2,701)	(55,823)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	0	0	(0)	-	0	0	(0)	-	0	(0)	0
	Ending Balance	62,865,766	63,910,795	64,955,656	66,000,181	67,042,020	68,087,081	69,132,229	70,176,785	71,221,564	72,263,279	73,307,028	74,299,231
Change	Beginning Balance	255,153	276,529	297,905	319,282	340,660	362,040	383,423	404,806	426,190	447,576	468,965	490,357
	Depr Expense	21,376	21,376	21,377	21,378	21,380	21,382	21,383	21,384	21,386	21,389	21,392	21,417
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	276,529	297,905	319,282	340,660	362,040	383,423	404,806	426,190	447,576	468,965	490,357	511,774
Other	Courtenay Wind Rights												
	<u>Plant</u>												
	Beginning Balance	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661
	<u>Reserve</u>												
Original	Remaining Life (Mos)	239	238	237	236	235	234	233	232	231	230	229	228
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Proposed	Remaining Life (Mos)	239	238	237	236	235	234	233	232	231	230	229	228
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Original	Beginning Balance	426,899	433,840	440,780	447,721	454,661	461,601	468,542	475,482	482,423	489,363	496,304	503,244
	Depr Expense	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	433,840	440,780	447,721	454,661	461,601	468,542	475,482	482,423	489,363	496,304	503,244	510,184
Proposed	Beginning Balance	426,899	433,840	440,780	447,721	454,661	461,601	468,542	475,482	482,423	489,363	496,304	503,244
	Depr Expense	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	433,840	440,780	447,721	454,661	461,601	468,542	475,482	482,423	489,363	496,304	503,244	510,184
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-

12,295,354

12,551,976

83,285

83,285

		2022												
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December	
Other	Freeborn WF													
	<u>Plant</u>													
	Beginning Balance	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Additions	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	
	<u>Reserve</u>													
Original	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
	Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
Proposed	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
	Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
Original	Beginning Balance	8,901,828	10,105,753	11,309,679	12,513,604	13,717,529	14,921,455	16,125,380	17,329,306	18,533,231	19,737,156	20,941,082	22,145,007	14,447,105
	Depr Expense	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	(1)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	0	(0)	-	-	-	-	(0)	0	-	0	(0)	
	Ending Balance	10,105,753	11,309,679	12,513,604	13,717,529	14,921,455	16,125,380	17,329,306	18,533,231	19,737,156	20,941,082	22,145,007	23,348,932	
Proposed	Beginning Balance	8,901,828	10,105,753	11,309,679	12,513,604	13,717,529	14,921,455	16,125,380	17,329,306	18,533,231	19,737,156	20,941,082	22,145,007	14,447,105
	Depr Expense	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	(1)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	0	(0)	-	-	-	-	(0)	0	-	0	(0)	
	Ending Balance	10,105,753	11,309,679	12,513,604	13,717,529	14,921,455	16,125,380	17,329,306	18,533,231	19,737,156	20,941,082	22,145,007	23,348,932	
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	
Other	Fuel Holders (Wind-to-Battery)													
	<u>Plant</u>													
	Beginning Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Additions	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	
	<u>Reserve</u>													
Original	Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13	
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Proposed	Remaining Life (Mos)	-	-	-	-	-	-	-	-	-	-	-	-	
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Original	Beginning Balance	3,538,165	3,562,779	3,587,393	3,612,007	3,636,621	3,661,235	3,685,849	3,710,463	3,735,077	3,759,691	3,784,305	3,808,919	295,369
	Depr Expense	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	0	-	-	-	0	(0)	-	-	-	-	-	
	Ending Balance	3,562,779	3,587,393	3,612,007	3,636,621	3,661,235	3,685,849	3,710,463	3,735,077	3,759,691	3,784,305	3,808,919	3,833,533	
Proposed	Beginning Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	0	-	-	-	0	(0)	-	-	-	-	-	
	Ending Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	
Change	Beginning Balance	590,738	566,124	541,510	516,895	492,281	467,667	443,053	418,439	393,825	369,211	344,597	319,983	
	Depr Expense	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	566,124	541,510	516,895	492,281	467,667	443,053	418,439	393,825	369,211	344,597	319,983	295,369	

		2022											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Grand Meadow WF												
	<u>Plant</u>												
	Beginning Balance	202,862,391	202,955,030	202,961,447	202,971,667	202,989,504	203,062,528	203,078,438	203,094,860	203,128,680	203,161,730	203,291,453	203,379,453
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	92,639	6,417	10,220	17,837	73,024	15,910	16,423	33,820	33,051	129,723	88,000	313,755
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	202,955,030	202,961,447	202,971,667	202,989,504	203,062,528	203,078,438	203,094,860	203,128,680	203,161,730	203,291,453	203,379,453	203,693,209
	<u>Reserve</u>												
Original	Remaining Life (Mos)	143	142	141	140	139	138	137	136	135	134	133	132
	Net Salvage Rate	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%
Proposed	Remaining Life (Mos)	143	142	141	140	139	138	137	136	135	134	133	132
	Net Salvage Rate	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%
Original	Beginning Balance	111,250,810	112,007,493	112,805,769	113,603,625	114,400,626	115,190,909	115,989,033	116,787,269	117,583,601	118,380,386	119,165,898	119,957,759
	Depr Expense	798,614	799,152	799,225	799,350	799,755	800,155	800,301	800,529	800,835	801,585	802,595	804,459
	Cost of Removal	(41,931)	(875)	(1,369)	(2,349)	(9,472)	(2,031)	(2,066)	(4,197)	(4,050)	(16,072)	(10,734)	(35,023)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	112,007,493	112,805,769	113,603,625	114,400,626	115,190,909	115,989,033	116,787,269	117,583,601	118,380,386	119,165,898	119,957,759	120,727,195
Proposed	Beginning Balance	111,468,806	112,243,830	113,060,452	113,876,655	114,692,003	115,500,639	116,317,120	117,133,714	117,948,407	118,763,556	119,567,442	120,377,688
	Depr Expense	816,954	817,497	817,572	817,698	818,108	818,512	818,660	818,891	819,200	819,958	820,980	822,865
	Cost of Removal	(41,931)	(875)	(1,369)	(2,349)	(9,472)	(2,031)	(2,066)	(4,197)	(4,050)	(16,072)	(10,734)	(35,023)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	112,243,830	113,060,452	113,876,655	114,692,003	115,500,639	116,317,120	117,133,714	117,948,407	118,763,556	119,567,442	120,377,688	121,165,530
Change	Beginning Balance	217,996	236,337	254,683	273,029	291,377	309,729	328,086	346,445	364,806	383,171	401,544	419,929
	Depr Expense	18,341	18,346	18,346	18,348	18,352	18,357	18,359	18,361	18,365	18,373	18,385	18,406
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	236,337	254,683	273,029	291,377	309,729	328,086	346,445	364,806	383,171	401,544	419,929	438,334
Other	Grand Meadow Wind Rights												
	<u>Plant</u>												
	Beginning Balance	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452
	<u>Reserve</u>												
Original	Remaining Life (Mos)	143	142	141	140	139	138	137	136	135	134	133	132
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Proposed	Remaining Life (Mos)	143	142	141	140	139	138	137	136	135	134	133	132
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Original	Beginning Balance	4,970,274	5,010,149	5,050,024	5,089,900	5,129,775	5,169,651	5,209,526	5,249,401	5,289,277	5,329,152	5,369,027	5,408,903
	Depr Expense	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	0	0	(0)	-	0	(0)	-	-	-	-	(0)
	Ending Balance	5,010,149	5,050,024	5,089,900	5,129,775	5,169,651	5,209,526	5,249,401	5,289,277	5,329,152	5,369,027	5,408,903	5,448,778
Proposed	Beginning Balance	4,970,274	5,010,149	5,050,024	5,089,900	5,129,775	5,169,651	5,209,526	5,249,401	5,289,277	5,329,152	5,369,027	5,408,903
	Depr Expense	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	0	0	(0)	-	0	(0)	-	-	-	-	(0)
	Ending Balance	5,010,149	5,050,024	5,089,900	5,129,775	5,169,651	5,209,526	5,249,401	5,289,277	5,329,152	5,369,027	5,408,903	5,448,778
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-

9,606,556

9,826,894

478,504

478,504

		2022																
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December					
Other	High Bridge	<u>Plant</u>																
		Beginning Balance	409,984,059	409,992,162	410,000,834	410,390,255	410,505,312	410,628,573	410,660,066	410,695,757	410,779,043	410,889,202	412,243,604	412,909,768				
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-				
		Additions	8,103	8,672	389,421	115,057	123,261	31,494	35,691	83,286	110,159	1,354,403	666,164	285,259				
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-				
		Ending Balance	409,992,162	410,000,834	410,390,255	410,505,312	410,628,573	410,660,066	410,695,757	410,779,043	410,889,202	412,243,604	412,909,768	413,195,026				
		<u>Reserve</u>																
		Remaining Life (Mos)	317	316	315	314	313	312	311	310	309	308	307	306				
		Net Salvage Rate	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%				
		Original	Remaining Life (Mos)	317	316	315	314	313	312	311	310	309	308	307	306			
		Proposed	Net Salvage Rate	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%				
		Original		Beginning Balance	116,396,505	117,367,801	118,339,126	119,311,048	120,283,688	121,255,889	122,229,255	123,198,752	124,172,261	125,146,137	126,121,518	127,093,850		
Depr Expense	971,424			971,451	972,106	972,938	973,334	973,593	973,712	973,918	974,243	976,707	980,128	981,925				
Cost of Removal	(128)			(126)	(185)	(298)	(1,134)	(227)	(4,215)	(409)	(368)	(1,326)	(7,795)	(107,552)				
Salvage	-			-	-	-	-	-	-	-	-	-	-	-				
Retirements	-			-	-	-	-	-	-	-	-	-	-	-				
Transfers/Adjustments	0			0	0	0	0	0	0	0	0	0	0	0				
Ending Balance	117,367,801			118,339,126	119,311,048	120,283,688	121,255,889	122,229,255	123,198,752	124,172,261	125,146,137	126,121,518	127,093,850	127,968,224				
Proposed				Beginning Balance	116,515,672	117,496,939	118,478,235	119,460,133	120,442,755	121,424,942	122,408,296	123,387,781	124,371,280	125,355,148	126,340,541	127,322,811		
				Depr Expense	981,394	981,422	982,082	982,921	983,320	983,581	983,701	983,908	984,236	986,718	990,166	991,976		
				Cost of Removal	(128)	(126)	(185)	(298)	(1,134)	(227)	(4,215)	(409)	(368)	(1,326)	(7,795)	(107,552)		
				Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0				
		Ending Balance	117,496,939	118,478,235	119,460,133	120,442,755	121,424,942	122,408,296	123,387,781	124,371,280	125,355,148	126,340,541	127,322,911	128,207,334				
		Change		Beginning Balance	119,167	129,138	139,109	149,085	159,068	169,053	179,041	189,029	199,019	209,011	219,023	229,060		
				Depr Expense	9,971	9,971	9,976	9,982	9,986	9,988	9,988	9,990	9,992	10,011	10,038	10,050		
				Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
				Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
Transfers/Adjustments	-			-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	129,138			139,109	149,085	159,068	169,053	179,041	189,029	199,019	209,011	219,023	229,060	239,111				
Other	Inver Hills			<u>Plant</u>														
				Beginning Balance	58,669,635	58,670,220	58,670,809	58,671,707	58,673,234	59,045,971	61,207,331	61,213,719	61,217,307	61,220,680	61,233,291	61,618,359		
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
				Additions	585	589	899	1,527	372,737	2,161,361	6,388	3,588	3,372	12,611	385,069	12,808		
				Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	58,670,220	58,670,809	58,671,707	58,673,234	59,045,971	61,207,331	61,213,719	61,217,307	61,220,680	61,233,291	61,618,359	61,631,167				
		Original		Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50			
				Net Salvage Rate	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%			
				Proposed	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50		
				Net Salvage Rate	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%			
				Original		Beginning Balance	58,595,923	58,776,069	58,955,836	59,136,004	59,316,173	59,500,113	59,711,510	59,923,051	60,158,712	60,350,882	60,587,464	60,828,873
						Depr Expense	180,177	180,193	180,212	180,238	184,194	211,450	235,416	235,754	236,258	236,878	241,588	246,394
Cost of Removal	(28)					(423)	(41)	(66)	(251)	(50)	(23,872)	(91)	(44,084)	(293)	(176)	(119)		
Salvage	-					-	-	-	-	-	-	-	-	-	-	-		
Retirements	-					-	-	-	-	-	-	-	-	-	-	-		
Transfers/Adjustments	(3)					(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)		
Ending Balance	58,776,069					58,955,836	59,136,004	59,316,173	59,500,113	59,711,510	59,923,051	60,158,712	60,350,882	60,587,464	60,828,873	61,075,145		
Proposed						Beginning Balance	58,704,033	58,893,133	59,081,854	59,270,977	59,460,101	59,653,033	59,873,675	60,094,682	60,339,809	60,541,447	60,787,498	61,038,420
		Depr Expense	189,131			189,147	189,166	189,189	193,186	220,695	244,882	245,221	245,725	246,347	251,101	255,951		
		Cost of Removal	(28)			(423)	(41)	(66)	(251)	(50)	(23,872)	(91)	(44,084)	(293)	(176)	(119)		
		Salvage	-			-	-	-	-	-	-	-	-	-	-	-		
		Retirements	-			-	-	-	-	-	-	-	-	-	-	-		
		Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)				
		Ending Balance	58,893,133	59,081,854	59,270,977	59,460,101	59,653,033	59,873,675	60,094,682	60,339,809	60,541,447	60,787,498	61,038,420	61,294,249				
		Change		Beginning Balance	108,110	117,064	126,019	134,973	143,928	152,920	162,165	171,630	181,097	190,565	200,034	209,547		
				Depr Expense	8,954	8,954	8,955	8,955	8,992	9,245	9,466	9,467	9,468	9,469	9,513	9,558		
				Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
				Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
Transfers/Adjustments	-			-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	117,064			126,019	134,973	143,928	152,920	162,165	171,630	181,097	190,565	200,034	209,547	219,105				

		2022														
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December			
Other	Pleasant Valley WF	<u>Plant</u>														
		Beginning Balance	332,998,296	333,009,210	333,019,960	333,035,846	333,061,659	333,160,214	333,180,026	333,972,920	334,085,822	334,152,163	334,270,286	334,341,459		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	10,913	10,751	15,885	25,813	98,555	19,812	792,893	112,902	66,341	118,123	71,172	490,137		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	333,009,210	333,019,960	333,035,846	333,061,659	333,160,214	333,180,026	333,972,920	334,085,822	334,152,163	334,270,286	334,341,459	334,831,596		
		<u>Reserve</u>														
		Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217		
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%		
		Proposed	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217	
Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%				
Original	Original	Beginning Balance	87,225,049	88,426,231	89,627,487	90,828,378	92,028,539	93,222,872	94,424,196	95,627,596	96,831,802	98,011,822	99,210,331	100,413,253		
		Depr Expense	1,202,125	1,202,181	1,202,250	1,202,358	1,202,683	1,202,993	1,204,987	1,207,221	1,207,733	1,208,275	1,208,782	1,210,291		
		Cost of Removal	(943)	(925)	(1,359)	(2,197)	(8,350)	(16,700)	(15,866)	(3,014)	(27,713)	(9,766)	(5,860)	(39,955)		
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Transfers/Adjustments	(0)	-	0	-	(0)	0	(0)	(0)	-	-	0	-		
		Ending Balance	88,426,231	89,627,487	90,828,378	92,028,539	93,222,872	94,424,196	95,627,596	96,831,802	98,011,822	99,210,331	100,413,253	101,583,589		
		Proposed	Proposed	Beginning Balance	87,756,770	89,002,357	90,248,020	91,493,319	92,737,892	93,976,646	95,222,398	96,470,286	97,719,046	98,943,319	100,186,720	101,434,236
				Depr Expense	1,246,530	1,246,588	1,246,659	1,246,770	1,247,104	1,247,422	1,249,474	1,251,774	1,252,299	1,252,855	1,253,376	1,254,926
				Cost of Removal	(943)	(925)	(1,359)	(2,197)	(8,350)	(16,700)	(15,866)	(3,014)	(27,713)	(9,766)	(5,860)	(39,955)
Salvage	-			-	-	-	-	-	-	-	-	-	-	-		
Retirements	-			-	-	-	-	-	-	-	-	-	-	-		
Transfers/Adjustments	(0)			-	0	-	(0)	0	(0)	(0)	-	-	0	-		
Ending Balance	89,002,357			90,248,020	91,493,319	92,737,892	93,976,646	95,222,398	96,470,286	97,719,046	98,943,319	100,186,720	101,434,236	102,649,206		
Change	Change			Beginning Balance	531,721	576,126	620,533	664,941	709,353	753,774	798,203	842,690	887,243	931,809	976,389	1,020,983
				Depr Expense	44,405	44,407	44,409	44,412	44,421	44,429	44,488	44,553	44,566	44,580	44,594	44,635
				Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	576,126	620,533	664,941	709,353	753,774	798,203	842,690	887,243	931,809	976,389	1,020,983	1,065,618		
		Other	Riverside	<u>Plant</u>												
				Beginning Balance	339,670,578	339,697,751	339,724,535	339,763,632	339,993,166	340,641,663	340,768,643	341,290,010	341,491,276	342,260,643	343,736,370	346,884,009
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Additions	27,173			26,783	39,098	229,534	648,497	126,979	521,367	201,266	769,368	1,475,727	3,147,639	549,921		
Transfers & Adjustments	-			-	-	-	-	-	-	-	-	-	-	-		
Ending Balance	339,697,751			339,724,535	339,763,632	339,993,166	340,641,663	340,768,643	341,290,010	341,491,276	342,260,643	343,736,370	346,884,009	347,433,930		
<u>Reserve</u>																
Remaining Life (Mos)	327			326	325	324	323	322	321	320	319	318	317	316		
Net Salvage Rate	-11.3%			-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%		
Proposed	Remaining Life (Mos)			327	326	325	324	323	322	321	320	319	318	317	316	
Net Salvage Rate	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%				
Original	Original	Beginning Balance	110,232,690	111,050,777	111,868,979	112,686,844	113,504,303	114,316,880	115,137,775	115,893,012	116,715,108	117,534,204	118,354,932	119,162,712		
		Depr Expense	819,071	819,166	819,283	819,750	821,280	822,636	823,870	825,239	826,949	830,906	839,088	845,671		
		Cost of Removal	(983)	(964)	(1,416)	(2,290)	(8,702)	(17,400)	(68,632)	(3,141)	(7,852)	(10,178)	(31,307)	(13,402)		
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)		
		Ending Balance	111,050,777	111,868,979	112,686,844	113,504,303	114,316,880	115,137,775	115,893,012	116,715,108	117,534,204	118,354,932	119,162,712	119,994,980		
		Proposed	Proposed	Beginning Balance	110,453,780	111,290,928	112,128,192	112,965,122	113,801,653	114,638,328	115,473,344	116,247,721	117,088,979	117,927,265	118,767,250	119,594,427
				Depr Expense	838,132	838,229	838,347	838,822	840,378	841,757	843,010	844,400	846,140	850,164	858,484	865,178
				Cost of Removal	(983)	(964)	(1,416)	(2,290)	(8,702)	(17,400)	(68,632)	(3,141)	(7,852)	(10,178)	(31,307)	(13,402)
Salvage	-			-	-	-	-	-	-	-	-	-	-	-		
Retirements	-			-	-	-	-	-	-	-	-	-	-	-		
Transfers/Adjustments	(1)			(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)		
Ending Balance	111,290,928			112,128,192	112,965,122	113,801,653	114,638,328	115,473,344	116,247,721	117,088,979	117,927,265	118,767,250	119,594,427	120,446,202		
Change	Change			Beginning Balance	221,090	240,151	259,213	278,278	297,350	316,448	335,569	354,709	373,871	393,061	412,319	431,715
				Depr Expense	19,061	19,062	19,064	19,072	19,098	19,121	19,140	19,162	19,191	19,258	19,396	19,507
				Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	240,151	259,213	278,278	297,350	316,448	335,569	354,709	373,871	393,061	412,319	431,715	451,222		

		2023											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Angus Anson Unit 2 & 3												
	<u>Plant</u>												
	Beginning Balance	89,782,539	89,793,839	89,800,781	89,807,686	100,138,852	100,493,370	100,508,235	100,522,841	100,541,623	100,564,079	100,752,336	100,889,588
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	11,299	6,943	6,905	10,331,166	354,518	14,866	14,606	18,783	22,456	188,257	137,251	149,135
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	89,793,839	89,800,781	89,807,686	100,138,852	100,493,370	100,508,235	100,522,841	100,541,623	100,564,079	100,752,336	100,889,588	101,038,722
	<u>Reserve</u>												
Original	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205
	Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
Proposed	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205
	Net Salvage Rate	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%
Original	Beginning Balance	69,849,364	69,972,098	70,100,823	70,231,588	70,388,900	70,565,778	70,751,413	70,488,333	70,674,748	70,861,621	71,040,846	71,225,549
	Depr Expense	132,237	132,314	132,362	158,967	186,615	187,602	188,760	189,937	190,061	190,655	191,565	192,358
	Cost of Removal	(9,504)	(3,582)	(1,591)	(2,572)	(9,774)	(1,955)	(451,857)	(3,529)	(3,176)	(11,432)	(6,859)	(4,630)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	(6)	(6)	917	37	(12)	17	6	(13)	3	(2)	(1)
	Ending Balance	69,972,098	70,100,823	70,231,588	70,388,900	70,565,778	70,751,413	70,488,333	70,674,748	70,861,621	71,040,846	71,225,549	71,413,277
Proposed	Beginning Balance	69,989,298	70,118,035	70,252,765	70,389,533	70,553,238	70,736,912	70,929,357	70,673,088	70,866,315	71,060,002	71,246,049	71,437,587
	Depr Expense	138,240	138,318	138,366	165,359	193,411	194,412	195,571	196,749	196,875	197,477	198,399	199,204
	Cost of Removal	(9,504)	(3,582)	(1,591)	(2,572)	(9,774)	(1,955)	(451,857)	(3,529)	(3,176)	(11,432)	(6,859)	(4,630)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	1	(6)	(6)	917	37	(12)	17	6	(13)	3	(2)	(1)
	Ending Balance	70,118,035	70,252,765	70,389,533	70,553,238	70,736,912	70,929,357	70,673,088	70,866,315	71,060,002	71,246,049	71,437,587	71,632,160
Change	Beginning Balance	139,934	145,937	151,941	157,946	164,338	171,134	177,944	184,755	191,567	198,381	205,203	212,038
	Depr Expense	6,003	6,004	6,004	6,393	6,796	6,810	6,811	6,812	6,814	6,822	6,835	6,846
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	145,937	151,941	157,946	164,338	171,134	177,944	184,755	191,567	198,381	205,203	212,038	218,883
Other	Angus Anson Unit 2 & 3 - FERC 341												
	<u>Plant</u>												
	Beginning Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500
	<u>Reserve</u>												
Original	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Proposed	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Original	Beginning Balance	5,782,681	5,791,331	5,799,981	5,808,631	5,817,281	5,825,930	5,834,580	5,843,230	5,851,880	5,860,530	5,869,179	5,877,829
	Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	5,791,331	5,799,981	5,808,631	5,817,281	5,825,930	5,834,580	5,843,230	5,851,880	5,860,530	5,869,179	5,877,829	5,886,479
Proposed	Beginning Balance	5,782,681	5,791,331	5,799,981	5,808,631	5,817,281	5,825,930	5,834,580	5,843,230	5,851,880	5,860,530	5,869,179	5,877,829
	Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	5,791,331	5,799,981	5,808,631	5,817,281	5,825,930	5,834,580	5,843,230	5,851,880	5,860,530	5,869,179	5,877,829	5,886,479
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-

2,073,433

2,152,382

103,796

103,796

		2023											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Angus Anson Unit 4												
	<u>Plant</u>												
	Beginning Balance	47,003,268	47,003,310	47,003,310	47,003,310	47,003,310	47,003,310	47,025,812	47,028,012	47,030,212	47,030,212	47,478,189	47,521,998
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	2,042	-	-	-	-	22,503	2,200	2,200	-	447,976	43,809	43,809
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	47,003,310	47,003,310	47,003,310	47,003,310	47,003,310	47,025,812	47,028,012	47,030,212	47,030,212	47,478,189	47,521,998	47,565,807
	<u>Reserve</u>												
Original	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Proposed	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Original	Beginning Balance	19,686,877	19,794,291	19,907,219	20,020,147	20,133,075	20,246,002	20,358,976	20,471,999	20,581,438	20,694,488	20,808,456	20,923,435
	Depr Expense	112,912	112,926	112,926	112,926	112,926	112,972	113,022	113,037	113,049	113,966	114,977	115,158
	Cost of Removal	(5,500)	-	-	-	-	-	-	(3,600)	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	2	2	2	2	2	2	2	2	2	2	2	2
	Ending Balance	19,794,291	19,907,219	20,020,147	20,133,075	20,246,002	20,358,976	20,471,999	20,581,438	20,694,488	20,808,456	20,923,435	21,038,595
Proposed	Beginning Balance	19,686,877	19,794,291	19,907,219	20,020,147	20,133,075	20,246,002	20,358,976	20,471,999	20,581,438	20,694,488	20,808,456	20,923,435
	Depr Expense	112,912	112,926	112,926	112,926	112,926	112,972	113,022	113,037	113,049	113,966	114,977	115,158
	Cost of Removal	(5,500)	-	-	-	-	-	-	(3,600)	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	2	2	2	2	2	2	2	2	2	2	2	2
	Ending Balance	19,794,291	19,907,219	20,020,147	20,133,075	20,246,002	20,358,976	20,471,999	20,581,438	20,694,488	20,808,456	20,923,435	21,038,595
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Other	Black Dog Unit 5												
	<u>Plant</u>												
	Beginning Balance	223,186,266	223,198,594	223,210,783	223,228,139	223,412,228	223,724,714	223,778,155	223,829,314	224,126,223	224,284,782	225,072,977	225,844,751
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	12,328	12,189	17,356	184,089	312,487	53,440	51,159	296,909	158,560	788,195	771,774	422,446
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	223,198,594	223,210,783	223,228,139	223,412,228	223,724,714	223,778,155	223,829,314	224,126,223	224,284,782	225,072,977	225,844,751	226,267,196
	<u>Reserve</u>												
Original	Remaining Life (Mos)	108	107	106	105	104	103	102	101	100	99	98	97
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Proposed	Remaining Life (Mos)	108	107	106	105	104	103	102	101	100	99	98	97
	Net Salvage Rate	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%
Original	Beginning Balance	125,641,561	126,780,391	127,911,884	129,051,063	130,191,300	131,334,126	132,479,010	133,624,466	134,771,824	135,921,724	137,065,202	138,229,379
	Depr Expense	1,138,841	1,139,004	1,139,194	1,140,263	1,142,923	1,144,903	1,145,474	1,147,394	1,149,931	1,155,318	1,164,245	1,171,155
	Cost of Removal	(11)	(7,511)	(16)	(26)	(97)	(19)	(18)	(35)	(32)	(11,840)	(68)	(10,046)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	126,780,391	127,911,884	129,051,063	130,191,300	131,334,126	132,479,010	133,624,466	134,771,824	135,921,724	137,065,202	138,229,379	139,390,488
Proposed	Beginning Balance	124,109,270	125,175,491	126,234,370	127,300,929	128,368,506	129,438,572	130,510,620	131,583,220	132,657,650	133,734,525	134,804,778	135,895,395
	Depr Expense	1,066,232	1,066,390	1,066,575	1,067,603	1,070,163	1,072,068	1,072,518	1,074,465	1,076,907	1,082,092	1,090,685	1,097,336
	Cost of Removal	(11)	(7,511)	(16)	(26)	(97)	(19)	(18)	(35)	(32)	(11,840)	(68)	(10,046)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	125,175,491	126,234,370	127,300,929	128,368,506	129,438,572	130,510,620	131,583,220	132,657,650	133,734,525	134,804,778	135,895,395	136,982,685
Change	Beginning Balance	(1,532,291)	(1,604,900)	(1,677,514)	(1,750,134)	(1,822,794)	(1,895,554)	(1,968,389)	(2,041,246)	(2,114,175)	(2,187,199)	(2,260,425)	(2,333,984)
	Depr Expense	(72,609)	(72,614)	(72,620)	(72,660)	(72,760)	(72,835)	(72,857)	(72,929)	(73,025)	(73,225)	(73,560)	(73,818)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(1,604,900)	(1,677,514)	(1,750,134)	(1,822,794)	(1,895,554)	(1,968,389)	(2,041,246)	(2,114,175)	(2,187,199)	(2,260,425)	(2,333,984)	(2,407,803)

		2023											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Black Dog Unit 5 FERC 341												
	<u>Plant</u>												
	Beginning Balance	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548
	<u>Reserve</u>												
Original	Remaining Life (Mos)	423	422	421	420	419	418	417	416	415	414	413	412
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Proposed	Remaining Life (Mos)	423	422	421	420	419	418	417	416	415	414	413	412
	Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%
Original	Beginning Balance	28,577,654	28,623,973	28,670,291	28,716,610	28,762,929	28,809,248	28,855,567	28,901,885	28,948,204	28,994,523	29,040,841	29,087,160
	Depr Expense	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	7	7	7	7	7	7	7	7	7	6	6	6
	Ending Balance	28,623,973	28,670,291	28,716,610	28,762,929	28,809,248	28,855,567	28,901,885	28,948,204	28,994,523	29,040,841	29,087,160	29,133,478
Proposed	Beginning Balance	28,552,116	28,597,371	28,642,626	28,687,880	28,733,135	28,778,390	28,823,645	28,868,899	28,914,154	28,959,409	29,004,663	29,049,918
	Depr Expense	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	7	7	7	7	7	7	7	7	7	6	6	6
	Ending Balance	28,597,371	28,642,626	28,687,880	28,733,135	28,778,390	28,823,645	28,868,899	28,914,154	28,959,409	29,004,663	29,049,918	29,095,172
Change	Beginning Balance	(25,538)	(26,602)	(27,666)	(28,730)	(29,794)	(30,858)	(31,922)	(32,986)	(34,050)	(35,114)	(36,178)	(37,242)
	Depr Expense	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(26,602)	(27,666)	(28,730)	(29,794)	(30,858)	(31,922)	(32,986)	(34,050)	(35,114)	(36,178)	(37,242)	(38,306)
Other	Black Dog Unit 6												
	<u>Plant</u>												
	Beginning Balance	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893
	<u>Reserve</u>												
Original	Remaining Life (Mos)	423	422	421	420	419	418	417	416	415	414	413	412
	Net Salvage Rate	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%
Proposed	Remaining Life (Mos)	423	422	421	420	419	418	417	416	415	414	413	412
	Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%
Original	Beginning Balance	20,864,719	21,070,767	21,276,814	21,482,862	21,688,909	21,894,957	22,101,004	22,307,052	22,513,099	22,719,146	22,925,194	23,131,241
	Depr Expense	206,048	206,048	206,048	206,048	206,048	206,048	206,048	206,048	206,048	206,048	206,048	206,048
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	21,070,767	21,276,814	21,482,862	21,688,909	21,894,957	22,101,004	22,307,052	22,513,099	22,719,146	22,925,194	23,131,241	23,337,289
Proposed	Beginning Balance	21,156,661	21,374,909	21,593,157	21,811,404	22,029,652	22,247,899	22,466,147	22,684,394	22,902,642	23,120,889	23,339,137	23,557,385
	Depr Expense	218,248	218,248	218,248	218,248	218,248	218,248	218,248	218,248	218,248	218,248	218,248	218,248
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	21,374,909	21,593,157	21,811,404	22,029,652	22,247,899	22,466,147	22,684,394	22,902,642	23,120,889	23,339,137	23,557,385	23,775,632
Change	Beginning Balance	291,942	304,142	316,342	328,542	340,743	352,943	365,143	377,343	389,543	401,743	413,943	426,143
	Depr Expense	12,200	12,200	12,200	12,200	12,200	12,200	12,200	12,200	12,200	12,200	12,200	12,200
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	304,142	316,342	328,542	340,743	352,943	365,143	377,343	389,543	401,743	413,943	426,143	438,343

555,746

542,978

2,472,571

2,618,972

		2023											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Blue Lake Units 1 thru 4												
	<u>Plant</u>												
	Beginning Balance	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	(0)	(0)	(0)	(0)	(0)	(0)
	Retirements	-	-	-	-	-	(24,658,386)	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	24,658,386	24,658,386	24,658,386	24,658,386	24,658,386	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	<u>Reserve</u>												
Original	Remaining Life (Mos)	6	5	4	3	2	1	-	-	-	-	-	-
	Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%
Proposed	Remaining Life (Mos)	6	5	4	3	2	1	-	-	-	-	-	-
	Net Salvage Rate	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%
Original	Beginning Balance	30,202,267	30,219,416	30,236,564	30,253,713	30,270,861	30,288,009	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930
	Depr Expense	17,148	17,148	17,148	17,148	17,148	16,988	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	(24,658,386)	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	319	-	-	-	-	-	-
	Ending Balance	30,219,416	30,236,564	30,253,713	30,270,861	30,288,009	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930
Proposed	Beginning Balance	31,721,170	31,801,618	31,882,065	31,962,512	32,042,959	32,123,406	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626
	Depr Expense	80,447	80,447	80,447	80,447	80,446	80,287	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	(24,658,386)	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	319	-	-	-	-	-	-
	Ending Balance	31,801,618	31,882,065	31,962,512	32,042,959	32,123,406	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626
Change	Beginning Balance	1,518,904	1,582,202	1,645,501	1,708,800	1,772,098	1,835,397	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696
	Depr Expense	63,299	63,299	63,299	63,299	63,299	63,299	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,582,202	1,645,501	1,708,800	1,772,098	1,835,397	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696
Other	Blue Lake Units 1 thru 4 - FERC 341												
	<u>Plant</u>												
	Beginning Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723
	<u>Reserve</u>												
Original	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Proposed	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258
	Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%
Original	Beginning Balance	1,104,918	1,105,602	1,106,285	1,106,968	1,107,651	1,108,334	1,109,018	1,109,701	1,110,384	1,111,067	1,111,751	1,112,434
	Depr Expense	683	683	683	683	683	683	683	683	683	683	683	683
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	(0)	-	-	-	(0)	-	-	(0)	-	-
	Ending Balance	1,105,602	1,106,285	1,106,968	1,107,651	1,108,334	1,109,018	1,109,701	1,110,384	1,111,067	1,111,751	1,112,434	1,113,117
Proposed	Beginning Balance	1,105,863	1,106,586	1,107,309	1,108,031	1,108,754	1,109,476	1,110,199	1,110,922	1,111,644	1,112,367	1,113,089	1,113,812
	Depr Expense	723	723	723	723	723	723	723	723	723	723	723	723
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	(0)	-	-	-	(0)	-	-	(0)	-	-
	Ending Balance	1,106,586	1,107,309	1,108,031	1,108,754	1,109,476	1,110,199	1,110,922	1,111,644	1,112,367	1,113,089	1,113,812	1,114,535
Change	Beginning Balance	945	985	1,024	1,063	1,103	1,142	1,181	1,221	1,260	1,300	1,339	1,378
	Depr Expense	39	39	39	39	39	39	39	39	39	39	39	39
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	985	1,024	1,063	1,103	1,142	1,181	1,221	1,260	1,300	1,339	1,378	1,418

102,729

482,521

8,199

8,671

		2023												
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December	
Other	Blue Lake Units 7 & 8													
	<u>Plant</u>													
	Beginning Balance	81,577,739	81,577,902	82,034,794	82,079,694	82,124,839	82,127,198	82,127,772	82,128,440	82,130,005	82,131,806	82,511,566	87,612,663	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Additions	164	456,892	44,900	45,145	2,359	574	667	1,566	1,800	379,761	5,101,097	6,044	
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	81,577,902	82,034,794	82,079,694	82,124,839	82,127,198	82,127,772	82,128,440	82,130,005	82,131,806	82,511,566	87,612,663	87,618,707	
	<u>Reserve</u>													
Original	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258	
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
Proposed	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258	
	Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	
Original	Beginning Balance	39,197,690	39,390,717	39,584,697	39,779,725	39,974,940	40,170,237	40,365,560	40,560,885	40,756,212	40,951,546	41,147,680	41,355,645	2,377,726
	Depr Expense	193,029	193,981	195,031	195,200	195,320	195,326	195,329	195,334	195,341	196,161	207,980	219,675	
	Cost of Removal	(3)	(3)	(4)	(6)	(23)	(5)	(4)	(8)	(8)	(27)	(16)	(330,011)	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
	Ending Balance	39,390,717	39,584,697	39,779,725	39,974,940	40,170,237	40,365,560	40,560,885	40,756,212	40,951,546	41,147,680	41,355,645	41,245,310	
Proposed	Beginning Balance	39,260,241	39,456,068	39,652,856	39,850,702	40,048,736	40,246,855	40,444,998	40,643,144	40,841,291	41,039,446	41,238,409	41,449,307	2,411,871
	Depr Expense	195,829	196,790	197,849	198,040	198,141	198,147	198,150	198,155	198,162	198,989	210,914	222,708	
	Cost of Removal	(3)	(3)	(4)	(6)	(23)	(5)	(4)	(8)	(8)	(27)	(16)	(330,011)	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
	Ending Balance	39,456,068	39,652,856	39,850,702	40,048,736	40,246,855	40,444,998	40,643,144	40,841,291	41,039,446	41,238,409	41,449,307	41,342,005	
Change	Beginning Balance	62,550	65,350	68,159	70,977	73,797	76,617	79,438	82,259	85,079	87,900	90,728	93,662	
	Depr Expense	2,800	2,809	2,818	2,820	2,821	2,821	2,821	2,821	2,821	2,828	2,934	3,033	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	65,350	68,159	70,977	73,797	76,617	79,438	82,259	85,079	87,900	90,728	93,662	96,695	
Other	Border Winds Project													
	<u>Plant</u>													
	Beginning Balance	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Additions	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	
	<u>Reserve</u>													
Original	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205	
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
Proposed	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205	
	Net Salvage Rate	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	
Original	Beginning Balance	79,395,757	80,366,122	81,336,487	82,306,852	83,277,216	84,247,581	85,217,946	86,188,311	87,158,675	88,129,040	89,099,405	90,069,770	11,644,378
	Depr Expense	970,365	970,365	970,365	970,365	970,365	970,365	970,365	970,365	970,365	970,365	970,365	970,365	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
	Ending Balance	80,366,122	81,336,487	82,306,852	83,277,216	84,247,581	85,217,946	86,188,311	87,158,675	88,129,040	89,099,405	90,069,770	91,040,134	
Proposed	Beginning Balance	79,660,943	80,642,411	81,623,879	82,605,348	83,586,816	84,568,284	85,549,752	86,531,221	87,512,689	88,494,157	89,475,625	90,457,094	11,777,620
	Depr Expense	981,468	981,468	981,468	981,468	981,468	981,468	981,468	981,468	981,468	981,468	981,468	981,468	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
	Ending Balance	80,642,411	81,623,879	82,605,348	83,586,816	84,568,284	85,549,752	86,531,221	87,512,689	88,494,157	89,475,625	90,457,094	91,438,562	
Change	Beginning Balance	265,185	276,289	287,393	298,496	309,600	320,703	331,807	342,910	354,014	365,117	376,221	387,324	
	Depr Expense	11,104	11,104	11,104	11,104	11,104	11,104	11,104	11,104	11,104	11,104	11,104	11,104	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	276,289	287,393	298,496	309,600	320,703	331,807	342,910	354,014	365,117	376,221	387,324	398,428	

Functional Class	Plant Name	2023																
		January	February	March	April	May	June	July	August	September	October	November	December					
Other	Freeborn WF	<u>Plant</u>																
		Beginning Balance	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848				
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-				
		Additions	-	-	-	-	-	-	-	-	-	-	-	-				
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-				
		Ending Balance	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848				
		<u>Reserve</u>																
		Original	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270			
			Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%			
		Proposed	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270			
	Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%					
Original		Beginning Balance	23,348,932	24,552,857	25,756,783	26,960,708	28,164,633	29,368,559	30,572,484	31,776,410	32,980,335	34,184,260	35,388,186	36,592,111	14,447,105			
		Depr Expense	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925				
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-				
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-				
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-				
		Transfers/Adjustments	-	-	-	0	(0)	-	-	(0)	-	0	-	(0)				
		Ending Balance	24,552,857	25,756,783	26,960,708	28,164,633	29,368,559	30,572,484	31,776,410	32,980,335	34,184,260	35,388,186	36,592,111	37,796,036				
		Proposed		Beginning Balance	23,348,932	24,552,857	25,756,783	26,960,708	28,164,633	29,368,559	30,572,484	31,776,410	32,980,335	34,184,260		35,388,186	36,592,111	14,447,105
				Depr Expense	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925		1,203,925	1,203,925	
				Cost of Removal	-	-	-	-	-	-	-	-	-	-		-	-	
Salvage	-			-	-	-	-	-	-	-	-	-	-	-				
Retirements	-			-	-	-	-	-	-	-	-	-	-	-				
Transfers/Adjustments	-			-	-	0	(0)	-	-	(0)	-	0	-	(0)				
Ending Balance	24,552,857			25,756,783	26,960,708	28,164,633	29,368,559	30,572,484	31,776,410	32,980,335	34,184,260	35,388,186	36,592,111	37,796,036				
Change				Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-		
				Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-		
				Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-				
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-				
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-				
		Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-				
		Other	Fuel Holders (Wind-to-Battery)	<u>Plant</u>														
				Beginning Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902		
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
Additions	-			-	-	-	-	-	-	-	-	-	-	-				
Transfers & Adjustments	-			-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	4,128,902			4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902				
<u>Reserve</u>																		
Original	Remaining Life (Mos)			12	11	10	9	8	7	6	5	4	3	2	1			
	Net Salvage Rate			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
Proposed	Remaining Life (Mos)			-	-	-	-	-	-	-	-	-	-	-	-			
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%					
Original		Beginning Balance	3,833,533	3,858,147	3,882,762	3,907,376	3,931,990	3,956,604	3,981,218	4,005,832	4,030,446	4,055,060	4,079,674	4,104,288	295,369			
		Depr Expense	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614				
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-				
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-				
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-				
		Transfers/Adjustments	-	(0)	0	-	-	-	-	0	-	(0)	(0)	0				
		Ending Balance	3,858,147	3,882,762	3,907,376	3,931,990	3,956,604	3,981,218	4,005,832	4,030,446	4,055,060	4,079,674	4,104,288	4,128,902				
		Proposed		Beginning Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902		4,128,902	4,128,902	
				Depr Expense	-	-	-	-	-	-	-	-	-	-		-	-	
				Cost of Removal	-	-	-	-	-	-	-	-	-	-		-	-	
Salvage	-			-	-	-	-	-	-	-	-	-	-	-				
Retirements	-			-	-	-	-	-	-	-	-	-	-	-				
Transfers/Adjustments	-			(0)	0	-	-	-	-	0	-	(0)	(0)	0				
Ending Balance	4,128,902			4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902				
Change				Beginning Balance	295,369	270,755	246,141	221,527	196,913	172,298	147,684	123,070	98,456	73,842	49,228	24,614		
				Depr Expense	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)		
				Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-				
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-				
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-				
		Ending Balance	270,755	246,141	221,527	196,913	172,298	147,684	123,070	98,456	73,842	49,228	24,614	(0)				

		2023																
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December					
Other	High Bridge	<u>Plant</u>																
		Beginning Balance	413,195,026	413,201,947	413,209,175	421,798,278	428,266,906	428,825,185	428,851,631	428,877,254	428,933,887	429,259,762	432,124,505	432,689,788				
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-				
		Additions	6,921	7,228	8,589,103	6,468,628	558,279	26,446	25,623	56,633	325,875	2,864,743	565,284	288,197				
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-				
		Ending Balance	413,201,947	413,209,175	421,798,278	428,266,906	428,825,185	428,851,631	428,877,254	428,933,887	429,259,762	432,124,505	432,689,788	432,977,985				
		<u>Reserve</u>																
		Remaining Life (Mos)	305	304	303	302	301	300	299	298	297	296	295	294				
		Net Salvage Rate	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%				
		Original	Remaining Life (Mos)	305	304	303	302	301	300	299	298	297	296	295	294			
		Proposed	Net Salvage Rate	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%				
		Other	High Bridge	<u>Plant</u>														
				Beginning Balance	127,968,224	128,950,808	129,933,417	130,930,701	131,953,777	132,988,848	133,137,659	134,099,726	135,139,340	136,179,625	137,225,391	138,235,000		
				Depr Expense	982,597	982,622	997,303	1,023,106	1,035,188	1,037,678	1,039,384	1,039,656	1,040,323	1,045,901	1,051,991	1,053,660		
				Cost of Removal	(13)	(13)	(19)	(31)	(116)	(888,867)	(77,317)	(42)	(38)	(136)	(42,381)	(56,055)		
Salvage	-			-	-	-	-	-	-	-	-	-	-	-				
Retirements	-			-	-	-	-	-	-	-	-	-	-	-				
Transfers/Adjustments	0			0	0	0	0	(0)	0	0	0	0	0	0				
Ending Balance	128,950,808			129,933,417	130,930,701	131,953,777	132,988,848	133,137,659	134,099,726	135,139,340	136,179,625	137,225,391	138,235,000	139,232,605				
Other	High Bridge			<u>Plant</u>														
				Beginning Balance	128,207,334	129,199,973	130,192,636	131,200,088	132,233,531	133,279,063	133,438,341	134,410,877	135,460,961	136,511,722	137,568,006	138,588,180		
				Depr Expense	992,651	992,676	1,007,471	1,033,473	1,045,648	1,048,146	1,049,853	1,050,126	1,050,798	1,056,420	1,062,555	1,064,237		
				Cost of Removal	(13)	(13)	(19)	(31)	(116)	(888,867)	(77,317)	(42)	(38)	(136)	(42,381)	(56,055)		
				Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
				Transfers/Adjustments	0	0	0	0	0	(0)	0	0	0	0	0	0		
		Ending Balance	129,199,973	130,192,636	131,200,088	132,233,531	133,279,063	133,438,341	134,410,877	135,460,961	136,511,722	137,568,006	138,588,180	139,596,361				
		Other	High Bridge	<u>Plant</u>														
				Beginning Balance	239,111	249,165	259,219	269,387	279,754	290,214	300,682	311,152	321,622	332,097	342,615	353,180		
				Depr Expense	10,054	10,054	10,168	10,367	10,461	10,468	10,469	10,470	10,475	10,518	10,565	10,577		
				Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
				Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
				Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
Ending Balance	249,165			259,219	269,387	279,754	290,214	300,682	311,152	321,622	332,097	342,615	353,180	363,757				
Other	Inver Hills			<u>Plant</u>														
				Beginning Balance	61,631,167	61,631,343	61,631,528	61,631,831	61,632,390	64,567,428	64,576,529	64,582,344	64,586,220	64,588,056	64,596,227	64,602,419		
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
				Additions	176	185	303	559	2,935,038	9,101	5,815	3,876	1,836	8,172	6,191	5,097		
				Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
				Ending Balance	61,631,343	61,631,528	61,631,831	61,632,390	64,567,428	64,576,529	64,582,344	64,586,220	64,588,056	64,596,227	64,602,419	64,607,515		
				Other	Inver Hills	<u>Reserve</u>												
		Remaining Life (Mos)	48			47	46	45	44	43	42	41	40	39	38	37		
		Net Salvage Rate	-18.3%			-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%		
		Original	Remaining Life (Mos)			48	47	46	45	44	43	42	41	40	39	38	37	
		Proposed	Net Salvage Rate			-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%		
		Other	Inver Hills			<u>Plant</u>												
						Beginning Balance	61,075,145	61,321,694	61,568,248	61,814,807	62,061,375	62,347,388	62,673,921	62,971,138	63,246,496	63,575,487	63,904,609	64,233,967
						Depr Expense	246,555	246,560	246,566	246,577	286,042	326,541	327,107	328,257	329,002	329,155	329,379	329,560
						Cost of Removal	(3)	(3)	(4)	(7)	(26)	(5)	(29,887)	(52,895)	(8)	(30)	(18)	(12)
Salvage	-					-	-	-	-	-	-	-	-	-	-	-		
Retirements	-					-	-	-	-	-	-	-	-	-	-	-		
Transfers/Adjustments	(3)					(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)		
Ending Balance	61,321,694					61,568,248	61,814,807	62,061,375	62,347,388	62,673,921	62,971,138	63,246,496	63,575,487	63,904,609	64,233,967	64,563,512		
Other	Inver Hills					<u>Plant</u>												
						Beginning Balance	61,294,249	61,550,358	61,806,471	62,062,589	62,318,716	62,614,656	62,951,492	63,259,014	63,544,678	63,883,976	64,223,406	64,563,075
				Depr Expense	256,114	256,119	256,125	256,137	295,968	336,844	337,412	338,563	339,309	339,463	339,689	339,872		
				Cost of Removal	(3)	(3)	(4)	(7)	(26)	(5)	(29,887)	(52,895)	(8)	(30)	(18)	(12)		
				Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
				Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)		
		Ending Balance	61,550,358	61,806,471	62,062,589	62,318,716	62,614,656	62,951,492	63,259,014	63,544,678	63,883,976	64,223,406	64,563,075	64,902,932				
		Other	Inver Hills	<u>Plant</u>														
				Beginning Balance	219,105	228,664	238,223	247,782	257,342	267,268	277,571	287,766	298,182	308,489	318,797	329,107		
				Depr Expense	9,559	9,559	9,559	9,559	9,926	10,303	10,305	10,306	10,307	10,308	10,310	10,312		
				Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
				Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
				Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
Ending Balance	228,664			238,223	247,782	257,342	267,268	277,571	287,766	298,182	308,489	318,797	329,107	339,420				

		2023															
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December				
Other	Nobles WF	<u>Plant</u>															
		Beginning Balance	284,611,671	285,290,479	285,866,420	286,826,292	286,850,625	286,887,161	287,792,551	287,902,086	287,928,142	287,953,617	287,993,405	288,025,324			
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-		
		Additions	678,807	575,941	959,872	24,332	36,536	905,390	109,536	26,055	25,475	39,788	31,920	28,076			
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-		
		Ending Balance	285,290,479	285,866,420	286,826,292	286,850,625	286,887,161	287,792,551	287,902,086	287,928,142	287,953,617	287,993,405	288,025,324	288,053,400			
		<u>Reserve</u>															
		Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144			
		Net Salvage Rate	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%		
		Original	Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144		
			Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%		
			Proposed	Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144	
		Other	Nobles Wind Rights	<u>Plant</u>													
				Beginning Balance	202,809,068	199,552,163	196,290,934	193,024,493	189,754,830	186,486,505	183,213,149	179,936,159	176,659,041	173,381,657	170,105,813	166,828,702	39,268,928
				Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
Additions	3,257,144			3,261,464	3,266,786	3,270,221	3,270,443	3,273,780	3,277,393	3,277,882	3,278,073	3,278,321	3,278,596	3,278,826			
Transfers & Adjustments	(239)			(234)	(345)	(557)	(2,117)	(423)	(402)	(764)	(688)	(2,476)	(1,486)	(1,003)			
Ending Balance	(199,552,163)			(196,290,934)	(193,024,493)	(189,754,830)	(186,486,505)	(183,213,149)	(179,936,159)	(176,659,041)	(173,381,657)	(170,105,813)	(166,828,702)	(163,550,880)			
<u>Reserve</u>																	
Remaining Life (Mos)	155			154	153	152	151	150	149	148	147	146	145	144			
Net Salvage Rate	-8.5%			-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%		
Original	Beginning Balance			201,061,092	197,769,505	194,473,491	191,172,141	187,867,487	184,564,165	181,255,735	177,943,585	174,631,297	171,318,737	168,007,712	164,695,414	39,689,432	
	Retirements			-	-	-	-	-	-	-	-	-	-	-	-	-	
	Additions			3,291,827	3,296,248	3,301,696	3,305,211	3,305,439	3,308,854	3,312,552	3,313,053	3,313,248	3,313,502	3,313,784	3,314,018		
Transfers & Adjustments	(239)			(234)	(345)	(557)	(2,117)	(423)	(402)	(764)	(688)	(2,476)	(1,486)	(1,003)			
Ending Balance	(197,769,505)			(194,473,491)	(191,172,141)	(187,867,487)	(184,564,165)	(181,255,735)	(177,943,585)	(174,631,297)	(171,318,737)	(168,007,712)	(164,695,414)	(161,382,399)			
<u>Reserve</u>																	
Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144					
Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				
Original	Beginning Balance	1,863,444	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	156,495			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Additions	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041				
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	2,019,938					
<u>Reserve</u>																	
Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144					
Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				
Original	Beginning Balance	1,863,444	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	156,495			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Additions	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041				
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	2,019,938					
<u>Reserve</u>																	
Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144					
Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				
Original	Beginning Balance	1,863,444	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	156,495			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Additions	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041				
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	2,019,938					
<u>Reserve</u>																	
Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144					
Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				
Original	Beginning Balance	1,863,444	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	156,495			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Additions	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041				
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	2,019,938					
<u>Reserve</u>																	
Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144					
Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				
Original	Beginning Balance	1,863,444	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	156,495			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Additions	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041				
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	2,019,938					
<u>Reserve</u>																	
Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144					
Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				
Original	Beginning Balance	1,863,444	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	156,495			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Additions	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041				
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	2,019,938					
<u>Reserve</u>																	
Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144					
Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				
Original	Beginning Balance	1,863,444	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	156,495			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Additions	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041				
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	2,019,938					
<u>Reserve</u>																	
Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144					
Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				
Original	Beginning Balance	1,863,444	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	156,495			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Additions	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041				
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-				
Ending Balance	1,876,485	1,889,526	1,902,567	1,915,609													

		2023											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Pleasant Valley WF												
	<u>Plant</u>												
	Beginning Balance	334,831,596	334,844,888	334,859,231	334,882,298	334,922,899	335,090,397	335,127,190	335,165,444	335,244,729	335,322,685	335,629,479	335,839,329
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	13,293	14,343	23,066	40,602	167,498	36,793	38,253	79,286	77,955	306,794	209,850	274,065
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	334,844,888	334,859,231	334,882,298	334,922,899	335,090,397	335,127,190	335,165,444	335,244,729	335,322,685	335,629,479	335,839,329	336,113,394
	<u>Reserve</u>												
Original	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
Proposed	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Original	Beginning Balance	101,583,589	102,794,179	104,004,781	105,214,833	106,423,756	107,623,799	108,834,216	110,044,768	111,252,720	112,461,264	113,654,769	114,856,724
	Depr Expense	1,211,650	1,211,725	1,211,827	1,212,000	1,212,569	1,213,131	1,213,338	1,213,663	1,214,100	1,215,174	1,216,623	1,218,001
	Cost of Removal	(1,060)	(1,122)	(1,775)	(3,077)	(12,527)	(2,714)	(2,786)	(5,711)	(5,556)	(21,669)	(14,668)	(25,276)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	(0)	-	0
	Ending Balance	102,794,179	104,004,781	105,214,833	106,423,756	107,623,799	108,834,216	110,044,768	111,252,720	112,461,264	113,654,769	114,856,724	116,049,450
Proposed	Beginning Balance	102,649,206	103,904,469	105,159,746	106,414,475	107,668,080	108,912,820	110,167,950	111,423,220	112,675,901	113,929,185	115,167,459	116,414,224
	Depr Expense	1,256,322	1,256,399	1,256,504	1,256,682	1,257,267	1,257,844	1,258,057	1,258,391	1,258,840	1,259,944	1,261,433	1,262,849
	Cost of Removal	(1,060)	(1,122)	(1,775)	(3,077)	(12,527)	(2,714)	(2,786)	(5,711)	(5,556)	(21,669)	(14,668)	(25,276)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	(0)	-	0
	Ending Balance	103,904,469	105,159,746	106,414,475	107,668,080	108,912,820	110,167,950	111,423,220	112,675,901	113,929,185	115,167,459	116,414,224	117,651,797
Change	Beginning Balance	1,065,618	1,110,290	1,154,964	1,199,641	1,244,323	1,289,021	1,333,734	1,378,453	1,423,180	1,467,920	1,512,690	1,557,500
	Depr Expense	44,672	44,674	44,677	44,682	44,698	44,713	44,719	44,728	44,740	44,770	44,810	44,848
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,110,290	1,154,964	1,199,641	1,244,323	1,289,021	1,333,734	1,378,453	1,423,180	1,467,920	1,512,690	1,557,500	1,602,347
Other	Riverside												
	<u>Plant</u>												
	Beginning Balance	347,433,930	347,450,517	347,462,428	347,481,176	347,514,303	347,722,255	347,754,859	347,790,266	347,869,548	347,956,605	348,447,734	349,139,868
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	16,587	11,912	18,748	33,127	207,951	32,605	35,407	79,282	87,056	491,130	692,133	240,293
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	347,450,517	347,462,428	347,481,176	347,514,303	347,722,255	347,754,859	347,790,266	347,869,548	347,956,605	348,447,734	349,139,868	349,380,161
	<u>Reserve</u>												
Original	Remaining Life (Mos)	315	314	313	312	311	310	309	308	307	306	305	304
	Net Salvage Rate	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%
Proposed	Remaining Life (Mos)	315	314	313	312	311	310	309	308	307	306	305	304
	Net Salvage Rate	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%
Original	Beginning Balance	119,994,980	120,653,578	121,500,821	122,348,072	123,195,327	124,042,358	124,888,540	125,736,856	126,585,228	127,433,935	128,282,942	129,134,528
	Depr Expense	846,992	847,342	847,397	847,490	847,924	848,360	848,487	848,695	848,997	850,051	852,213	853,962
	Cost of Removal	(188,393)	(99)	(145)	(235)	(892)	(2,178)	(169)	(322)	(290)	(1,043)	(626)	(25,422)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	Ending Balance	120,653,578	121,500,821	122,348,072	123,195,327	124,042,358	124,888,540	125,736,856	126,585,228	127,433,935	128,282,942	129,134,528	129,963,068
Proposed	Beginning Balance	120,446,202	121,124,325	121,991,093	122,857,870	123,724,653	124,591,219	125,456,943	126,324,804	127,192,724	128,060,984	128,929,563	129,800,757
	Depr Expense	866,516	866,868	866,924	867,018	867,459	867,903	868,031	868,243	868,551	869,622	871,821	873,600
	Cost of Removal	(188,393)	(99)	(145)	(235)	(892)	(2,178)	(169)	(322)	(290)	(1,043)	(626)	(25,422)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
	Ending Balance	121,124,325	121,991,093	122,857,870	123,724,653	124,591,219	125,456,943	126,324,804	127,192,724	128,060,984	128,929,563	129,800,757	130,648,934
Change	Beginning Balance	451,222	470,747	490,272	509,798	529,326	548,861	568,403	587,948	607,496	627,049	646,621	666,229
	Depr Expense	19,524	19,525	19,526	19,528	19,535	19,542	19,545	19,548	19,553	19,571	19,608	19,637
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	470,747	490,272	509,798	529,326	548,861	568,403	587,948	607,496	627,049	646,621	666,229	685,866

		2024											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Angus Anson Unit 2 & 3												
	<u>Plant</u>												
	Beginning Balance	101,038,722	101,044,531	101,050,651	101,056,201	101,124,763	101,195,887	101,216,505	101,232,403	101,328,273	101,400,399	101,923,874	102,116,761
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	5,809	6,120	5,550	68,562	71,124	20,618	15,899	95,870	72,126	523,474	192,888	166,218
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	101,044,531	101,050,651	101,056,201	101,124,763	101,195,887	101,216,505	101,232,403	101,328,273	101,400,399	101,923,874	102,116,761	102,282,979
	<u>Reserve</u>												
Original	Remaining Life (Mos)	204	203	202	201	200	199	198	197	196	195	194	193
	Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
Proposed	Remaining Life (Mos)	204	203	202	201	200	199	198	197	196	195	194	193
	Net Salvage Rate	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%
Original	Beginning Balance	71,413,277	71,605,936	71,793,642	71,986,341	72,179,148	72,371,603	72,550,150	72,743,845	72,937,688	73,132,037	73,317,282	73,515,022
	Depr Expense	192,786	192,831	192,876	193,079	193,465	193,759	193,899	194,211	194,683	196,386	198,440	199,508
	Cost of Removal	(113)	(5,111)	(163)	(264)	(1,002)	(15,200)	(190)	(362)	(325)	(11,172)	(703)	(17,974)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(14)	(14)	(14)	(9)	(9)	(12)	(13)	(6)	(8)	31	3	1
	Ending Balance	71,605,936	71,793,642	71,986,341	72,179,148	72,371,603	72,550,150	72,743,845	72,937,688	73,132,037	73,317,282	73,515,022	73,696,556
Proposed	Beginning Balance	71,632,160	71,831,671	72,026,230	72,225,781	72,425,444	72,624,760	72,810,172	73,010,734	73,211,448	73,412,675	73,604,822	73,809,494
	Depr Expense	199,638	199,684	199,729	199,935	200,327	200,624	200,765	201,082	201,561	203,288	205,372	206,455
	Cost of Removal	(113)	(5,111)	(163)	(264)	(1,002)	(15,200)	(190)	(362)	(325)	(11,172)	(703)	(17,974)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(14)	(14)	(14)	(9)	(9)	(12)	(13)	(6)	(8)	31	3	1
	Ending Balance	71,831,671	72,026,230	72,225,781	72,425,444	72,624,760	72,810,172	73,010,734	73,211,448	73,412,675	73,604,822	73,809,494	73,997,975
Change	Beginning Balance	218,883	225,735	232,588	239,440	246,296	253,157	260,022	266,889	273,760	280,638	287,540	294,472
	Depr Expense	6,852	6,852	6,853	6,856	6,861	6,865	6,867	6,871	6,878	6,902	6,932	6,947
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	225,735	232,588	239,440	246,296	253,157	260,022	266,889	273,760	280,638	287,540	294,472	301,419
Other	Angus Anson Unit 2 & 3 - FERC 341												
	<u>Plant</u>												
	Beginning Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500
	<u>Reserve</u>												
Original	Remaining Life (Mos)	257	256	255	254	253	252	251	250	249	248	247	246
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Proposed	Remaining Life (Mos)	257	256	255	254	253	252	251	250	249	248	247	246
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Original	Beginning Balance	5,886,479	5,895,129	5,903,779	5,912,429	5,921,078	5,929,728	5,938,378	5,947,028	5,955,678	5,964,327	5,972,977	5,981,627
	Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	5,895,129	5,903,779	5,912,429	5,921,078	5,929,728	5,938,378	5,947,028	5,955,678	5,964,327	5,972,977	5,981,627	5,990,277
Proposed	Beginning Balance	5,886,479	5,895,129	5,903,779	5,912,429	5,921,078	5,929,728	5,938,378	5,947,028	5,955,678	5,964,327	5,972,977	5,981,627
	Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0
	Ending Balance	5,895,129	5,903,779	5,912,429	5,921,078	5,929,728	5,938,378	5,947,028	5,955,678	5,964,327	5,972,977	5,981,627	5,990,277
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-

2,335,924

2,418,459

103,796

103,796

		2024											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Angus Anson Unit 4												
	<u>Plant</u>												
	Beginning Balance	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807	47,565,807
	<u>Reserve</u>												
Original	Remaining Life (Mos)	257	256	255	254	253	252	251	250	249	248	247	246
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Proposed	Remaining Life (Mos)	257	256	255	254	253	252	251	250	249	248	247	246
	Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%
Original	Beginning Balance	21,038,595	21,153,846	21,269,096	21,384,347	21,499,597	21,614,848	21,730,098	21,845,348	21,960,599	22,075,849	22,191,099	22,306,350
	Depr Expense	115,249	115,249	115,249	115,249	115,249	115,249	115,249	115,249	115,249	115,249	115,249	115,249
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	2	2	2	2	1	1	1	1	1	1	1	1
	Ending Balance	21,153,846	21,269,096	21,384,347	21,499,597	21,614,848	21,730,098	21,845,348	21,960,599	22,075,849	22,191,099	22,306,350	22,421,600
Proposed	Beginning Balance	21,038,595	21,153,846	21,269,096	21,384,347	21,499,597	21,614,848	21,730,098	21,845,348	21,960,599	22,075,849	22,191,099	22,306,350
	Depr Expense	115,249	115,249	115,249	115,249	115,249	115,249	115,249	115,249	115,249	115,249	115,249	115,249
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	2	2	2	2	1	1	1	1	1	1	1	1
	Ending Balance	21,153,846	21,269,096	21,384,347	21,499,597	21,614,848	21,730,098	21,845,348	21,960,599	22,075,849	22,191,099	22,306,350	22,421,600
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-
Other	Black Dog Unit 5												
	<u>Plant</u>												
	Beginning Balance	226,267,196	226,305,574	226,316,362	226,334,547	226,369,300	226,901,853	227,015,575	229,609,707	229,976,614	232,979,028	234,581,062	239,019,790
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	38,378	10,788	18,184	34,753	532,552	113,723	2,594,131	366,907	3,002,414	1,602,034	4,438,727	695,228
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	226,305,574	226,316,362	226,334,547	226,369,300	226,901,853	227,015,575	229,609,707	229,976,614	232,979,028	234,581,062	239,019,790	239,715,017
	<u>Reserve</u>												
Original	Remaining Life (Mos)	96	95	94	93	92	91	90	89	88	87	86	85
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Proposed	Remaining Life (Mos)	96	95	94	93	92	91	90	89	88	87	86	85
	Net Salvage Rate	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%
Original	Beginning Balance	139,390,488	140,537,508	141,711,959	125,432,717	126,795,329	128,161,369	129,531,373	130,886,359	132,292,008	133,619,553	134,714,241	136,215,180
	Depr Expense	1,174,021	1,174,452	1,267,963	1,362,616	1,366,051	1,370,007	1,386,943	1,405,654	1,427,549	1,459,700	1,500,947	1,535,237
	Cost of Removal	(27,001)	(1)	(17,547,910)	(3)	(10)	(2)	(31,957)	(4)	(100,003)	(365,012)	(7)	(110,005)
	Salvage	-	-	647	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	58	(1)	(1)	(1)	(1)	(1)	(1)	0	(1)	(1)
	Ending Balance	140,537,508	141,711,959	125,432,717	126,795,329	128,161,369	129,531,373	130,886,359	132,292,008	133,619,553	134,714,241	136,215,180	137,640,411
Proposed	Beginning Balance	136,982,685	138,055,787	139,156,307	122,803,129	124,091,793	125,383,755	126,679,532	127,959,659	129,289,751	130,540,934	131,558,150	132,980,141
	Depr Expense	1,100,102	1,100,522	1,194,027	1,288,668	1,291,973	1,295,780	1,312,084	1,330,097	1,351,187	1,382,227	1,421,999	1,455,020
	Cost of Removal	(27,001)	(1)	(17,547,910)	(3)	(10)	(2)	(31,957)	(4)	(100,003)	(365,012)	(7)	(110,005)
	Salvage	-	-	647	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	0	0	58	(1)	(1)	(1)	(1)	(1)	(1)	0	(1)	(1)
	Ending Balance	138,055,787	139,156,307	122,803,129	124,091,793	125,383,755	126,679,532	127,959,659	129,289,751	130,540,934	131,558,150	132,980,141	134,325,155
Change	Beginning Balance	(2,407,803)	(2,481,722)	(2,555,652)	(2,629,588)	(2,703,536)	(2,777,614)	(2,851,841)	(2,926,700)	(3,002,257)	(3,078,619)	(3,156,092)	(3,235,040)
	Depr Expense	(73,919)	(73,930)	(73,936)	(73,948)	(74,078)	(74,227)	(74,859)	(75,557)	(76,361)	(77,473)	(78,948)	(80,216)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(2,481,722)	(2,555,652)	(2,629,588)	(2,703,536)	(2,777,614)	(2,851,841)	(2,926,700)	(3,002,257)	(3,078,619)	(3,156,092)	(3,235,040)	(3,315,256)

		2024											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Black Dog Unit 5 FERC 341												
	<u>Plant</u>												
	Beginning Balance	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548	43,238,548
	<u>Reserve</u>												
Original	Remaining Life (Mos)	411	410	409	408	407	406	405	404	403	402	401	400
	Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%
Proposed	Remaining Life (Mos)	411	410	409	408	407	406	405	404	403	402	401	400
	Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%
Original	Beginning Balance	29,133,478	29,179,797	29,226,115	29,272,434	29,318,752	29,365,070	29,411,389	29,457,707	29,504,025	29,550,343	29,596,661	29,642,980
	Depr Expense	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312	46,312
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	6	6	6	6	6	6	6	6	6	6	6	6
	Ending Balance	29,179,797	29,226,115	29,272,434	29,318,752	29,365,070	29,411,389	29,457,707	29,504,025	29,550,343	29,596,661	29,642,980	29,689,298
Proposed	Beginning Balance	29,095,172	29,140,427	29,185,681	29,230,935	29,276,190	29,321,444	29,366,698	29,411,952	29,457,207	29,502,461	29,547,715	29,592,969
	Depr Expense	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248	45,248
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	6	6	6	6	6	6	6	6	6	6	6	6
	Ending Balance	29,140,427	29,185,681	29,230,935	29,276,190	29,321,444	29,366,698	29,411,952	29,457,207	29,502,461	29,547,715	29,592,969	29,638,223
Change	Beginning Balance	(38,306)	(39,370)	(40,434)	(41,498)	(42,562)	(43,626)	(44,690)	(45,754)	(46,818)	(47,883)	(48,947)	(50,011)
	Depr Expense	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)	(1,064)
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(39,370)	(40,434)	(41,498)	(42,562)	(43,626)	(44,690)	(45,754)	(46,818)	(47,883)	(48,947)	(50,011)	(51,075)
Other	Black Dog Unit 6												
	<u>Plant</u>												
	Beginning Balance	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893	102,878,893
	<u>Reserve</u>												
Original	Remaining Life (Mos)	411	410	409	408	407	406	405	404	403	402	401	400
	Net Salvage Rate	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%
Proposed	Remaining Life (Mos)	411	410	409	408	407	406	405	404	403	402	401	400
	Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%
Original	Beginning Balance	23,337,289	23,543,336	23,749,384	23,955,431	24,161,479	24,367,526	24,573,574	24,779,621	24,985,669	25,191,716	25,397,764	25,603,811
	Depr Expense	206,048	206,048	206,048	206,048	206,048	206,048	206,048	206,048	206,048	206,048	206,048	206,048
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	23,543,336	23,749,384	23,955,431	24,161,479	24,367,526	24,573,574	24,779,621	24,985,669	25,191,716	25,397,764	25,603,811	25,809,859
Proposed	Beginning Balance	23,775,632	23,993,880	24,212,127	24,430,375	24,648,622	24,866,870	25,085,118	25,303,365	25,521,613	25,739,860	25,958,108	26,176,355
	Depr Expense	218,248	218,248	218,248	218,248	218,248	218,248	218,248	218,248	218,248	218,248	218,248	218,248
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Ending Balance	23,993,880	24,212,127	24,430,375	24,648,622	24,866,870	25,085,118	25,303,365	25,521,613	25,739,860	25,958,108	26,176,355	26,394,603
Change	Beginning Balance	438,343	450,543	462,743	474,944	487,144	499,344	511,544	523,744	535,944	548,144	560,344	572,544
	Depr Expense	12,200	12,200	12,200	12,200	12,200	12,200	12,200	12,200	12,200	12,200	12,200	12,200
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	450,543	462,743	474,944	487,144	499,344	511,544	523,744	535,944	548,144	560,344	572,544	584,744

555,744

542,975

2,472,571

2,618,972

		2024											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Blue Lake Units 1 thru 4												
	<u>Plant</u>												
	Beginning Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	<u>Reserve</u>												
Original	Remaining Life (Mos)	-	-	-	-	-	-	-	-	-	-	-	-
	Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%
Proposed	Remaining Life (Mos)	-	-	-	-	-	-	-	-	-	-	-	-
	Net Salvage Rate	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%
Original	Beginning Balance	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930	5,646,930
Proposed	Beginning Balance	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626	7,545,626
Change	Beginning Balance	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696	1,898,696
Other	Blue Lake Units 1 thru 4 - FERC 341												
	<u>Plant</u>												
	Beginning Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723
	<u>Reserve</u>												
Original	Remaining Life (Mos)	257	256	255	254	253	252	251	250	249	248	247	246
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%
Proposed	Remaining Life (Mos)	257	256	255	254	253	252	251	250	249	248	247	246
	Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%
Original	Beginning Balance	1,113,117	1,113,800	1,114,483	1,115,167	1,115,850	1,116,533	1,117,216	1,117,900	1,118,583	1,119,266	1,119,949	1,120,633
	Depr Expense	683	683	683	683	683	683	683	683	683	683	683	683
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	-	0	(0)	-	-	(0)	(0)	-	-	-	(0)
	Ending Balance	1,113,800	1,114,483	1,115,167	1,115,850	1,116,533	1,117,216	1,117,900	1,118,583	1,119,266	1,119,949	1,120,633	1,121,316
Proposed	Beginning Balance	1,114,535	1,115,257	1,115,980	1,116,703	1,117,425	1,118,148	1,118,870	1,119,593	1,120,316	1,121,038	1,121,761	1,122,483
	Depr Expense	723	723	723	723	723	723	723	723	723	723	723	723
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	-	0	(0)	-	-	(0)	(0)	-	-	-	(0)
	Ending Balance	1,115,257	1,115,980	1,116,703	1,117,425	1,118,148	1,118,870	1,119,593	1,120,316	1,121,038	1,121,761	1,122,483	1,123,206
Change	Beginning Balance	1,418	1,457	1,496	1,536	1,575	1,615	1,654	1,693	1,733	1,772	1,811	1,851
	Depr Expense	39	39	39	39	39	39	39	39	39	39	39	39
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	1,457	1,496	1,536	1,575	1,615	1,654	1,693	1,733	1,772	1,811	1,851	1,890

8,199

8,671

		2024												
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December	
Other	Blue Lake Units 7 & 8													
	<u>Plant</u>													
	Beginning Balance	87,618,707	87,618,884	87,619,170	87,619,853	87,621,564	87,631,101	87,633,919	87,637,682	87,647,495	87,659,827	87,983,066	93,298,207	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Additions	177	287	683	1,711	9,537	2,819	3,762	9,813	12,332	323,239	5,315,141	68,585	
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	87,618,884	87,619,170	87,619,853	87,621,564	87,631,101	87,633,919	87,637,682	87,647,495	87,659,827	87,983,066	93,298,207	93,366,793	
	<u>Reserve</u>													
Original	Remaining Life (Mos)	257	256	255	254	253	252	251	250	249	248	247	246	
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
Proposed	Remaining Life (Mos)	257	256	255	254	253	252	251	250	249	248	247	246	
	Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	
Original	Beginning Balance	41,245,310	41,465,641	41,685,972	41,906,306	42,126,645	42,347,007	42,567,399	42,787,805	43,008,240	43,228,726	43,449,965	43,683,955	2,685,489
	Depr Expense	220,330	220,331	220,333	220,339	220,364	220,391	220,406	220,436	220,486	221,241	233,990	246,842	
	Cost of Removal	(0)	(0)	(0)	(1)	(2)	(0)	(0)	(1)	(1)	(3)	(2)	(309,501)	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
	Ending Balance	41,465,641	41,685,972	41,906,306	42,126,645	42,347,007	42,567,399	42,787,805	43,008,240	43,228,726	43,449,965	43,683,955	43,621,297	
Proposed	Beginning Balance	41,342,005	41,565,369	41,788,734	42,012,101	42,235,473	42,458,868	42,682,293	42,905,733	43,129,203	43,352,723	43,577,003	43,814,148	2,722,252
	Depr Expense	223,363	223,364	223,366	223,372	223,397	223,424	223,439	223,470	223,520	224,282	237,146	250,107	
	Cost of Removal	(0)	(0)	(0)	(1)	(2)	(0)	(0)	(1)	(1)	(3)	(2)	(309,501)	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
	Ending Balance	41,565,369	41,788,734	42,012,101	42,235,473	42,458,868	42,682,293	42,905,733	43,129,203	43,352,723	43,577,003	43,814,148	43,754,755	
Change	Beginning Balance	96,695	99,728	102,761	105,794	108,827	111,861	114,894	117,928	120,962	123,996	127,038	130,193	
	Depr Expense	3,033	3,033	3,033	3,033	3,033	3,034	3,034	3,034	3,034	3,041	3,155	3,265	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	99,728	102,761	105,794	108,827	111,861	114,894	117,928	120,962	123,996	127,038	130,193	133,458	
Other	Border Winds Project													
	<u>Plant</u>													
	Beginning Balance	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Additions	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	266,354,430	
	<u>Reserve</u>													
Original	Remaining Life (Mos)	204	203	202	201	200	199	198	197	196	195	194	193	
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
Proposed	Remaining Life (Mos)	204	203	202	201	200	199	198	197	196	195	194	193	
	Net Salvage Rate	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	
Original	Beginning Balance	91,040,134	92,010,499	92,980,864	93,951,229	94,921,593	95,891,958	96,862,323	97,832,688	98,803,052	99,773,417	100,743,782	101,714,147	11,644,378
	Depr Expense	970,365	970,365	970,365	970,365	970,365	970,365	970,365	970,365	970,365	970,365	970,365	970,365	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
	Ending Balance	92,010,499	92,980,864	93,951,229	94,921,593	95,891,958	96,862,323	97,832,688	98,803,052	99,773,417	100,743,782	101,714,147	102,684,512	
Proposed	Beginning Balance	91,438,562	92,420,030	93,401,499	94,382,967	95,364,435	96,345,903	97,327,372	98,308,840	99,290,308	100,271,777	101,253,245	102,234,713	11,777,620
	Depr Expense	981,468	981,468	981,468	981,468	981,468	981,468	981,468	981,468	981,468	981,468	981,468	981,468	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
	Ending Balance	92,420,030	93,401,499	94,382,967	95,364,435	96,345,903	97,327,372	98,308,840	99,290,308	100,271,777	101,253,245	102,234,713	103,216,181	
Change	Beginning Balance	398,428	409,531	420,635	431,738	442,842	453,945	465,049	476,152	487,256	498,359	509,463	520,566	
	Depr Expense	11,104	11,104	11,104	11,104	11,104	11,104	11,104	11,104	11,104	11,104	11,104	11,104	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	409,531	420,635	431,738	442,842	453,945	465,049	476,152	487,256	498,359	509,463	520,566	531,670	

		2024											
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December
Other	Courtenay WF												
	<u>Plant</u>												
	Beginning Balance	284,421,922	284,432,314	284,444,616	284,465,890	284,505,620	284,677,941	284,717,742	284,760,906	284,853,642	284,947,837	285,329,627	285,600,947
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	10,392	12,302	21,274	39,730	172,322	39,801	43,164	92,736	94,195	381,789	271,320	230,345
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	284,432,314	284,444,616	284,465,890	284,505,620	284,677,941	284,717,742	284,760,906	284,853,642	284,947,837	285,329,627	285,600,947	285,831,292
	<u>Reserve</u>												
Original	Remaining Life (Mos)	215	214	213	212	211	210	209	208	207	206	205	204
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
Proposed	Remaining Life (Mos)	215	214	213	212	211	210	209	208	207	206	205	204
	Net Salvage Rate	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%
Original	Beginning Balance	85,938,691	86,972,849	88,006,964	89,040,215	90,071,714	91,089,874	92,123,032	93,156,283	94,185,477	95,215,377	96,221,939	97,240,868
	Depr Expense	1,035,653	1,035,718	1,035,813	1,035,986	1,036,586	1,037,187	1,037,422	1,037,807	1,038,338	1,039,693	1,041,557	1,042,992
	Cost of Removal	(1,496)	(1,603)	(2,563)	(4,487)	(18,426)	(4,029)	(4,171)	(8,613)	(8,439)	(33,130)	(22,628)	(18,368)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	0	0	-	0	-	-	(0)	0	(0)	0	(0)
	Ending Balance	86,972,849	88,006,964	89,040,215	90,071,714	91,089,874	92,123,032	93,156,283	94,185,477	95,215,377	96,221,939	97,240,868	98,265,492
Proposed	Beginning Balance	86,708,137	87,763,851	88,819,524	89,874,333	90,927,394	91,967,126	93,021,865	94,076,701	95,127,486	96,178,985	97,207,169	98,247,749
	Depr Expense	1,057,210	1,057,276	1,057,373	1,057,548	1,058,157	1,058,768	1,059,007	1,059,398	1,059,928	1,061,314	1,063,209	1,064,667
	Cost of Removal	(1,496)	(1,603)	(2,563)	(4,487)	(18,426)	(4,029)	(4,171)	(8,613)	(8,439)	(33,130)	(22,628)	(18,368)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	(0)	0	0	-	0	-	-	(0)	0	(0)	0	(0)
	Ending Balance	87,763,851	88,819,524	89,874,333	90,927,394	91,967,126	93,021,865	94,076,701	95,127,486	96,178,985	97,207,169	98,247,749	99,294,048
Change	Beginning Balance	769,445	791,002	812,559	834,119	855,680	877,252	898,833	920,418	942,008	963,608	985,230	1,006,881
	Depr Expense	21,557	21,558	21,559	21,562	21,571	21,581	21,585	21,591	21,600	21,621	21,652	21,675
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	791,002	812,559	834,119	855,680	877,252	898,833	920,418	942,008	963,608	985,230	1,006,881	1,028,556
Other	Courtenay Wind Rights												
	<u>Plant</u>												
	Beginning Balance	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Additions	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661
	<u>Reserve</u>												
Original	Remaining Life (Mos)	215	214	213	212	211	210	209	208	207	206	205	204
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Proposed	Remaining Life (Mos)	215	214	213	212	211	210	209	208	207	206	205	204
	Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Original	Beginning Balance	593,469	600,410	607,350	614,291	621,231	628,172	635,112	642,052	648,993	655,933	662,874	669,814
	Depr Expense	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	600,410	607,350	614,291	621,231	628,172	635,112	642,052	648,993	655,933	662,874	669,814	676,754
Proposed	Beginning Balance	593,469	600,410	607,350	614,291	621,231	628,172	635,112	642,052	648,993	655,933	662,874	669,814
	Depr Expense	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	600,410	607,350	614,291	621,231	628,172	635,112	642,052	648,993	655,933	662,874	669,814	676,754
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-

12,454,753

12,713,865

83,285

83,285

		2024													
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December		
Other	Foxtail WF	<u>Plant</u>													
		Beginning Balance	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	239,158,778	
		<u>Reserve</u>													
		Original	Remaining Life (Mos)	252	251	250	249	248	247	246	245	244	243	242	241
			Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%
		Proposed	Remaining Life (Mos)	252	251	250	249	248	247	246	245	244	243	242	241
			Net Salvage Rate	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%
		Original	Beginning Balance	42,019,359	42,882,327	43,745,295	44,608,263	45,471,231	46,334,199	47,197,167	48,060,135	48,923,103	49,786,071	50,649,038	51,512,006
			Depr Expense	862,968	862,968	862,968	862,968	862,968	862,968	862,968	862,968	862,968	862,968	862,968	862,968
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	0	0	(0)	0	-	0	-	-	0	-	0	0		
	Ending Balance	42,882,327	43,745,295	44,608,263	45,471,231	46,334,199	47,197,167	48,060,135	48,923,103	49,786,071	50,649,038	51,512,006	52,374,974		
Proposed	Beginning Balance	42,198,664	43,066,615	43,934,566	44,802,516	45,670,467	46,538,417	47,406,368	48,274,319	49,142,269	50,010,220	50,878,171	51,746,121		
	Depr Expense	867,951	867,951	867,951	867,951	867,951	867,951	867,951	867,951	867,951	867,951	867,951	867,951		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	0	0	(0)	0	-	0	-	-	0	-	0	0		
	Ending Balance	43,066,615	43,934,566	44,802,516	45,670,467	46,538,417	47,406,368	48,274,319	49,142,269	50,010,220	50,878,171	51,746,121	52,614,072		
Change	Beginning Balance	179,305	184,288	189,270	194,253	199,236	204,219	209,201	214,184	219,167	224,149	229,132	234,115		
	Depr Expense	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
	Ending Balance	184,288	189,270	194,253	199,236	204,219	209,201	214,184	219,167	224,149	229,132	234,115	239,098		
Other	Foxtail Wind Rights	<u>Plant</u>													
		Beginning Balance	177,364	177,364	177,364	177,364	177,364	177,364	177,364	177,364	177,364	177,364	177,364	177,364	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	177,364	177,364	177,364	177,364	177,364	177,364	177,364	177,364	177,364	177,364	177,364	177,364	
		<u>Reserve</u>													
		Original	Remaining Life (Mos)	252	251	250	249	248	247	246	245	244	243	242	241
			Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
		Proposed	Remaining Life (Mos)	252	251	250	249	248	247	246	245	244	243	242	241
			Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
		Original	Beginning Balance	27,226	27,821	28,417	29,013	29,609	30,204	30,800	31,396	31,992	32,588	33,183	33,779
			Depr Expense	596	596	596	596	596	596	596	596	596	596	596	596
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
	Ending Balance	27,821	28,417	29,013	29,609	30,204	30,800	31,396	31,992	32,588	33,183	33,779	34,375		
Proposed	Beginning Balance	27,226	27,821	28,417	29,013	29,609	30,204	30,800	31,396	31,992	32,588	33,183	33,779		
	Depr Expense	596	596	596	596	596	596	596	596	596	596	596	596		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
	Ending Balance	27,821	28,417	29,013	29,609	30,204	30,800	31,396	31,992	32,588	33,183	33,779	34,375		
Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-		
	Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-		
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-		
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-		
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-		
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-		
	Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-		

10,355,615

10,415,408

7,149

7,149

		2024														
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December			
Other	High Bridge	<u>Plant</u>														
		Beginning Balance	432,977,985	432,982,688	432,988,298	435,926,073	436,364,192	436,535,399	436,572,411	442,960,731	443,677,099	444,599,115	445,203,017	445,631,314		
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	4,703	5,609	2,937,775	438,119	171,207	37,012	6,388,321	716,367	922,017	603,902	428,297	361,768		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	432,982,688	432,988,298	435,926,073	436,364,192	436,535,399	436,572,411	442,960,731	443,677,099	444,599,115	445,203,017	445,631,314	445,993,081		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
			Net Salvage Rate	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	
		Proposed	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
			Net Salvage Rate	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	
		Original	Beginning Balance	139,232,605	140,286,877	141,341,167	142,400,691	143,466,238	144,532,867	145,280,033	146,359,747	147,452,314	148,248,382	149,347,749	150,449,009	12,939,581
			Depr Expense	1,054,273	1,054,291	1,059,526	1,065,550	1,066,641	1,067,572	1,079,716	1,092,571	1,096,072	1,099,381	1,101,269	1,102,719	
			Cost of Removal	(1)	(1)	(2)	(3)	(12)	(320,405)	(2)	(4)	(300,004)	(14)	(8)	(6)	
			Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	0	0	0	0	0	(0)	0	0	(0)	0	0	0			
	Ending Balance	140,286,877	141,341,167	142,400,691	143,466,238	144,532,867	145,280,033	146,359,747	147,452,314	148,248,382	149,347,749	150,449,009	151,551,722			
Proposed	Beginning Balance	139,596,361	140,661,214	141,726,085	142,796,230	143,872,444	144,949,750	145,707,595	146,798,077	147,901,512	148,708,471	149,818,750	150,930,938	13,068,691		
	Depr Expense	1,064,854	1,064,872	1,070,147	1,076,218	1,077,317	1,078,251	1,090,484	1,103,439	1,106,963	1,110,293	1,112,196	1,113,657			
	Cost of Removal	(1)	(1)	(2)	(3)	(12)	(320,405)	(2)	(4)	(300,004)	(14)	(8)	(6)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	0	0	0	0	0	(0)	0	0	(0)	0	0	0			
	Ending Balance	140,661,214	141,726,085	142,796,230	143,872,444	144,949,750	145,707,595	146,798,077	147,901,512	148,708,471	149,818,750	150,930,938	152,044,589			
Change	Beginning Balance	363,757	374,337	384,918	395,539	406,207	416,883	427,562	438,330	449,198	460,089	471,001	481,928			
	Depr Expense	10,581	10,581	10,621	10,668	10,676	10,679	10,769	10,868	10,891	10,912	10,927	10,938			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	374,337	384,918	395,539	406,207	416,883	427,562	438,330	449,198	460,089	471,001	481,928	492,867			
Other	Inver Hills	<u>Plant</u>														
		Beginning Balance	64,607,515	64,607,717	64,608,078	64,608,986	64,611,330	64,624,620	64,628,594	64,633,935	64,647,932	64,665,585	64,749,360	64,816,325	64,816,325	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	201	361	908	2,344	13,290	3,974	5,341	13,997	17,652	83,775	66,965	57,099		
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	64,607,717	64,608,078	64,608,986	64,611,330	64,624,620	64,628,594	64,633,935	64,647,932	64,665,585	64,749,360	64,816,325	64,873,424		
		<u>Reserve</u>														
		Original	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
			Net Salvage Rate	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	
		Proposed	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
			Net Salvage Rate	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	
		Original	Beginning Balance	64,563,512	64,893,157	65,222,811	65,552,486	65,882,220	66,212,242	66,542,595	66,873,131	67,204,062	67,535,662	67,869,482	68,206,732	3,983,450
			Depr Expense	329,647	329,657	329,679	329,737	330,026	330,356	330,540	330,934	331,603	333,825	337,255	340,190	
			Cost of Removal	(0)	(0)	(0)	(1)	(3)	(1)	(0)	(1)	(1)	(3)	(2)	(1)	
			Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(2)	(2)	(2)	(2)			
	Ending Balance	64,893,157	65,222,811	65,552,486	65,882,220	66,212,242	66,542,595	66,873,131	67,204,062	67,535,662	67,869,482	68,206,732	68,546,919			
Proposed	Beginning Balance	64,902,932	65,242,889	65,582,856	65,922,845	66,262,893	66,603,230	66,943,903	67,284,761	67,626,017	67,967,947	68,312,119	68,659,753	4,107,462		
	Depr Expense	339,960	339,970	339,992	340,051	340,343	340,675	340,861	341,259	341,934	344,177	347,638	350,601			
	Cost of Removal	(0)	(0)	(0)	(1)	(3)	(1)	(0)	(1)	(1)	(3)	(2)	(1)			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(2)	(2)	(2)	(2)			
	Ending Balance	65,242,889	65,582,856	65,922,845	66,262,893	66,603,230	66,943,903	67,284,761	67,626,017	67,967,947	68,312,119	68,659,753	69,010,350			
Change	Beginning Balance	339,420	349,732	360,045	370,359	380,672	390,989	401,308	411,629	421,954	432,285	442,637	453,021			
	Depr Expense	10,313	10,313	10,313	10,314	10,316	10,319	10,321	10,325	10,331	10,352	10,384	10,411			
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-			
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-			
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-			
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-			
	Ending Balance	349,732	360,045	370,359	380,672	390,989	401,308	411,629	421,954	432,285	442,637	453,021	463,432			

		2024												
Functional Class	Plant Name	January	February	March	April	May	June	July	August	September	October	November	December	
Other	Pleasant Valley WF													
	<u>Plant</u>													
	Beginning Balance	336,113,394	336,122,194	336,132,928	336,151,886	336,187,853	336,345,813	336,382,728	336,423,136	336,510,613	336,600,052	336,964,650	337,225,614	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Additions	8,800	10,734	18,958	35,967	157,960	36,915	40,408	87,477	89,439	364,598	260,964	223,328	
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	336,122,194	336,132,928	336,151,886	336,187,853	336,345,813	336,382,728	336,423,136	336,510,613	336,600,052	336,964,650	337,225,614	337,448,942	
	<u>Reserve</u>													
Original	Remaining Life (Mos)	204	203	202	201	200	199	198	197	196	195	194	193	
	Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
Proposed	Remaining Life (Mos)	204	203	202	201	200	199	198	197	196	195	194	193	
	Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
Original	Beginning Balance	116,049,450	117,267,512	118,485,507	119,702,970	120,919,325	122,127,130	123,344,660	124,562,208	125,776,810	126,991,872	128,189,120	129,395,666	14,651,714
	Depr Expense	1,218,817	1,218,874	1,218,959	1,219,118	1,219,681	1,220,249	1,220,475	1,220,850	1,221,372	1,222,716	1,224,578	1,226,025	
	Cost of Removal	(755)	(878)	(1,497)	(2,763)	(11,875)	(2,719)	(2,927)	(6,248)	(6,311)	(25,468)	(18,031)	(15,265)	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	(0)	-	-	0	-	-	(0)	-	-	-	-	
	Ending Balance	117,267,512	118,485,507	119,702,970	120,919,325	122,127,130	123,344,660	124,562,208	125,776,810	126,991,872	128,189,120	129,395,666	130,606,427	
Proposed	Beginning Balance	117,651,797	118,914,729	120,177,596	121,439,932	122,701,165	123,953,864	125,216,303	126,478,766	127,738,294	128,998,296	130,240,521	131,492,097	15,190,866
	Depr Expense	1,263,687	1,263,745	1,263,833	1,263,996	1,264,574	1,265,158	1,265,390	1,265,776	1,266,312	1,267,694	1,269,607	1,271,095	
	Cost of Removal	(755)	(878)	(1,497)	(2,763)	(11,875)	(2,719)	(2,927)	(6,248)	(6,311)	(25,468)	(18,031)	(15,265)	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	(0)	-	-	0	-	-	(0)	-	-	-	-	
	Ending Balance	118,914,729	120,177,596	121,439,932	122,701,165	123,953,864	125,216,303	126,478,766	127,738,294	128,998,296	130,240,521	131,492,097	132,747,927	
Change	Beginning Balance	1,602,347	1,647,217	1,692,088	1,736,962	1,781,840	1,826,733	1,871,643	1,916,558	1,961,484	2,006,424	2,051,401	2,096,431	
	Depr Expense	44,870	44,871	44,874	44,878	44,894	44,909	44,915	44,926	44,940	44,977	45,029	45,069	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	1,647,217	1,692,088	1,736,962	1,781,840	1,826,733	1,871,643	1,916,558	1,961,484	2,006,424	2,051,401	2,096,431	2,141,500	
Other	Riverside													
	<u>Plant</u>													
	Beginning Balance	349,380,161	349,391,196	349,398,041	349,410,401	349,435,692	349,558,288	349,590,746	349,631,016	349,730,695	349,850,802	350,782,003	356,259,305	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Additions	11,035	6,845	12,360	25,291	122,597	32,458	40,270	99,679	120,107	931,200	5,477,302	806,317	
	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	349,391,196	349,398,041	349,410,401	349,435,692	349,558,288	349,590,746	349,631,016	349,730,695	349,850,802	350,782,003	356,259,305	357,065,622	
	<u>Reserve</u>													
Original	Remaining Life (Mos)	303	302	301	300	299	298	297	296	295	294	293	292	
	Net Salvage Rate	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	
Proposed	Remaining Life (Mos)	303	302	301	300	299	298	297	296	295	294	293	292	
	Net Salvage Rate	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	
Original	Beginning Balance	129,963,068	130,792,564	131,647,135	132,501,736	133,356,399	134,211,269	135,066,502	135,921,873	136,777,491	137,633,527	138,491,477	139,361,641	10,306,599
	Depr Expense	854,507	854,582	854,617	854,687	854,963	855,252	855,389	855,652	856,067	858,057	870,229	882,598	
	Cost of Removal	(25,010)	(10)	(15)	(24)	(91)	(18)	(17)	(33)	(30)	(107)	(64)	(230,043)	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
	Ending Balance	130,792,564	131,647,135	132,501,736	133,356,399	134,211,269	135,066,502	135,921,873	136,777,491	137,633,527	138,491,477	139,361,641	140,014,195	
Proposed	Beginning Balance	130,648,934	131,498,075	132,372,291	133,246,539	134,120,849	134,995,372	135,870,262	136,745,292	137,620,574	138,496,281	139,373,935	140,264,012	10,543,222
	Depr Expense	874,152	874,227	874,363	874,335	874,615	874,909	875,048	875,316	875,738	877,762	890,142	902,715	
	Cost of Removal	(25,010)	(10)	(15)	(24)	(91)	(18)	(17)	(33)	(30)	(107)	(64)	(230,043)	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
	Ending Balance	131,498,075	132,372,291	133,246,539	134,120,849	134,995,372	135,870,262	136,745,292	137,620,574	138,496,281	139,373,935	140,264,012	140,936,684	
Change	Beginning Balance	685,866	705,511	725,157	744,803	764,450	784,103	803,760	823,419	843,083	862,754	882,459	902,372	
	Depr Expense	19,645	19,646	19,646	19,647	19,652	19,657	19,659	19,664	19,671	19,705	19,913	20,117	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	705,511	725,157	744,803	764,450	784,103	803,760	823,419	843,083	862,754	882,459	902,372	922,489	

		2021													
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary	
Blazing Star II Wind	Plant Beginning Balance	-	327,585,821	334,753,567	335,365,491	334,683,517	335,230,471	358,628,261	336,462,858	337,402,571	337,859,314	338,590,480	338,605,000	-	
	Plant Additions	327,585,821	7,167,746	611,924	(681,975)	546,955	23,397,790	(22,165,403)	939,713	456,743	731,166	14,520	140,018	338,745,018	
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	327,585,821	334,753,567	335,365,491	334,683,517	335,230,471	358,628,261	336,462,858	337,402,571	337,859,314	338,590,480	338,605,000	338,745,018	338,745,018	
	Reserve Beginning Balance	-	601,300	1,819,104	3,051,283	4,283,333	5,515,131	6,791,624	8,070,425	9,309,337	10,550,883	11,794,676	13,039,885	-	
	Depreciation Expense	601,300	1,217,804	1,232,180	1,232,050	1,231,798	1,276,493	1,278,801	1,238,912	1,241,546	1,243,793	1,245,209	1,245,547	14,285,431	
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	1	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	(24,991)	
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Ending Balance	601,300	1,819,104	3,051,283	4,283,333	5,515,131	6,791,624	8,070,425	9,309,337	10,550,883	11,794,676	13,039,885	14,260,441	14,260,441	
	Dakota Range Wind	Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
		Plant Additions	-	-	-	-	-	-	-	-	-	-	-	394,985,740	394,985,740
Plant Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	
Plant Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	
Plant Ending Balance		-	-	-	-	-	-	-	-	-	-	-	394,985,740	394,985,740	
Reserve Beginning Balance		-	-	-	-	-	-	-	-	-	-	-	-	-	
Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-	727,432	
Reserve Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	
Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-	
Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-	
Gain or loss		-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Ending Balance		-	-	-	-	-	-	-	-	-	-	-	727,432	727,432	
Freeborn Wind		Plant Beginning Balance	-	-	-	-	-	320,253,486	318,807,725	318,745,384	324,429,134	325,243,100	326,680,487	326,968,630	-
		Plant Additions	-	-	-	-	320,253,486	(1,445,761)	(62,341)	5,683,750	813,966	1,437,387	288,143	318,218	327,286,848
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	-	-	-	-	320,253,486	318,807,725	318,745,384	324,429,134	325,243,100	326,680,487	326,968,630	327,286,848	327,286,848	
	Reserve Beginning Balance	-	-	-	-	-	587,841	1,762,819	2,935,011	4,117,624	5,312,326	6,511,229	7,713,365	-	
	Depreciation Expense	-	-	-	-	587,841	1,174,978	1,172,192	1,182,614	1,194,701	1,198,904	1,202,135	1,203,300	8,916,664	
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	(14,811)	
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Ending Balance	-	-	-	-	587,841	1,762,819	2,935,011	4,117,624	5,312,326	6,511,229	7,713,365	8,901,853	8,901,853	

Plant	Category	2021												YTD Summary
		January	February	March	April	May	June	July	August	September	October	November	December	
Mower Wind	Plant Beginning Balance	-	-	-	223,243,490	223,433,121	223,261,239	223,377,502	223,745,342	223,844,268	223,988,533	223,988,533	223,988,533	-
	Plant Additions	-	-	223,243,490	189,631	(171,882)	116,263	367,840	98,926	144,265	-	-	-	223,988,533
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	-	-	223,243,490	223,433,121	223,261,239	223,377,502	223,745,342	223,844,268	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533
	Reserve Beginning Balance	-	-	-	65,792,277	66,390,153	66,988,063	67,585,869	68,184,576	68,784,154	69,384,187	69,984,492	70,584,796	-
	Depreciation Expense	-	-	323,276	597,877	597,909	597,806	598,707	599,578	600,033	600,305	600,305	600,309	5,716,105
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	(2,564)	(2,564)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	65,469,001	-	-	-	-	-	-	-	-	-	65,469,001
	Reserve Ending Balance	-	-	65,792,277	66,390,153	66,988,063	67,585,869	68,184,576	68,784,154	69,384,187	69,984,492	70,584,796	71,182,541	71,182,541
	Northern Wind	Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions		-	-	-	-	-	-	-	-	-	-	-	-	
Plant Retirements		-	-	-	-	-	-	-	-	-	-	-	-	
Plant Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	
Plant Ending Balance		-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Beginning Balance		-	-	-	-	-	-	-	-	-	-	-	-	
Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Retirements		-	-	-	-	-	-	-	-	-	-	-	-	
Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	
Salvage		-	-	-	-	-	-	-	-	-	-	-	-	
Gain or loss		-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Ending Balance		-	-	-	-	-	-	-	-	-	-	-	-	
Sherco Solar		Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
	Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	

All wind projects will have a 25 year initial life and a negative 10.5% net salvage
 Sherco solar will have a proposed 35 year life and zero percent net salvage

		2022													
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary	
Blazing Star II Wind	Plant Beginning Balance	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	
	Reserve Beginning Balance	14,260,441	15,506,298	16,752,156	17,998,013	19,243,871	20,489,728	21,735,586	22,981,443	24,227,300	25,473,158	26,719,015	27,964,873	29,210,730	14,260,441
	Depreciation Expense	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	14,950,289
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	15,506,298	16,752,156	17,998,013	19,243,871	20,489,728	21,735,586	22,981,443	24,227,300	25,473,158	26,719,015	27,964,873	29,210,730	29,210,730	
	Dakota Range Wind	Plant Beginning Balance	394,985,740	395,106,865	395,220,544	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	394,985,740
		Plant Additions	121,126	113,678	(7,097,583)	-	-	-	-	-	-	-	-	-	(6,862,779)
		Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
Plant Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	
Plant Ending Balance		395,106,865	395,220,544	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	
Reserve Beginning Balance		727,432	2,182,519	3,638,039	5,077,931	6,507,517	7,937,104	9,366,690	10,796,276	12,225,862	13,655,449	15,085,035	16,514,621	17,944,207	727,432
Depreciation Expense		1,455,087	1,455,520	1,442,658	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	17,219,541
Reserve Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost of Removal		-	-	(26)	-	-	-	-	-	-	-	-	-	-	(26)
Salvage		-	-	(2,739)	-	-	-	-	-	-	-	-	-	-	(2,739)
Gain or loss		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reserve Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reserve Ending Balance		2,182,519	3,638,039	5,077,931	6,507,517	7,937,104	9,366,690	10,796,276	12,225,862	13,655,449	15,085,035	16,514,621	17,944,207	17,944,207	
Freeborn Wind		Plant Beginning Balance	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848
		Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
		Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	
	Reserve Beginning Balance	8,901,853	10,105,778	11,309,704	12,513,629	13,717,554	14,921,480	16,125,405	17,329,330	18,533,256	19,737,181	20,941,106	22,145,031	23,348,956	8,901,853
	Depreciation Expense	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	14,447,104
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	(1)	(1)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	10,105,778	11,309,704	12,513,629	13,717,554	14,921,480	16,125,405	17,329,330	18,533,256	19,737,181	20,941,106	22,145,031	23,348,956	23,348,956	

		2022													
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary	
Mower Wind	Plant Beginning Balance	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	
	Reserve Beginning Balance	71,182,541	71,782,854	72,383,168	72,983,481	73,583,794	74,184,108	74,784,421	75,384,735	75,985,048	76,585,361	77,185,675	77,785,988	78,386,301	71,182,541
	Depreciation Expense	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	7,203,760
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	71,782,854	72,383,168	72,983,481	73,583,794	74,184,108	74,784,421	75,384,735	75,985,048	76,585,361	77,185,675	77,785,988	78,386,301	78,386,301	
	Northern Wind	Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
		Plant Additions	-	-	-	-	-	-	-	-	-	-	-	223,569,537	223,569,537
Plant Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	
Plant Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	
Plant Ending Balance		-	-	-	-	-	-	-	-	-	-	-	223,569,537	223,569,537	
Reserve Beginning Balance		-	-	-	-	-	-	-	-	-	-	-	-	-	
Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-	372,616	
Reserve Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	
Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-	
Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-	
Gain or loss		-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Ending Balance		-	-	-	-	-	-	-	-	-	-	-	372,616	372,616	
Sherco Solar		Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
		Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	

All wind projects will have a 25 year initial life and a negat
 Sherco solar will have a proposed 35 year life and zero pe

		2023													
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary	
Blazing Star II Wind	Plant Beginning Balance	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	
	Reserve Beginning Balance	29,210,730	30,456,588	31,702,445	32,948,303	34,194,160	35,440,017	36,685,875	37,931,732	39,177,590	40,423,447	41,669,305	42,915,162	29,210,730	
	Depreciation Expense	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	14,950,289	
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Ending Balance	30,456,588	31,702,445	32,948,303	34,194,160	35,440,017	36,685,875	37,931,732	39,177,590	40,423,447	41,669,305	42,915,162	44,161,020	44,161,020	
	Dakota Range Wind	Plant Beginning Balance	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960
		Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
Plant Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	
Plant Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	
Plant Ending Balance		388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	
Reserve Beginning Balance		17,944,207	19,373,794	20,803,380	22,232,966	23,662,552	25,092,139	26,521,725	27,951,311	29,380,897	30,810,483	32,240,070	33,669,656	17,944,207	
Depreciation Expense		1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	17,155,035	
Reserve Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	
Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-	
Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-	
Gain or loss		-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Ending Balance		19,373,794	20,803,380	22,232,966	23,662,552	25,092,139	26,521,725	27,951,311	29,380,897	30,810,483	32,240,070	33,669,656	35,099,242	35,099,242	
Freeborn Wind		Plant Beginning Balance	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848
		Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	
	Reserve Beginning Balance	23,348,956	24,552,881	25,756,807	26,960,732	28,164,657	29,368,583	30,572,508	31,776,433	32,980,359	34,184,284	35,388,209	36,592,134	23,348,956	
	Depreciation Expense	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	14,447,104	
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Ending Balance	24,552,881	25,756,807	26,960,732	28,164,657	29,368,583	30,572,508	31,776,433	32,980,359	34,184,284	35,388,209	36,592,134	37,796,060	37,796,060	

		2023													
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary	
Mower Wind	Plant Beginning Balance	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	
	Reserve Beginning Balance	78,386,301	78,986,615	79,586,928	80,187,241	80,787,555	81,387,868	81,988,181	82,588,495	83,188,808	83,789,121	84,389,435	84,989,748	85,590,061	78,386,301
	Depreciation Expense	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	7,203,760
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	78,986,615	79,586,928	80,187,241	80,787,555	81,387,868	81,988,181	82,588,495	83,188,808	83,789,121	84,389,435	84,989,748	85,590,061	85,590,061	
	Northern Wind	Plant Beginning Balance	223,569,537	223,683,347	223,793,785	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516
		Plant Additions	113,809	110,439	1,201,730	-	-	-	-	-	-	-	-	-	-
		Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
Plant Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	
Plant Ending Balance		223,683,347	223,793,785	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	
Reserve Beginning Balance		372,616	1,118,037	1,863,833	2,611,815	3,361,800	4,111,785	4,861,770	5,611,755	6,361,740	7,111,725	7,861,710	8,611,695	9,361,680	372,616
Depreciation Expense		745,421	745,795	747,982	749,985	749,985	749,985	749,985	749,985	749,985	749,985	749,985	749,985	749,985	8,989,064
Reserve Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain or loss		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reserve Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reserve Ending Balance		1,118,037	1,863,833	2,611,815	3,361,800	4,111,785	4,861,770	5,611,755	6,361,740	7,111,725	7,861,710	8,611,695	9,361,680	9,361,680	
Sherco Solar		Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	273,625,359	284,397,683	-
		Plant Additions	-	-	-	-	-	-	-	-	-	-	10,772,325	19,597,187	303,994,870
		Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	-	-	-	-	-	-	-	-	-	-	273,625,359	284,397,683	303,994,870	
	Reserve Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	325,740	990,043	-
	Depreciation Expense	-	-	-	-	-	-	-	-	-	-	325,740	664,303	700,457	1,690,500
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	-	-	-	-	-	-	-	-	-	-	325,740	990,043	1,690,500	1,690,500

All wind projects will have a 25 year initial life and a negat
 Sherco solar will have a proposed 35 year life and zero pe

		2024												
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary
Blazing Star II Wind	Plant Beginning Balance	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018	338,745,018
	Reserve Beginning Balance	44,161,020	45,406,877	46,652,735	47,898,592	49,144,449	50,390,307	51,636,164	52,882,022	54,127,879	55,373,737	56,619,594	57,865,452	44,161,020
	Depreciation Expense	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	1,245,857	14,950,289
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Ending Balance	45,406,877	46,652,735	47,898,592	49,144,449	50,390,307	51,636,164	52,882,022	54,127,879	55,373,737	56,619,594	57,865,452	59,111,309	59,111,309	
Dakota Range Wind	Plant Beginning Balance	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960	388,122,960
	Reserve Beginning Balance	35,099,242	36,528,828	37,958,415	39,388,001	40,817,587	42,247,173	43,676,760	45,106,346	46,535,932	47,965,518	49,395,105	50,824,691	35,099,242
	Depreciation Expense	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	1,429,586	17,155,035
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Ending Balance	36,528,828	37,958,415	39,388,001	40,817,587	42,247,173	43,676,760	45,106,346	46,535,932	47,965,518	49,395,105	50,824,691	52,254,277	52,254,277	
Freeborn Wind	Plant Beginning Balance	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848	327,286,848
	Reserve Beginning Balance	37,796,060	38,999,985	40,203,910	41,407,836	42,611,761	43,815,686	45,019,612	46,223,537	47,427,462	48,631,388	49,835,313	51,039,238	37,796,060
	Depreciation Expense	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	1,203,925	14,447,104
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
Reserve Ending Balance	38,999,985	40,203,910	41,407,836	42,611,761	43,815,686	45,019,612	46,223,537	47,427,462	48,631,388	49,835,313	51,039,238	52,243,163	52,243,163	

Plant	Category	2024												YTD Summary	
		January	February	March	April	May	June	July	August	September	October	November	December		
Mower Wind	Plant Beginning Balance	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533	223,988,533
	Reserve Beginning Balance	85,590,061	86,190,375	86,790,688	87,391,002	87,991,315	88,591,628	89,191,942	89,792,255	90,392,568	90,992,882	91,593,195	92,193,508	92,793,822	85,590,061
	Depreciation Expense	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	600,313	7,203,760
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	86,190,375	86,790,688	87,391,002	87,991,315	88,591,628	89,191,942	89,792,255	90,392,568	90,992,882	91,593,195	92,193,508	92,793,822	92,793,822	
	Northern Wind	Plant Beginning Balance	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516
		Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
Plant Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	
Plant Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	
Plant Ending Balance		224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	224,995,516	
Reserve Beginning Balance		9,361,680	10,111,665	10,861,650	11,611,635	12,361,620	13,111,605	13,861,591	14,611,576	15,361,561	16,111,546	16,861,531	17,611,516	18,361,501	9,361,680
Depreciation Expense		749,985	749,985	749,985	749,985	749,985	749,985	749,985	749,985	749,985	749,985	749,985	749,985	749,985	8,999,821
Reserve Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain or loss		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reserve Transfers & Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reserve Ending Balance		10,111,665	10,861,650	11,611,635	12,361,620	13,111,605	13,861,591	14,611,576	15,361,561	16,111,546	16,861,531	17,611,516	18,361,501	18,361,501	
Sherco Solar		Plant Beginning Balance	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	595,661,403	601,790,253	303,994,870
		Plant Additions	-	-	-	-	-	-	-	-	-	-	291,666,534	6,128,849	305,794,548
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Plant Ending Balance	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	303,994,870	595,661,403	601,790,253	609,789,418	
	Reserve Beginning Balance	1,690,500	2,414,286	3,138,072	3,861,859	4,585,645	5,309,432	6,033,218	6,757,005	7,480,791	8,204,578	9,275,581	10,701,097	1,690,500	
	Depreciation Expense	723,786	723,786	723,786	723,786	723,786	723,786	723,786	723,786	723,786	723,786	1,071,003	1,425,516	10,452,933	
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Reserve Ending Balance	2,414,286	3,138,072	3,861,859	4,585,645	5,309,432	6,033,218	6,757,005	7,480,791	8,204,578	9,275,581	10,701,097	12,143,432	12,143,432	

All wind projects will have a 25 year initial life and a negat
 Sherco solar will have a proposed 35 year life and zero pe

Theoretical Reserve Surplus Amortization Expense				
Year	Transmission	Distribution	General	Total
2013	\$ (18,699,675)	\$ (13,670,294)	\$ (284,887)	\$ (32,654,856)
2014	(65,448,862)	(47,846,029)	(654,888)	(113,949,778)
2015	(39,269,317)	(28,707,618)	(831,789)	(68,808,723)
2016	(26,179,545)	(19,138,412)	(507,531)	(45,825,487)
2017	3,540,580	5,614,908	250,945	9,406,433
2018	3,540,580	5,614,908	250,945	9,406,433
2019	3,540,580	5,614,908	250,945	9,406,433
2020	3,543,597	5,614,211	245,422	9,403,229
2021	3,543,593	5,614,211	245,449	9,403,252
2022	3,543,593	4,743,944	183,580	8,471,117
2023	3,543,593	4,632,108	104,006	8,279,707
2024	3,543,593	4,632,108	88,002	8,263,703
2025	3,543,593	4,632,108	37,667	8,213,369
2026	3,543,593	4,632,108	37,611	8,213,312
2027	3,543,593	4,632,108	37,611	8,213,312
2028	3,543,593	4,632,108	37,611	8,213,312
2029	3,543,593	4,632,108	37,611	8,213,312
2030	3,543,593	4,261,892	37,613	7,843,098
2031	3,543,593	3,116,934	37,613	6,698,141
2032	3,543,593	3,116,934	37,613	6,698,141
2033	3,543,593	3,116,934	37,613	6,698,141
2034	3,543,593	3,033,131	37,613	6,614,337
2035	3,543,593	3,018,064	37,613	6,599,270
2036	3,543,593	2,832,992	37,613	6,414,198
2037	3,543,593	2,399,593	37,613	5,980,799
2038	3,543,593	2,399,593	37,613	5,980,799
2039	3,543,593	2,399,593	37,613	5,980,799
2040	3,543,593	2,399,593	37,613	5,980,799
2041	3,543,593	2,399,593	37,613	5,980,799
2042	3,543,593	2,281,057	37,613	5,862,264
2043	3,543,593	2,070,775	37,613	5,651,981
2044	3,543,593	766,783	37,613	4,347,989
2045	3,543,593	577,324	37,613	4,158,531
2046	3,543,593	577,324	37,613	4,158,531
2047	3,543,593	577,324	37,613	4,158,531
2048	3,543,593	577,324	37,613	4,158,531
2049	3,543,593	577,324	28,682	4,149,600
2050	3,543,593	498,577	(43,721)	3,998,449
2051	3,543,593	399,660	(43,721)	3,899,533
2052	3,543,593	398,270	(43,721)	3,898,142
2053	3,165,971	323,917	(43,721)	3,446,167
2054	2,955,111	-	(43,721)	2,911,391
2055	2,955,111	-	(43,721)	2,911,391
2056	2,435,652	-	(9,325)	2,426,327

Theoretical Reserve Surplus Amortization Expense				
Year	Transmission	Distribution	General	Total
2057	1,295,414	-	-	1,295,414
2058	1,270,938	-	-	1,270,938
2059	1,270,938	-	-	1,270,938
2060	1,270,938	-	-	1,270,938
2061	1,270,938	-	-	1,270,938
2062	1,270,938	-	-	1,270,938
2063	1,270,938	-	-	1,270,938
2064	829,786	-	-	829,786
2065	696,329	-	-	696,329
2066	34,239	-	-	34,239
2067	16,681	-	-	16,681
2068	16,681	-	-	16,681
2069	10,482	-	-	10,482
Total	\$ 0	\$ 0	\$ 0	\$ 0

Note: Amounts represented herein are the Minnesota jurisdictional amounts of the theoretical reserve surplus. 2013-2016 represents the amortization of the theoretical reserve surplus which decreased depreciation expense and built up a regulatory asset. 2017-2069 represents the amortization of the regulatory asset which effectively moves the regulatory asset balance back into accumulated depreciation while being income statement neutral.

in whole \$

Nuclear Fuel Accumulated Reserve per E,002/GR-15-826							Forecast Reserve balance included in 2021 Bridge Year
Nuclear Fuel Type	2015	2016	2017	2018	2019	2020	2021
Nuclear Fuel	\$ 2,010,208,866.09	\$ 2,126,722,658.09	\$ 2,241,578,245.09	\$ 2,362,194,893.09	\$ 2,484,350,097.09	\$ 2,610,102,891.09	2,699,417,031.82
Nuclear Fuel EOL	\$ 54,877,255.55	\$ 57,595,315.55	\$ 60,490,219.55	\$ 63,573,487.55	\$ 66,857,383.55	\$ 70,354,963.55	73,211,719.56
Total	\$ 2,065,086,121.64	\$ 2,184,317,973.64	\$ 2,302,068,464.64	\$ 2,425,768,380.64	\$ 2,551,207,480.64	\$ 2,680,457,854.64	\$ 2,772,628,751.38
Cost of Service							
Nuclear Fuel							
Accumulated Reserve	\$ 2,065,086,121.64	\$ 2,184,317,973.64	\$ 2,302,068,464.64	\$ 2,425,768,380.64	\$ 2,551,207,480.64	\$ 2,680,457,854.64	\$ 2,772,628,751.38
Difference	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Year over Year							
Change in Nuclear Fuel EOL	\$ 2,718,060.00	\$ 2,894,904.00	\$ 3,083,268.00	\$ 3,283,896.00	\$ 3,497,580.00	\$ 2,856,756.01	
Approved Nuclear Fuel EOL Accrual per E,002/M-14- 761 (starting 2016) and E,002/M-17- 828 (starting 2021)							
	2,718,060.00	2,894,917.75	3,083,283.22	3,283,905.18	3,497,581.14	2,856,756.00	
Difference (Rounding)	\$ -	\$ (13.75)	\$ (15.22)	\$ (9.18)	\$ (1.14)	\$ 0.01	

Amounts shown are at Total Company

Excess Deferred Taxes Roll-forward									
NSPM 2021-2024									
	2021 Beginning Balance	2021 ARAM	2021 Ending Balance	2022 ARAM	2022 Ending Balance	2023 ARAM	2023 Ending Balance	2024 ARAM	2024 Ending Balance
Common (Unallocated)	18,365,859	(4,125,819)	14,240,040	(3,342,757)	10,897,283	(2,643,342)	8,253,942	(2,232,679)	6,021,262
Electric Distribution	215,274,318	(5,998,978)	209,275,341	(5,810,568)	203,464,772	(5,856,794)	197,607,978	(6,315,028)	191,292,950
Electric General	21,753,950	(2,850,747)	18,903,203	(2,773,181)	16,130,022	(2,740,426)	13,389,596	(2,531,559)	10,858,036
Electric Intangible	823,043	(241,351)	581,692	(262,129)	319,562	(240,340)	79,222	(95,622)	(16,400)
Electric Production	369,776,910	(25,946,613)	343,830,297	(21,077,103)	322,753,194	(21,559,227)	301,193,966	(23,939,917)	277,254,050
Electric Transmission	243,564,155	(2,865,612)	240,698,542	(2,951,599)	237,746,944	(3,315,566)	234,431,378	(3,663,223)	230,768,155
Electric Transmission-Production	4,652,741	(82,205)	4,570,536	(77,756)	4,492,780	(88,849)	4,403,932	(106,446)	4,297,485
Nuclear Fuel	(5,403,589)	(2,366,071)	(7,769,660)	(377,553)	(8,147,213)	(11)	(8,147,224)	(0)	(8,147,224)
Total	868,807,388	(44,477,397)	824,329,991	(36,672,647)	787,657,344	(36,444,556)	751,212,788	(38,884,475)	712,328,313
Common (Allocated to Other Segments)	(1,600,391)	359,522	(1,240,869)	291,286	(949,583)	230,339	(719,244)	194,554	(524,690)
Electric (w/ Common Allocated)	867,206,997	(44,117,875)	823,089,122	(36,381,361)	786,707,761	(36,214,216)	750,493,544	(38,689,921)	711,803,624

Average Rate Assumption Method (ARAM)

Change in Tax Rate - Before ADIT Set Up is Complete

Plant Asset = \$100

Year	Tax Depreciation (A)	Book Depreciation (B)	Timing Difference (A)-(B)= (C)	Tax Rate (D)		Deferred Expense (C)*(D)=(E)	ADIT
1	40	10	30	35%		11	11
2	30	10	20	21%	(1)	4	15
3	15	10	5	21%		1	16
4	10	10	-	29%	(2)	-	16
5	5	10	(5)	29%	(2)	(1)	14
6	-	10	(10)	29%	(2)	(3)	11
7	-	10	(10)	29%	(2)	(3)	9
8	-	10	(10)	29%	(2)	(3)	6
9	-	10	(10)	29%	(2)	(3)	3
10	-	10	(10)	29%	(2)	(3)	-
	100	100	-			-	

(1) Tax rate change from 35% to 21% occurs in Year 2 of asset's life.

(2) Average rate is used to unwind deferred tax liability over remaining life of asset. This is an average of the 35% and 21% rates used to calculate deferred tax expense for the years when tax depreciation was greater than book depreciation.

Change in Tax Rate - After ADIT Set Up is Complete

Plant Asset = \$100

Year	Tax Depreciation (A)	Book Depreciation (B)	Timing Difference (A)-(B)= (C)	Tax Rate (D)		Deferred Expense (C)*(D)=(E)	ADIT
1	40	10	30	35%		11	11
2	30	10	20	35%		7	18
3	15	10	5	35%		2	19
4	10	10	-	21%		-	19
5	5	10	(5)	35%	(1), (2)	(2)	18
6	-	10	(10)	35%		(4)	14
7	-	10	(10)	35%		(4)	11
8	-	10	(10)	35%		(4)	7
9	-	10	(10)	35%		(4)	4
10	-	10	(10)	35%		(4)	-
	100	100	-			-	

(1) Tax rate change from 35% to 21% occurs in Year 5 of asset's life, when book depreciation is greater than tax depreciation and the ADIT balance is unwinding.

(2) Average rate is used to unwind deferred tax liability over remaining life of asset, which is 35% since the tax rate change occurred after the ADIT balance had finished setting up.